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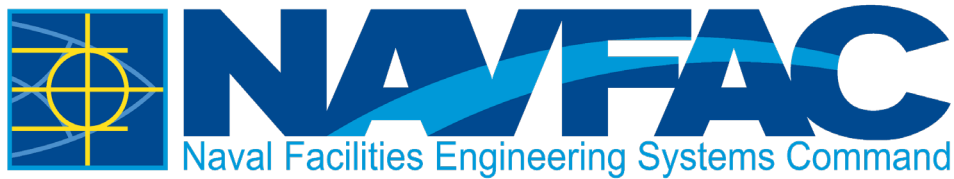
Final

**Third Quarter 2023 - Quarterly
Groundwater Monitoring Report
Red Hill Bulk Fuel Storage Facility
JOINT BASE PEARL HARBOR-HICKAM, O'AHU, HI**

DOH FACILITY ID NO.: 9-102271

December 11, 2023

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December 11, 2023

Prepared for NAVFAC Hawaii by
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EXECUTIVE SUMMARY

This report presents the results of the Third Quarter 2023 groundwater long-term monitoring (GW LTM) event conducted from July 3 through September 6, 2023, at the Red Hill Bulk Fuel Storage Facility (Facility), Joint Base Pearl Harbor-Hickam, Hawai'i. The Facility is located in the south-central portion of the island of O'ahu, Hawai'i and currently contains 20 underground fuel storage tanks undergoing defueling. The State of Hawai'i Department of Health (DOH) Facility identification (ID) number is 9-102271. The DOH Release ID nos. are 990051, 010011, 020028, 140010, and 210012. The DOH Release Case ID nos. 20210507-0852 and 20211120-2330.

The GW LTM event was conducted pursuant to the *Groundwater Protection Plan* (DON 2014) and performed under the Comprehensive Long-Term Environmental Action Navy VI, contract task order N6274223F0142. Data collected for this GW LTM event also support Sections 6 and 7 of the *Administrative Order on Consent [AOC] in the Matter of Red Hill Bulk Fuel Storage Facility, EPA Docket No: RCRA 7003-R9-2015-01 and DOH Docket No: 15-UST-EA-01, Attachment A, Statement of Work* (EPA Region 9 and DOH 2015).

The purpose of the monitoring is to assess the condition of groundwater beneath the Facility and to ensure that the United States Department of the Navy remains in compliance with DOH Underground Storage Tank release response requirements as described in Hawai'i Administrative Rules Chapter 11-280.1, Subchapter 6, Release Response Action. The sampling was conducted in accordance with the May 2023 memorandum *Consolidation and Optimization of the Groundwater Sampling Programs, Red Hill Bulk Fuel Storage Facility* (DON 2023a), which unified multiple groundwater monitoring efforts at Red Hill under a single Groundwater Sampling Program beginning in June 2023.

During the Third Quarter 2023 GW LTM event, AECOM Technical Services, Inc. collected groundwater samples from 33 monitoring locations within the Red Hill groundwater monitoring network in accordance with the Groundwater Sampling Program (DON 2023a). Groundwater samples were also analyzed for natural attenuation parameters (NAPs), general chemistry, fuel additives, and at select locations, lead scavengers. Depth to groundwater measurements were collected, and locations were gauged for the presence of light nonaqueous-phase liquid.

Analytical results for project chemicals of potential concern (COPCs) were compared to the current Groundwater Sampling Program screening criteria (DOH 2017). The analytical results for groundwater samples collected from RHMW01R, RHMW02, and RHMW03 were also compared to Site-Specific Risk-Based Levels (SSRBLs) for total petroleum hydrocarbons (TPH)-diesel range organics (TPH-d) and benzene. Analytical results for the Third Quarter 2023 GW LTM even are summarized in Table ES-1.

During the Third Quarter 2023 GW LTM event, no detectable amounts of light nonaqueous-phase liquid were present at any of the monitoring locations. The significantly lower or non-detect analytical results for TPH with SGC analysis suggest that the majority of TPH-d and TPH-o consists of polar compounds, which may be indicative of ongoing biodegradation and weathering of fuel. TPH-d and TPH-o concentrations at RHMW01R, RHMW02, and RHMW03 did not exceed their respective SSRBLs, and NAP concentrations at these wells suggest that anaerobic biodegradation may be occurring there. The TPH-d/o detects at RHMW08, RHMW20, RHP04B, RHP04C and NMW24 are not indicative of fuel since the chromatography do not resemble fuel, soluble fuel components, or fuel metabolites.

Based on the groundwater monitoring results and pursuant to the Red Hill *Groundwater Protection Plan* (DON 2014) and AOC Statement of Work Sections 6 and 7 (EPA Region 9 and DOH 2015), groundwater monitoring at locations within the Red Hill groundwater monitoring network will continue based on the COPC list identified in the February 4, 2016, scoping completion letter (EPA Region 9 and DOH 2016a), the COPCs from the fuel additives, and the additional NAP and groundwater chemistry parameters presented in the September 15, 2016, Regulatory Agency disapproval letter (EPA Region 9 and DOH 2016b).

Table ES-1: Summary of Analytical Results, Third Quarter 2023 GW LTM Event

Monitoring Location	COPC, Fuel Additive, or Lead Scavenger Detected	Analyte Concentration Exceeding Screening Criterion
RHMW2254-01	None	None
RHMW01R	TPH-d (significantly lower after SGC) TPH-o (ND after SGC) 1-methylnaphthalene	None
RHMW02	TPH-g TPH-d (significantly lower after SGC) TPH-o (ND after SGC) Ethylbenzene Xylenes 1-methylnaphthalene Naphthalene	TPH-d: 2,170 µg/L (screening criterion: 400 µg/L)
RHMW03	TPH-d (ND after SGC) TPH-o (ND after SGC)	None
RHMW04	None	None
RHMW05	None	None
RHMW06	None	None
RHMW08	TPH-d ^a (ND after SGC)	None
RHMW09	None	None
RHMW10	None	None
RHMW11-05	None	None
RHMW12A	None	None
RHMW13-05	None	None
RHMW14-03	None	None
RHMW15-05	None	None
RHMW16	None	None
RHMW17	None	None
RHMW19	None	None
RHMW20	TPH-o (ND after SGC)	None
HDMW2253-03	None	None
RHP01	None	None
RHP02	None	None
RHP03	None	None
RHP04A	None	None
RHP04B	TPH-d (ND after SGC) TPH-o (ND after SGC)	None
RHP04C	TPH-d (ND after SGC)	None
RHP05	None	None
RHP06	None	None
RHP07	None	None
RHP08	Toluene	None
NMW24	TPH-d (ND after SGC)	None
NMW25	None	None
NMW32	Naphthalene ^a	None

Bold Indicates screening criterion exceedance.
µg/L micrograms per liter
ND non-detect

SGC silica gel cleanup
TPH-d total petroleum hydrocarbons – diesel range organics
TPH-o total petroleum hydrocarbons – residual oil range organics

^a Detected in primary (normal) sample only.

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ACRONYMS AND ABBREVIATIONS

%D	percent difference
%R	percent recovery
µg/L	micrograms per liter
2-2-MEE	2-(2-methoxyethoxy)-ethanol
AOC	Administrative Order on Consent
APPL	Agriculture & Priority Pollutants Laboratories, Inc.
ARI	Analytical Resources, Inc.
BTEX	benzene, toluene, ethylbenzene, and xylenes
CCV	continuous calibration verification
COPC	chemical of potential concern
CSM	conceptual site model
DL	detection limit
DO	dissolved oxygen
DOC	dissolved organic carbon
DoD	Department of Defense, United States
DOH	Department of Health, State of Hawai‘i
EAL	environmental action level
EDMS	Environmental Data Management System
EPA	Environmental Protection Agency, United States
F-76	Marine Diesel Fuel
Facility	Red Hill Bulk Fuel Storage Facility
GW LTM	groundwater long-term monitoring
ICV	initial calibration verification
ID	identification
IDW	investigation-derived waste
IRR	Investigation and Remediation of Releases
J	estimated value
JBPHH	Joint Base Pearl Harbor-Hickam
JP	jet fuel propellant
LCS	laboratory control sample
LCSD	laboratory control sample duplicate
LNAPL	light nonaqueous-phase liquid
LOD	limit of detection
LOQ	limit of quantitation
mg/L	milligrams per liter
mL	milliliter
MS	matrix spike
MSD	matrix spike duplicate
msl	mean sea level
NAP	natural attenuation parameter
NAVFAC	Naval Facilities Engineering Systems Command
Navy	Department of the Navy, United States
ND	non-detect
no.	number
ORP	oxidation-reduction potential

PAH	polynuclear aromatic hydrocarbon
PID	photoionization detector
ppm	parts per million
ppmv	parts per million by volume
QC	quality control
Qtr	quarter
RPD	relative percent difference
SAP	sampling and analysis plan
SGC	silica gel cleanup
SIM	selected ion monitoring
SOW	scope of work
SSRBL	Site-Specific Risk-Based Level
TOC	total organic carbon
TPH	total petroleum hydrocarbons
TPH-d	total petroleum hydrocarbons – diesel range organics
TPH-g	total petroleum hydrocarbons – gasoline range organics
TPH-o	total petroleum hydrocarbons – oil range organics
U.S.	United States
VOC	volatile organic compound
WP	work plan

1. Introduction

This report presents results of the Third Quarter 2023 groundwater long-term monitoring (GW LTM) event conducted between July 3 and September 6, 2023 at the Red Hill Bulk Fuel Storage Facility (Facility), Joint Base Pearl Harbor-Hickam, O'ahu, Hawai'i (Figure 1). In accordance with the *Groundwater Protection Plan* (DON 2014), the purpose of the monitoring is to (1) assess the condition of groundwater beneath and around the Facility with respect to chemical constituents associated with Jet Fuel Propellant and Marine Diesel Fuel (F-76), and (2) ensure that the United States (U.S.) Department of the Navy (Navy) remains in compliance with the State of Hawai'i Department of Health (DOH) Underground Storage Tank release response requirements codified in Hawai'i Administrative Rules Chapter 11-280.1, Subchapter 6, Release Response Action. The DOH Facility identification (ID) number (no.) for the Facility is 9-102271. The DOH Release ID nos. are 990051, 010011, 020028, 140010, and 210012; the DOH Release Case ID nos. 20210507-0852 and 20211120-2330.

The groundwater monitoring was conducted under Naval Facilities Engineering Systems Command (NAVFAC) Pacific Contract No. N62742-23-D-1802 as part of the long-term groundwater and soil vapor monitoring program at the Facility for Naval Supply Systems Command Fleet Logistics Center Pearl Harbor. Soil vapor monitoring at Red Hill is conducted under another contract and reported separately. The groundwater sampling was conducted in accordance with the Navy's May 2023 memorandum *Consolidation and Optimization of the Groundwater Sampling Programs, Red Hill Bulk Fuel Storage Facility* (DON 2023a) and associated procedures and guidance¹.

This report presents the results for sampling activities conducted at groundwater monitoring locations both within and outside the Facility boundaries. Cumulative monitoring results for the Red Hill consolidated well network (formerly, the GW LTM network) are presented in tables and charts in Appendix A. Field activity and analytical documentation for the Third Quarter 2023 GW LTM event are presented in Appendix B and Appendix C, respectively.

1.1 SITE DESCRIPTION

The Facility is located on Federal Government land (on land zoned by the City and County of Honolulu as a mix of F-1 Federal and Military and P-1 Restricted Preservation districts) in south-central O'ahu, approximately 2.5 miles northeast of Pearl Harbor (Figure 1). It is located on a low ridge on the western edge of the Ko'olau Mountain Range that divides Hālawā Valley and Moanalua Valley. The Facility occupies 144 acres of land, and the majority of the ground surface of the site lies at an elevation of approximately 200–500 feet above mean sea level (msl). Proximate to the Facility lie Hālawā Industrial Park and Hālawā Correctional Facility to the north, preservation land to the northeast, residential neighborhoods in Moanalua Valley to the southeast, and additional residential neighborhoods and the U.S. Coast Guard reservation to the southwest. A quarry is located less than one-quarter mile to the northwest.

The Facility currently contains 20 underground fuel storage tanks that are operated by Naval Supply Systems Command Fleet Logistics Center Pearl Harbor. Each tank has a capacity of approximately 12 or 12.7 million gallons. The bottoms of the Facility's tanks are located a minimum of approximately 100 feet above the basal aquifer. The fuel storage tanks most recently contained Jet Fuel Propellant (JP) No. 5, North

¹ Naval Facilities Engineering Systems Command, Pacific Environmental Restoration Program *Project Procedures Manual* (DON 2015);

DOH *Technical Guidance Manual for the Implementation of the Hawaii State Contingency Plan* (DOH 2021);

AOC Statement of Work Sections 6 and 7 *Work Plan/Scope of Work* (DON 2017a);

Navy *Sampling and Analysis Plan* (SAP) and addenda (DON 2017b; 2017c; 2017d; 2021b).

Atlantic Treaty Organization-grade F-24 jet fuel, and F-76 diesel and are scheduled to undergo defueling starting in October 2023.

Groundwater monitoring locations in the current Consolidated Well Network are listed in Table 1-1, and monitoring zones for each of the four multilevel wells are described in Table 1-2.

Table 1-1: Groundwater Monitoring Locations in the Current Red Hill Groundwater Well Network

Location ID	Type	Location	Year Installed	Approximate Closest Distance to South Hālawā Stream (meters) ^c
RHMW2254-01 ^a	Sampling Point	Inside Facility boundary	2005	85
RHMW01R	Single Screen	Inside Facility boundary	2021	232
RHMW02	Single Screen	Inside Facility boundary	2005	299
RHMW03	Single Screen	Inside Facility boundary	2005	271
RHMW04	Single Screen	Inside Facility boundary	2005	81
RHMW05	Single Screen	Inside Facility boundary	2009	225
RHMW06	Single Screen	Inside Facility boundary	2014	104
RHMW08	Single Screen	Inside Facility boundary	2016	64
RHMW09	Single Screen	Inside Facility boundary	2016	376
RHMW10	Single Screen	Inside Facility boundary	2017	452
RHMW11	Multilevel	Hālawā Correctional Facility	2017	3 ^d
RHMW12A	Single Screen	Hālawā Correctional Facility	2021	166
RHMW13	Multilevel	Inside Facility boundary	2019	47
RHMW14	Multilevel	Hālawā Correctional Facility	2019	10 ^d
RHMW15	Multilevel	Inside Facility boundary	2019	153
RHMW16	Single Screen	Inside Facility boundary	2020	32
RHMW17	Single Screen	Inside Facility boundary	2022	54
RHMW19	Single Screen	Inside Facility boundary	2020	441
RHMW20	Single Screen	Inside Facility boundary	2023	50
HDMW2253-03 ^b	Deep Monitoring Well	Hālawā Correctional Facility	2000	20
RHP01	Single Screen	Inside Facility boundary	2022	26
RHP02	Single Screen	Inside Facility boundary	2022	35
RHP03	Single Screen	Inside Facility boundary	2022	53
RHP04A	Single Screen	Inside Facility boundary	2022	124
RHP04B	Deep Monitoring Well	Inside Facility boundary	2022	124
RHP04C	Deep Monitoring Well	Inside Facility boundary	2023	124
RHP05	Single Screen	South of Facility boundary	2022	192
RHP06	Single Screen	South of Facility boundary	2023	157
RHP07	Single Screen	Inside Facility boundary	2023	78
RHP08	Single Screen	South of Facility boundary	2023	104
NMW24	Single Screen	Northwest of Facility boundary	2022	289
NMW25	Single Screen	South of Facility boundary	2023	366
NMW32	Single Screen	West of Facility boundary	2023	462

Notes:

Single screen: Conventional monitoring well with single screen typically installed across or near the water table.

Multilevel: Well that is screened near the piezometric surface of the regional basal aquifer and at lower depths (zone identifiers decrease with depth).

^a Sampling point located inside the shaft of Navy Supply Well 2254-01.

^b Installed by State of Hawai'i Department of Land and Natural Resources with a solid casing to approximately 50 feet below the water table.

^c See Section 1.2.

^d RHMW11 and RHMW14 are located adjacent to the concrete-lined portion of South Hālawā Stream.

(b) (3) (A)

Figure 1
Site Location Map
Third Quarter 2023 -
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JBPHH, O'ahu, HI

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Table 1-2: Description of Multilevel Monitoring Zones

Well	Number of Zones	Description	Zone(s) Currently Monitored	Zones Not Currently Monitored
RHMW11	8	<ul style="list-style-type: none"> Zone 8 is completed at an elevation near the regional basal aquifer potentiometric surface, with the zone's sampling port located in saprolite. Zones 6 and 7 are completed at elevations below the regional basal aquifer potentiometric surface, with sampling ports located in saprolite. Zones 1 through 5 are completed deeper, with sampling ports within the basalt in the basal aquifer. 	Zone 5	Zones 1 to 4 ^a Zones 6 to 8 ^b
RHMW13	5	<p>All zones are located within high-hydraulic-conductivity portions of unweathered basalt:</p> <ul style="list-style-type: none"> Zone 5 is completed at an elevation near the regional basal aquifer potentiometric surface. Zones 1 through 4 are completed deeper. 	Zone 5	Zones 1 to 4 ^a
RHMW14	8	<ul style="list-style-type: none"> Zone 8 is completed above the elevation of the piezometric surface of the regional basal aquifer with the zone's sampling port located in saprolite. Zone 7 is completed across the regional basal aquifer potentiometric surface, with the sampling port in basalt with lower hydraulic conductivity. Zones 4 to 6 are below the elevation of the piezometric surface of the regional basal aquifer, with sampling ports within basalt with relatively lower hydraulic conductivity. Zones 1 to 3 are located deeper, with sampling ports within the relatively higher-hydraulic-conductivity portions of the unweathered basalt in the basal aquifer. 	Zone 3	Zones 1 to 2 ^a Zones 4 to 8 ^b
RHMW15	5	<p>All zones are located within high-hydraulic-conductivity portions of unweathered basalt:</p> <ul style="list-style-type: none"> Zone 5 is completed at an elevation near the regional basal aquifer potentiometric surface. Zones 1 through 4 are completed deeper. 	Zone 5	Zones 1 to 4 ^a

^a Not monitored due to lack of detections of COPCs in previous GW LTM events.

^b Not monitored due to low hydraulic conductivity.

1.2 PHYSICAL SETTING

The Facility is situated on the southwest flank of the Ko'olau shield volcano and is primarily underlain by Ko'olau volcanic series basalts. Climatological conditions in the vicinity of the Facility consist of warm to moderate temperatures and low to moderate rainfall. The average annual precipitation is approximately 40 inches, which occurs mainly between November and April (Giambelluca, Nullet, and Schroeder 1986). Average temperatures range from the low 60s to high 80s (degrees Fahrenheit) (Juvik and Juvik 1998).

The Facility is located at the administrative boundary between the Waimalu Aquifer System of the Pearl Harbor Aquifer Sector and the Moanalua Aquifer System of the Honolulu Aquifer Sector. The underlying aquifer is classified as a basal, unconfined, flank-type and is currently used as a drinking water source. The aquifer is considered fresh, with less than 250 milligrams per liter (mg/L) of chloride, and is considered an irreplaceable resource with a high vulnerability to contamination (Mink and Lau 1990).

The nearest drinking water supply well is Navy Supply Well 2254-01 (also known as Red Hill Shaft), located within the Facility's lower access tunnel. Navy Supply Well 2254-01 is located approximately 2,600 feet topographically downgradient of the fuel storage tanks (Figure 1) and is one of three supply wells that have provided potable water to the Joint Base Pearl Harbor-Hickam Water System, which serves approximately 65,000 military customers. NAVFAC Hawaii Utilities Energy Management Division operates Navy Supply Well 2254-01 and its associated water development tunnel.

The nearest surface water body is South Hālawā Stream, which is an ephemeral stream present along the north side of the Facility. The approximate distance from each monitoring location to South Hālawā Stream is listed in Table 1-1. Despite some wells being located within 150 meters of surface water (South Hālawā Stream), there are no indications of any complete pathways from the basal aquifer to nearby surface water bodies. Both South Hālawā Stream and Moanalua Stream (located in Moanalua Valley east of the Facility) are located approximately 100 feet or more above the water table of the basal aquifer. Moreover, the bottoms of the fuel tanks are located at least 50 feet below the bottom of the streams, and the segment of South Hālawā Stream between Red Hill and Hālawā Correctional Facility is concrete-lined. Thus, basal groundwater conditions do not affect the nearby stream, and analytical results for the Red Hill Groundwater Sampling Program are therefore compared to the screening criteria based on DOH Environmental Action Levels (EALs), Table D-1b (i.e., groundwater EALs for sites where “groundwater is a current or potential drinking water resource” and the nearest “surface water body is not located within 150 meters of release site”) (DOH 2017).

1.3 BACKGROUND

The U.S. Government constructed the Facility in the early 1940s. Twenty tanks were constructed of reinforced concrete lined with steel. The fueling system is a self-contained underground unit that was installed into native rock composed primarily of basalt with some interbedded tuffs and breccias (DON 2010). Each tank measures approximately 250 feet in height and 100 feet in diameter. The upper domes of the tanks lie at depths varying between 100 and 200 feet below ground surface. The tanks currently contain Jet Fuel Propellant No. 5, North Atlantic Treaty Organization-grade F-24 jet fuel, and F-76 diesel. In the past, the tanks also stored Navy special fuel oil, Navy distillate, aviation gasoline, and motor gasoline (DON 2010).

1.3.1 Previous Groundwater Monitoring Results

Groundwater samples for GW LTM events have been analyzed by the various offsite laboratories listed in Table 1-3. The GW LTM results spanning from 2005 onward are summarized in Table 1-4.

Table 1-3: Red Hill GW LTM Analytical Laboratories

GW LTM Event	Analytical Laboratory
2 nd Qtr 2023	<ul style="list-style-type: none"> • APPL (2-(2-methoxyethoxy)ethanol) • Energy (BTEX, TPH-g/d/o, TPH-d/o SGC, lead scavengers, and TOC) • Eurofins (naphthalene, 1-methylnaphthalene, 2-methylnaphthalene, phenol, methane, and NAPs)
1 st Qtr 2023	<ul style="list-style-type: none"> • APPL (2-(2-methoxyethoxy)ethanol) • Energy (BTEX, TPH-g/d/o, TPH-d/o SGC, lead scavengers, and TOC) • Eurofins (naphthalene, 1-methylnaphthalene, 2-methylnaphthalene, phenol, methane, and NAPs)
4 th Qtr 2022	<ul style="list-style-type: none"> • APPL (2-(2-methoxyethoxy)ethanol) • Energy (BTEX, TPH-g/d/o, TPH-d/o SGC, lead scavengers, and TOC) • Eurofins (naphthalene, 1-methylnaphthalene, 2-methylnaphthalene, phenol, methane, NAPs, and DOC)
3 rd Qtr 2022	<ul style="list-style-type: none"> • APPL (2-(2-methoxyethoxy)ethanol) • Energy (BTEX, TPH-g/d/o, TPH-d/o SGC, lead scavengers, and TOC) • Eurofins (naphthalene, 1-methylnaphthalene, 2-methylnaphthalene, phenol, methane, general chemistry parameters, and NAPs)
2 nd Qtr 2022	<ul style="list-style-type: none"> • APPL (2-(2-methoxyethoxy)ethanol, general chemistry parameters, and NAPs) • Energy (BTEX, TPH-g/d/o, TPH-d/o SGC, methane, lead scavengers, and TOC) • Eurofins (naphthalene, 1-methylnaphthalene, 2-methylnaphthalene, and phenol)
1 st Qtr 2022	<ul style="list-style-type: none"> • APPL (2-(2-methoxyethoxy)ethanol, general chemistry parameters, NAPs) • Energy (BTEX, TPH-g/d/o, TPH-d/o SGC, methane, lead scavengers, and TOC) • Eurofins (naphthalene, 1-methylnaphthalene, 2-methylnaphthalene, and phenol)

GW LTM Event	Analytical Laboratory
4 th Qtr 2021	<ul style="list-style-type: none"> • APPL (naphthalene, 1-methylnaphthalene, 2-methylnaphthalene, 2-(2-methoxyethoxy)ethanol, TOC, general chemistry parameters, NAPs) • Energy (BTEX, TPH-g/d/o, TPH-d/o SGC, methane, lead scavengers, phenol)
1 st Qtr 2020 – 3 rd Qtr 2021	<ul style="list-style-type: none"> • APPL
4 th Qtr 2019	<ul style="list-style-type: none"> • APPL (all COPCs and NAPs) • ARI (TOC and DOC)
2 nd Qtr 2019 – 3 rd Qtr 2019	<ul style="list-style-type: none"> • APPL
1 st Qtr 2019	<ul style="list-style-type: none"> • APPL (all COPCs and NAPs) • ARI (TOC)
3 rd Qtr 2018 – 4 th Qtr 2018	<ul style="list-style-type: none"> • APPL (all COPCs and NAPs) • ALS Environmental – Houston (TOC and DOC)
4 th Qtr 2016 – 2 nd Qtr 2018	<ul style="list-style-type: none"> • APPL (all COPCs and all NAPs) • Eurofins Lancaster Laboratories (TOC)
1 st Qtr 2017 – 3 rd Qtr 2017, 1 st Qtr 2018, 3 rd Qtr 2018 (split samples only)	<ul style="list-style-type: none"> • EPA Region 9 Laboratory
2 nd Qtr 2015 – 3 rd Qtr 2016	<ul style="list-style-type: none"> • ALS Environmental – Kelso
4 th Qtr 2012 – 1 st Qtr 2015	<ul style="list-style-type: none"> • Calscience Environmental Laboratories, Inc. (currently Eurofins Calscience)
4 th Qtr 2010 – 3 rd Qtr 2012	<ul style="list-style-type: none"> • APPL
1 st Qtr 2008 – 3 rd Qtr 2010	<ul style="list-style-type: none"> • SGS Environmental Services, Inc. – Alaska Division
3 rd Qtr 2006 ^a – 3 rd Qtr 2007 ^b	<ul style="list-style-type: none"> • Accutest Laboratories – Florida (currently SGS Accutest Laboratories Southeast)
1 st Qtr 2005 – 4 th Qtr 2005	<ul style="list-style-type: none"> • Columbia Analytical Services, Inc. (currently ALS Environmental – Kelso)

APPL	Agriculture & Priority Pollutants Laboratories, Inc.
ARI	Analytical Resources, Inc.
BTEX	benzene, toluene, ethylbenzene, and xylenes
COPC	chemical of potential concern
DOC	dissolved organic carbon
EPA	Environmental Protection Agency, United States
NAP	natural attenuation parameter
Qtr	quarter
SGC	silica gel cleanup
TOC	total organic carbon
TPH-d	total petroleum hydrocarbons – diesel range organics
TPH-g	total petroleum hydrocarbons – gasoline range organics
TPH-o	total petroleum hydrocarbons – oil range organics

^a GW LTM samples were not collected during the First and Second Quarters 2006 due to Phase I and Phase II site investigation activities (DON 2007) occurring at that time.

^b GW LTM samples were not collected during the Fourth Quarter 2007.

Groundwater sampling locations are depicted on Figure 1. Detailed results of cumulative groundwater monitoring are tabulated in Appendix A.1, and concentration graphs of chemicals of potential concern (COPCs) over time are presented in Appendix A.2. All current and historical data are compared to the most recently updated (Fall 2017) DOH EALs (DOH 2017). Total petroleum hydrocarbons (TPH)-diesel range organics (TPH-d) and benzene are also compared to the Site-Specific Risk-Based Levels (SSRBLs), as presented in the Red Hill *Groundwater Protection Plan* (DON 2014) and as supplemented by the February 4, 2016, Administrative Order on Consent (AOC) Statement of Work Sections 6 and 7 scoping completion letter (EPA Region 9 and DOH 2016a). Historical results indicate that most, and generally the highest, detected concentrations of COPCs occur at monitoring well RHMW02.

Prior to the Fourth Quarter 2021 GW LTM event, no measurable amount of light nonaqueous-phase liquid (LNAPL) had been detected at any Red Hill monitoring location. On November 20, 2021, a release of JP-5 impacted the Red Hill Shaft water development tunnel, which exhibited LNAPL on the water table in the weeks after the release. No LNAPL has been detected in any other Red Hill groundwater monitoring location.

Of the 52 monitoring locations (including multilevel well monitoring zones) that have been sampled during the Red Hill GW LTM program from 2005 to 2023, 10 locations have had COPC detections. Only RHMW02 has exceeded the SSRBL (not since 2016, however). A detailed discussion of historical (2005–2022) COPC detections at each well was presented in the *Second Quarter 2023 Groundwater Monitoring Report* (DON 2023b), and an in-depth evaluation of the historical data is discussed in the AOC Statement of Work Sections 6 and 7 *Conceptual Site Model (CSM) report* (DON 2019b) and *Investigation and Remediation of Releases [IRR] Report* (DON 2020).

1.3.2 TPH Analysis Concerns

As discussed in previous quarterly monitoring reports, TPH and polynuclear aromatic hydrocarbon (PAH) concentrations for the Second Quarter 2018 through Fourth Quarter 2018 GW LTM events were higher than the reported results from the Fourth Quarter 2016 through First Quarter 2018 GW LTM events. The increase in concentrations starting from the Fourth Quarter 2017 through Third Quarter 2018 is attributable to changes made to the Navy-contracted laboratory's extraction and analysis protocols to optimize the laboratory's EPA Method 8015 and EPA Method 8270 selected ion monitoring (SIM) standard operating procedures. The changes were prompted by the January–March 2017 split sampling and October 2017 TPH-d performance testing results conducted by the EPA Region 9 laboratory in Richmond, California, and the Navy-contracted laboratory (EPA Region 9 and DOH 2018; DON 2017e).

The split sampling and performance testing results showed that although both laboratories' processes and protocols were in accordance with EPA Method 8015, the EPA Region 9 laboratory had higher TPH-d and PAH recoveries than the Navy-contracted laboratory for analytes present in groundwater samples at high concentrations (EPA Region 9 and DOH 2017a, 2018; DON 2018b). The differences in recoveries were due to the EPA Region 9 laboratory protocols being more effective at recovering higher TPH-d and PAH concentrations, especially for samples with higher concentrations of polar hydrocarbons and metabolites. Changes made to the Navy-contracted laboratory's protocols included: using calibration standards identical to those used by the EPA Region 9 laboratory; sample acidification to pH less than 5 prior to extraction; switching extraction methodologies from EPA Method 3510C (separatory funnel liquid-liquid extraction) to EPA Method 3520C (continuous liquid-liquid extraction); using a rotary evaporator for extract condensation; and reducing the field-collected sample volume for optimal extraction within the liquid-liquid extractor vessel. After the method optimizations, there were no apparent differences in the TPH and PAH concentration trends between EPA Region 9 laboratory and Navy-contracted laboratory results. Evaluation of the split sampling data was presented in detail in the *Third Quarter 2018 Groundwater Monitoring Report* (DON 2018a).

Starting from the First Quarter 2020 through the Fourth Quarter 2020 GW LTM events, increasing concentrations of non-petroleum-related impurities were observed in batches of reagent-grade solvent used in the extraction of groundwater samples for EPA Method 8015 analysis. Extraction of samples for EPA Method 8015 uses a relatively large amount of solvent (300 milliliters [mL]) that is concentrated (5 mL or less) prior to analysis. Thus, the trace impurities are magnified in the final extract for TPH analysis. The solvent contamination is evident in samples from the Second, Third, and Fourth Quarter 2020 GW LTM events. Additional EPA Method 8270 analysis of the RHMW13-05 March 2020 sample tentatively identified three compounds (i.e., 2-ethyl-1-hexanol, cis-1-butyl-2-methylcyclopropane, and octadecanoic acid) used in polymeric materials and plasticizers. No other compounds associated with the solvent contamination could be positively identified using the method documented in the *Fourth Quarter 2020 Groundwater Monitoring Report* (DON 2021a).

EPA Method 8015 TPH detections due to laboratory contamination were previously flagged with an asterisk (*), but starting with the Third Quarter 2020 report, have been flagged by the letter "A" to facilitate recognition among other qualifiers. Additionally, the cumulative groundwater COPC graphs (Appendix A.2) and COPC detections figure (presented in Section 3.2) differentiate TPH detections due to laboratory contamination. In an effort to reduce chromatographic noise, the laboratory changed the chromatographic column prior to the Second Quarter 2021 GW LTM event, resulting in baseline noise below the detection limit (DL) and TPH detections not flagged for laboratory contamination.

**Table 1-4: Summary Statistics of Cumulative Groundwater COPC Data
Red Hill Bulk Fuel Storage Facility, JBPHH, O'ahu, Hawai'i**

Analyte	DOH EAL (µg/L)	RHMW2254-01						Inside-Tunnel Wells						Outside-Tunnel Wells							
		No. of Detects	No. of Non-detects	Percent Detected	Have Concentrations Ever Exceeded EALs?	Maximum Detected Concentration (µg/L)	Date Sampled of Max Concentration	No. of Detects	No. of Non-detects	Percent Detected	Have Concentrations Ever Exceeded EALs?	Location of Max Concentration	Maximum Detected Concentration (µg/L)	Date Sampled of Max Concentration	No. of Detects	No. of Non-detects	Percent Detected	Have Concentrations Ever Exceeded EALs?	Location of Max Concentration	Maximum Detected Concentration (µg/L)	Date Sampled of Max Concentration
TPH-d	400	18	121	13%	No	280	23-Apr-20	325	89	79%	Yes	RHMW02	6500	20-Jan-16	116	466	20%	Yes	OWDFMW01	3100	22-Jul-15
TPH-g	300	2	130	1.5%	No	14	4-Feb-09	119	255	32%	Yes	RHMW02	660	28-Jan-13	9	572	1.5%	No	RHMW11 Zone 5	34	3-Aug-20
TPH-o	500	5	88	5.4%	No	360	14-Apr-22	99	126	44%	Yes	RHMW01	890	17-Feb-05	63	451	12%	Yes	RHMW13 Zone 5	595	7-Dec-22
Benzene	5	0	140	0%	—	—	—	20	381	5.0%	No	RHMW02	0.26	4-Feb-09	24	560	4%	No	OWDFMW01	1.3	19-Jul-12
Ethylbenzene	30	2	138	1%	No	1.0	14-Apr-22	58	343	14%	No	RHMW02	1.3	10-Jul-06	0	584	0%	—	—	—	—
Toluene	40	3	137	2.1%	No	0.71	22-Oct-12	11	390	2.7%	No	RHMW01	2.5	15-Jan-14	7	577	1.2%	No	RHMW12A	7.1	25-Oct-21
Xylenes, Total (p/m-, o-xylene)	20	2	138	1%	No	0.81	22-Oct-18	77	324	19%	No	RHMW02	1.4	6-Jul-17	2	582	0.3%	No	OWDFMW01	0.39	21-Apr-11
1-Methylnaphthalene	10	1	124	0.8%	No	0.0276	22-Oct-08	175	231	43%	Yes	RHMW02	142	10-Jul-06	11	571	1.9%	No	OWDFMW01	0.030	19-Jan-16
2-Methylnaphthalene	10	4	139	2.8%	No	0.038	6-Dec-05	178	245	42%	Yes	RHMW02	88.5	20-Sep-05	16	591	2.6%	No	OWDFMW01	0.020	19-Jan-16
Naphthalene	17	13	155	8%	No	0.099	23-Jul-13	259	251	51%	Yes	RHMW02	343	10-Jul-06	34	614	5%	No	RHMW09	1.0	8-Feb-17

Notes:

Bold and shaded text indicates analyte detected above DOH EAL.

RHMW2254-01 is the sampling point located inside the shaft of the Navy Supply Well 2254-01.

Inside Wells: RHMW01, RHMW01R, RHMW02, RHMW03, RHMW05.

Outside Wells: RHMW04, RHMW06, RHMW07, RHMW08, RHMW09, RHMW10, RHMW11, RHMW12A, RHMW13, RHMW14, RHMW15, RHMW16, RHMW16A, RHMW17, RHMW19, HDMW2253-03, OWDFMW01.

As of the Third Quarter 2018 Groundwater Monitoring Report, the "No. of Detects" and "No. of Non-detects" includes all primary and replicate results; versions of this table previous to the Third Quarter 2018 report included only the maximum detected concentration between primary and replicate samples.

As of the Second Quarter 2019 Groundwater Monitoring Report, the "No. of Detects" and "No. of Non-detects" includes EPA Region 9 Laboratory split sampling data; versions of this table previous to the Second Quarter 2019 report included only data from Navy-contracted laboratories.

TPH-d and TPH-o results at wells other than RHMW01, RHMW02, and RHMW03 from Second Quarter 2020 through Fourth Quarter 2020 are partially or wholly due to laboratory solvent contamination. See Fourth Quarter 2020 report narrative for additional discussion.

Beginning in the Third Quarter 2023, under the Consolidated Groundwater Sampling Program RHMW01, RHMW07, RHMW16A, and OWDFMW01 were removed from the Red Hill monitoring well network. The following new wells were added: delineation wells (RHP01–RHP08) and sentinel wells (currently, NMW24, and NMW25, and NMW32

— = no data

% = percent

µg/L = microgram per liter

DOH = Department of Health, State of Hawai'i

EAL = Environmental Action Level

EPA = Environmental Protection Agency, United States

no. = number

TPH-d = total petroleum hydrocarbons-diesel range organics

TPH-g = total petroleum hydrocarbons-gasoline range organics

TPH-o = total petroleum hydrocarbons-residual range organics (i.e., TPH-oil)

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Due to the EPA Method 8015 TPH detections attributed to laboratory contamination that was identified during the Third Quarter 2021 GW LTM event, and to improve time required for sample analyses, Energy Laboratories Inc. (Energy) was subcontracted to support the Fourth Quarter 2021 and future GW LTM events. Table 1-3 provides a summary of Energy's analytical suite.

1.3.3 Previous Reports

Red Hill GW LTM quarterly reporting commenced in the First Quarter 2005, initially with separate reports for in-tunnel and outside-tunnel wells. Beginning with the Fourth Quarter 2016 GW LTM event, information for both the inside-tunnel and outside-tunnel monitoring locations has been combined into one report. A comprehensive list of previous Red Hill GW LTM reports is presented in the Second Quarter 2023 GW LTM report (DON 2023b).

1.3.4 Consolidated Groundwater Sampling Program

The monitoring wells and analytes reported in this Third Quarter 2023 GW LTM Report are in accordance with the *Consolidation and Optimization of the Groundwater Sampling Programs, Red Hill Bulk Fuel Storage Facility* (DON 2023a) published in May 2023, and therefore differ slightly from those included in previous GW LTM Reports. The memorandum integrated all Red Hill groundwater sampling programs into a single program, revised the NOI analyte list, optimized the sampling frequency, identified free product gauging and photoionization detector (PID) headspace measurement procedures, and standardized sample collection methodology to low-flow purging. Sampling under the consolidated program began in June 2023.

Changes to previous GW LTM reporting due to implementation of the Consolidated Groundwater Sampling Program include:

- Removed RHMW01, RHMW07, RHMW16A, and OWDFMW01 from the Red Hill sampling program.
- Added delineation wells (RHP01–RHP08) and sentinel wells (currently, NMW24, NMW25, and NMW32) to the Red Hill monitoring well network.
- Revised the groundwater analytical program to that listed in Table 1 of the Consolidation and Optimization memorandum (DON 2023a, Table 1).

2. Groundwater Monitoring Activities

During the Third Quarter 2023 GW LTM event, AECOM Technical Services, Inc. collected groundwater samples from the monitoring locations listed in Table 1-1. Additionally, field duplicate samples were collected from NMW32, RHMW08, RHMW10, RHMW16, and RHP06.

All samples were collected in accordance with the Consolidated Groundwater Sampling Program (DON 2023a), AOC Statement of Work Sections 6 and 7 Work Plan (WP)/Scope of Work (SOW) (DON 2017a), the Sampling and Analysis Plan (SAP) (DON 2017b; 2017c), SAP Addendum 01 (DON 2017d), and SAP Addendum 03 (DON 2021b). The WP/SOW and SAP are consistent with DOH underground storage tank release response requirements (Hawai'i Administrative Rules, Chapter 11-280.1), NAVFAC Pacific Environmental Restoration Program Project Procedure I-C-3, *Monitoring Well Sampling* (DON 2015), and the Red Hill *Groundwater Protection Plan* (DON 2014).

Prior to purging and sampling, ambient and headspace vapor readings (VOCs, oxygen, hydrogen sulfide, carbon monoxide, and lower explosive limit of vapors) were measured using a MultiRAE multi-gas monitor at all inside-tunnel sampling locations. VOCs were measured using a MiniRAE 3000 or MultiRAE PID at all other outside-tunnel sampling locations. The depth to groundwater was measured using Solinst oil/water interface probes and calibrated Solinst water level measuring tapes for inside tunnel wells (see Appendix B.2 for tape correction factors). The depth to groundwater was measured using Heron oil/water interface probes and calibrated Solinst water level measuring tapes for outside wells (see Appendix B.2 for

tape correction factors). No LNAPL was observed in any well. PID detections in the monitoring well headspace were recorded at only RHMW06 and RHMW08, with PID measurements between 0.1 and 0.3 part per million by volume (ppmv) (Section 3.1). Field measurements and observations are presented in the groundwater sampling logs in Appendix B.1.

2.1 GROUNDWATER SAMPLING

The analytical program for the Third Quarter 2023 GW LTM event is summarized in Table 2-1.

2.1.1 Single-Screen Monitoring Well Sampling

Prior to collecting groundwater samples, the single-screen monitoring wells were purged of standing water in the well casings. These monitoring locations each contain a dedicated bladder pump, which was used to purge the well and collect samples. The groundwater wells were purged using low-flow sampling methodology at flow rates of approximately 0.10–0.30 liter per minute or less to minimize VOC loss and drawdown.

To operate the pump, a portable air compressor with an in-line filter was connected to a QED Environmental Systems MicroPurge MP10 Controller, which was then connected to the pump. The compressor was turned on to power the pump, and the controller was adjusted to achieve a flow rate of approximately 0.10–0.30 liter per minute or less. Compressed nitrogen gas was used to purge and sample these single-screen monitoring wells.

Water quality parameters were monitored on a periodic basis during well purging using an In-Situ Inc. smarTROLL multiparameter handheld water quality meter to automate data entry of the parameters into a digitized format. Parameters measured included total dissolved solids, pH, temperature, specific conductivity, dissolved oxygen (DO), turbidity, oxidation-reduction potential (ORP), and salinity. The water quality parameters were used to evaluate whether the natural characteristics of the aquifer formation water were present within the monitoring wells before the samples were collected. A minimum of six readings were collected at each well during the purging process. When feasible depending on the well's inside diameter allowing space for both the bladder pump tubing and calibrated tape, water level measurements were collected and recorded during purging to detect indications of drawdown; if drawdown approaching 0.2 foot was detected, the rate of low-flow purging was reduced. Purging was considered complete when at least three consecutive water quality measurements stabilized within the specified range for each parameter noted in groundwater sampling logs (Appendix B.1) and in accordance with NAVFAC Pacific Environmental Restoration Program Project Procedure I-C-3, *Monitoring Well Sampling* (DON 2015). The readings were recorded in the groundwater sampling logs (Appendix B.1).

Once water quality parameters stabilized, groundwater samples were immediately collected from the wells using the bladder pumps. Groundwater samples for all single-screen monitoring wells were collected no more than 2.5 hours after purging was completed. Groundwater samples were collected in sample containers that were pre-preserved (as necessary) and provided by the analytical laboratory. Samples collected for ferrous iron analysis were filtered in the field using new, individual 0.45-micron filters attached at the end of the pump/probe discharge tubing.

Parameter	Analytical Method	Analyte(s) ^a	Screening Criterion (µg/L) ^a	RHMW2254-01	RHMW01R	RHMW02	RHMW03	RHMW04	RHMW05	RHMW06	RHMW08	RHMW09	RHMW10	RHMW12A	RHMW16	RHMW17	RHMW19	RHMW20	RHMW11-05	RHMW13-05	RHMW14-03	RHMW15-05	HDMW2253-03	RHP01	RHP02	RHP03	RHP04A	RHP04B	RHP04C	RHP05	RHP06	RHP07	RHP08	NMW24	NMW25	NMW32			
General Chemistry ^e	EPA 300.0	Bromide	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	✓	—	—	—	—	—	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓			
	EPA 300.0	Fluoride	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	✓	—	—	—	—	—	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓		
	EPA 4500-SI-D	Dissolved Silica	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	✓	—	—	—	—	—	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	
	EPA 4500-SI-D	Total Silica	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	✓	—	—	—	—	—	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	
	EPA 6010D	Total Calcium	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	✓	—	—	—	—	—	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	
	EPA 6010D	Total Magnesium	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	✓	—	—	—	—	—	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	EPA 6010D	Total Manganese	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	✓	—	—	—	—	—	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	EPA 6010D	Total Potassium	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	✓	—	—	—	—	—	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	EPA 6010D	Total Sodium	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	✓	—	—	—	—	—	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓

µg/L micrograms per liter
 ✓ analyzed
 — not analyzed

^a COPCs and associated GW LTM screening criteria were provided in the February 4, 2016, AOC Statement of Work Sections 6 and 7 scoping completion letter from the Regulatory Agencies (EPA Region 9 and DOH 2016a) and updated with the most current DOH Tier 1 EALs in Table D-1b (DOH 2017) with the exception of 2-(2-methoxyethoxy)-ethanol (2-2-MEE), which is the EPA Tap Water Regional Screening Level.
^b Screening criterion is from EPA Tap Water Regional Screening Levels, target hazard quotient = 1.0, May 2021 (EPA 2021).
^c TPH-d and TPH-o with SGC were analyzed only in samples with detections of TPH-d and TPH-o.
^d Lead scavengers are collected only from newly installed monitoring wells for at least 1 year of sampling, and may be discontinued if sample results are below the Groundwater Action Levels established in the February 4, 2016, scoping completion letter (EPA Region 9 and DOH 2016a). Lead scavenger analysis was performed during the Third Quarter 2023 GW LTM event for RHMW12A and RHMW17, which have not yet completed the minimum 1 year of sampling prior to this GW LTM event. The lead scavenger requirement has been completed for all other monitoring locations.
^e General chemistry parameters and dissolved organic carbon are analyzed only during the first round of sampling for new wells added to the GW LTM program.

2.1.2 Multilevel Monitoring Well Sampling

Due to the multilevel design of monitoring wells RHMW11, RHMW13, RHMW14, and RHMW15, purging was not required immediately prior to collecting groundwater from the sampled monitoring zone, because the sampling ports extend into the surrounding formation and there is no filter pack. Groundwater was collected using sampling probes from the following multilevel monitoring zones: RHMW11 Zone 5, RHMW13 Zone 5, RHMW14 Zone 3, and RHMW15 Zone 5.

A string of four sealed 250-mL sample containers was connected to the sampling probe, which was lowered to each monitoring zone, and the containers filled with groundwater from the formation through a sampling port in the central casing of the well. Once sampling containers were filled, the sampling port was closed, and the probe and container string were brought to the surface. The groundwater was then transferred to the appropriate laboratory-supplied containers. For collection of groundwater quality parameters, the sample containers were flushed with nitrogen to remove air from within the containers prior to collection of groundwater. The nitrogen flush was performed to minimize DO enrichment due to high water pressure in the formation, which would otherwise have forced air in the sample containers to mix into the groundwater collected. Groundwater quality parameters were collected at least three times during the sampling of each multilevel monitoring well zone and recorded in the groundwater sampling logs (Appendix B.1).

Groundwater samples were collected in sample containers that were pre-preserved (as necessary) and provided by the analytical laboratory. Samples collected for ferrous iron were filtered in the field using new, single-use 0.45-micron filters attached at the end of the pump/probe discharge tubing.

Groundwater sampling at multilevel monitoring well zones requires a few hours for each zone due to the limited volume (1 liter) collected from each deployment of the sample container string. During the Second Quarter 2019 GW LTM event, a one-time evaluation was conducted to determine whether the groundwater geochemistry changes during the sampling duration. Three additional aliquots of groundwater (from run #2, run #7, and run #13) were collected from RHMW11-05 and analyzed for anions and alkalinity. The results indicated that the groundwater geochemistry is consistent during the 4-hour sampling duration at RHMW11-05. Data related to these samples were presented in the *Second Quarter 2019 Groundwater Monitoring Report* (DON 2019c).

2.1.3 Sample Control Procedures

Field instruments were calibrated each morning prior to starting field activities. The PID was calibrated with 100 parts per million (ppm) isobutylene calibration gas. The multi-gas monitor was calibrated with 100 ppm isobutylene calibration gas and a multi-gas monitor calibration gas composed of 50 ppm carbon monoxide, 25 ppm dihydrogen sulfide, 19 percent oxygen, and 50 percent of the lower explosive limit of methane. The water quality meter was calibrated with an auto-calibration solution prior to recording measurements.

To assess the effectiveness of the equipment decontamination process, one equipment blank sample was collected from the reusable sample container used during the multilevel monitoring well zone sampling. The equipment blank sample was collected on site by pouring distilled water onto the decontaminated multilevel monitoring well sample container string and then into the sample containers. A field blank sample was also collected to assess the quality of the locally sourced Menehune Water Company distilled water used to collect the equipment blank. The field blank was collected by pouring distilled water directly into sample containers. The field blank and equipment blank samples were analyzed for the same COPCs as the groundwater samples.

Because all single-screen monitoring locations have dedicated bladder pumps installed, no field or equipment blanks were collected from single-screen monitoring locations.

To help assess the precision of the data collection activity, including sampling and analysis, field duplicates were collected at the same approximate time as their respective primary samples. During the Third Quarter 2023 GW LTM event, one field duplicate was collected from NMW32, RHMW08, RHMW10, RHMW16, and RHP06.

One trip blank was used for each sampling location for VOCs (TPH-g, BTEX, methane, and lead scavengers) to evaluate the condition of the samples in each shipment. The hermetically sealed trip blank samples were prepared by the field team using laboratory-provided VOC-free water immediately prior to the GW LTM event and kept chilled until the sampling day. Trip blanks remained with the associated groundwater samples in the cooler during the field event and during sample shipment to the laboratory.

2.2 SAMPLE HANDLING AND ANALYSIS

The samples were labeled and logged in accordance with NAVFAC Pacific Environmental Restoration Program Project Procedure III-E, *Record Keeping, Sample Labeling, and Chain-of-Custody Procedures* (DON 2015). Immediately after collection, all samples were labeled, logged in the field logbooks, custody-sealed, sealed with tape, and placed in a resealable plastic bag. To meet the recommended holding time for nitrate analysis, efforts were made to ship samples to the laboratory on the day of collection. Samples not shipped on the day of collection were stored in secure and controlled cold storage overnight and shipped the following day.

Prior to shipping, the samples were logged in a chain-of-custody form and loaded into a cooler with double-bagged wet ice. Packed coolers were sent by field personnel via express-courier overnight shipping in custody-sealed coolers to Eurofins (located in Seattle, Washington and Denver, Colorado), EMAX (Torrance, California), Agriculture & Priority Pollutants Laboratories, Inc. (Clovis, California), and Energy Laboratories, Inc. (Billings, Montana). Sample transport and custody details are provided in the chain-of-custody records in the laboratory reports in Appendix C.2.

2.3 DECONTAMINATION

Decontamination activities were performed in accordance with NAVFAC Pacific Environmental Restoration Program Project Procedure I-F, *Equipment Decontamination* (DON 2015). A staging and decontamination area was established near each well location. Non-disposable sampling equipment (e.g., water level meter, oil/water interface probe, and multilevel monitoring well sample container string) was decontaminated at the beginning of each day and after purging and sampling each well. The decontamination process included washing and scrubbing the equipment with stiff-bristled nylon brushes and a non-phosphate detergent (e.g., Alconox) solution, followed by rinsing once with isopropyl alcohol and twice with distilled water. Liquid wastes generated during decontamination activities were captured and containerized in properly labeled, U.S. Department of Transportation-approved 55-gallon drums or other suitable temporary containers and managed as investigation-derived waste (IDW).

2.4 INVESTIGATION-DERIVED WASTE MANAGEMENT

IDW generated during the GW LTM event consisted of purged groundwater from the monitoring wells and decontamination water. The IDW was handled, stored, and labeled in accordance with NAVFAC Pacific Environmental Restoration Program Project Procedure I-A-6, *Investigation-Derived Waste Management* (DON 2015). Approximately 55 gallons of fluid from all wells were containerized in one clearly labeled, 55-gallon-capacity drum, covered with a tarp, and stored on site in an area designated by the Navy pending disposal. Disposable personal protective equipment and sampling equipment and supplies were collected in plastic trash bags and disposed of as municipal waste.

3. Data Evaluation and Quality Assessment

Field observations and measurements and laboratory groundwater analytical results collected during the Third Quarter 2023 GW LTM event were evaluated along with available correction factors and historical

groundwater concentrations. A data quality assessment consisting of a review of the overall groundwater sample collection and analysis process was performed to determine whether the analytical data generated met the quality objectives for the project. The data quality assessment was performed in accordance with the AOC Statement of Work Sections 6 and 7 WP/SOW (DON 2017a) and the SAP and addenda (DON 2017b; 2017c; 2017d; 2021b). The field quality control (QC) program consisted of standardized sample collection and management procedures and the collection of field duplicate samples, matrix spike (MS) samples, and trip blank samples. The laboratory quality assurance program consisted of the use of standard analytical methods and the preparation and analyses of MS/MS duplicate (MSD) samples, surrogate spikes, blanks, and laboratory control samples (LCSs)/LCS duplicates (LCSDs).

3.1 GROUNDWATER LEVEL MEASUREMENTS

Depths to groundwater were gauged from the notched and surveyed top of casing using calibrated water level measuring tapes at single-screen monitoring well locations prior to sampling. The measuring tape correction factors were updated as described in a December 14, 2022 letter from the U.S. Geological Survey and have been provided for the Third Quarter 2023 GW LTM event (Appendix B.2). Additionally, a Heron or Solinst oil/water interface probe was used to detect LNAPL, which was measured if present.

The oil/water interface probe and water level measuring tapes were decontaminated between well measurements by washing with a non-phosphate detergent solution and rinsing with isopropyl alcohol and distilled water to prevent cross-contamination. Measuring points for all single-screen monitoring wells are detailed in three well elevation survey reports. The measuring point elevations have been updated to reflect the well elevation survey report revised on January 7, 2022 (DON 2018c; 2018e; 2019a) and to include recent elevations surveyed from July 2022 to present, all presented in Table 3-1. Two wells, RHP08 and NMW32, do not have surveyed TOC elevations yet, and appropriate estimations were used to compute GW elevations.

During the Third Quarter 2023 GW LTM event, groundwater elevations beneath and near the site ranged from 11.87 to 18.79 feet above msl, as presented in Table 3-1. Basal groundwater elevations ranged from 16.39 to 18.79 feet above msl except for RHMW2254-01. RHMW2254-01 is sampling point in the Red Hill Shaft water supply well and monitors groundwater at Red Hill Shaft. Groundwater elevations from single-screen wells have decreased in comparison to Third Quarter 2022 groundwater elevations. Groundwater graphs of cumulative depth to groundwater readings are presented in Appendix A.4.

During the Third Quarter 2023 GW LTM event, PID readings at the wellheads ranged from 0.0 to 2.6 ppmv. PID readings of ambient conditions ranged from 0.0 to 0.1 ppmv. Consistent with previous GW LTM events, no LNAPL or visible sheen was observed in any monitoring location during the Third Quarter 2023 GW LTM events. All groundwater samples appeared clear except for HDMW2253-03, which had a slight yellow tint. No odors were noted in any groundwater samples except for RHMW02, which had a strong sulfur odor, and RHMW11, which had a slight hydrocarbon odor.

Additionally, due to the design of the multilevel monitoring wells, depths to groundwater cannot be measured in the monitoring zones of RHMW11, RHMW13, RHMW14, and RHMW15. Instead, transducers are used in these wells to measure potentiometric elevations. Cumulative results of water pressure, temperature, and elevation for multilevel monitoring wells were last presented in Appendix D of the *Fourth Quarter 2020 Groundwater Monitoring Report* (DON 2021a).

Table 3-1: Third Quarter 2023 Groundwater Elevations

Monitoring Well No.	Sampling Date	PID Reading at Wellhead (ppm)	Ambient PID Reading (ppm)	Depth to Water (ft btoc) ^a	Measuring Tape Correction Factor [Tape ID] (ft) ^b	Well Horizontal Displacement Correction Factor (ft) ^c	Corrected Depth to Water (ft btoc)	Measuring Point Elevation (ft msl) ^d	Groundwater Elevation (ft msl)
RHMW2254-01 ^g	7/3/2023	0	0	88.66	-0.08[N-4]	—	88.58	100.45	11.87
RHMW01R	7/7/2023	0	0	83.5	-0.05 [N-3]	-0.06	83.39	101.99	18.60
RHMW02	7/5/2023	0	0	86.68	-0.05 [N-3]	-0.06	86.57	104.60	18.03
RHMW03	7/5/2023	0	0	103.03	-0.06 [N-3]	-0.04	102.93	120.90	17.97
RHMW04	7/5/2023	0	0	294.42	-0.14 [N-4]	-0.02	294.26	312.11	17.85
RHMW05	7/7/2023	0.1	0.1	83.53	-0.05 [N-3]	-0.01	83.47	101.31	17.84
RHMW06	7/5/2023	0	0	241.37	-0.14[N-4]	-0.01	241.22	259.09	17.87
RHMW08	7/6/2023	0	0	292.91	-0.14[N-4]	-0.03	292.74	310.43	17.69
RHMW09	7/6/2023	0	0	377.97	-0.10 [N-6]	-0.24	377.63	395.37	17.74
RHMW10	7/5/2023	0	0	477.99	-0.10 [N-6]	-0.09	477.80	495.59	17.79
RHMW12A	7/7/2023	0	0	220.86	-0.09 [N-6]	-0.06	220.71	238.43	17.72
RHMW16	7/7/2023	0	0	202.06	-0.08 [N-6]	-0.90	201.08	218.94	17.86
RHMW17	7/7/2023	0	0	234.69	-0.14 [N-4]	-0.01	234.54	252.34	17.80
RHMW19	7/6/2023	0	0	426.9	-0.10[N-6]	-0.21	426.59	444.82	18.23
RHMW20	7/6/2023	0	0	237.9	-0.09 [N-6]	— ^h	237.81	255.87	18.06
RHMW11-05 ^f	7/6/2023	0	0	192.13	—	-0.09	192.13	210.38	18.25
RHMW13-05 ^f	7/5/2023	0	0	230.02	—	— ^h	230.02	248.41	18.39
RHMW14-03 ^f	7/7/2023	0	0	162.24	—	— ^h	162.24	179.78	17.54
RHMW15-05 ^f	7/3/2023	0	0	291.21	—	— ^h	291.21	310.00	18.79
HDMW2253-03	7/11/2023	0	0	208.12	-0.08 [N-6]	-0.01	208.03	226.68	18.65
RHP01	7/6/2023	0	0	139.56	-0.08 [N-3]	-0.04	139.52	156.79	17.27
RHP02	7/6/2023	0	0	122.41	-0.07 [N-3]	-0.02	122.36	140.38	18.02
RHP03	7/3/2023	0	0	119.12	-0.07 [N-3]	-0.02	119.07	136.78	17.71
RHP04A	7/3/2023	0	0	140.1	-0.07 [N-6]	-0.04	140.07	157.70	17.64
RHP04B	7/3/2023	0	0	139.23	-0.07 [N-6]	— ^h	139.16	156.81	17.65
RHP04C	7/3/2023	2.6	0	138.5	-0.07 [N-6]	-0.02	138.43	156.08	17.65
RHP05	7/6/2023	0	0	212.92	-0.14 [N-4]	— ^h	212.78	230.28	17.50
RHP06	7/24/2023	0	0	253.33	-0.03 [N-5]	— ^h	253.30	270.84	17.54
RHP07	7/3/2023	0	0	83.08	-0.08[N-4]	-0.0026	83.00	100.83	17.83
RHP08	9/11/2023	0.4	0	285.7	-0.14 [N-4]	— ^h	285.56	302.96	17.40
NMW24	7/5/2023	0	0	90.85	-0.06 [N-6]	-0.06	90.79	107.18	16.39
NMW25	7/26/2023	0.1	0	190.64	-0.02 [N-5]	— ^h	190.62	208.43	17.81
NMW32	8/29/2023	0	0	170.85	-0.12 [N-4]	— ^h	170.73	188.27	17.54

—	not applicable
btoc	below top of casing
ft	foot or feet
N-1	500-foot calibrated water level tape
N-2	1,000-foot calibrated water level tape
N-3	500-foot calibrated oil/water interface probe
N-4	500-foot calibrated oil/water interface probe
N-5	500-foot calibrated oil/water interface probe
N-6	750-foot calibrated oil/water interface probe

^a Depth to water readings were collected using the calibrated water level measuring tapes.

^b Water level measuring tape calibration information and correction factors are presented in Appendix B.2.

^c Well horizontal displacement correction factor based on gyroscopic survey of the monitoring well's vertical plumbness. Correction factors are presented in the *Technical Memorandum, Gyroscopic Survey Results and Calculated Correction Factors for Groundwater Monitoring Network Wells at the Red Hill Bulk Fuel Storage Facility, Joint Base Pearl Harbor-Hickam, O'ahu, Hawai'i* (DON 2018d). Correction factors for newly installed wells will be provided in an upcoming deliverable.

^d Well Elevation Survey Reports: (DON 2018c; 2018e; 2019a), July 2022 to present surveyed wells are not yet included in a report.

^e Depth to water is measured from the top of the gray plate at monitoring wells RHMW06, RHMW08, RHMW09, RHMW10, and RHMW19.

^f Depth to water measurements derived from pressure readings in multilevel monitoring wells RHMW11, RHMW13, RHMW14, and RHMW15. Well horizontal displacement correction factor does not apply since a water level meter was not used to measure depth to water.

^g Depth to water at the Red Hill Shaft sampling point resumed measurement for the first time since 2019.

^h The horizontal displacement correction factor for RHMW20, NMW25, NMW32, RHP04B, RHP05, RHP06, RHP08, and the multilevel wells RHMW13, RHMW14, and RHMW15 are currently developed will be published in a forthcoming deliverable.

3.2 ANALYTICAL RESULTS

The following analytes were analyzed using the listed test methods:

- TPH-d and TPH-o by EPA SW846 Method 8015B
- TPH-g, benzene, toluene, ethylbenzene, xylenes, and 1,2-dichloroethane by EPA Method 8260B
- 1,2-dibromoethane by EPA Method 8011
- Full suite PAHs by EPA Method 8270D SIM
- Phenol by EPA Method 8270D
- 2-(2-methoxyethoxy)-ethanol (2-2-MEE) by a proprietary laboratory procedure
- Nitrate, chloride, and sulfate by EPA Method 300.0
- Nitrate-nitrite as nitrogen, methane, ferrous iron, and alkalinity by EPA 353.2, RSK175, SM 3500-Fe-B, and SM2320B, respectively
- Total organic carbon (TOC) by EPA Method 9060A
- Dissolved organic carbon (DOC) by EPA Method 9060A

Figure 2 presents the Third Quarter 2023 GW LTM Event COPC detections for all monitoring wells in the Red Hill monitoring well network established by the Consolidated Groundwater Sampling Program (DON 2023a). Analytical results for the Third Quarter 2023 GW LTM event are summarized in Table 3-2; detailed field and QC sample results are presented in Appendix A.6. An index to the laboratory reports and third-party data validation reports is presented in Appendix C.1. Copies of the laboratory reports and third-party data validation reports are available in the Joint Base Pearl Harbor-Hickam (JBPHH) Environmental Data Management System (EDMS). A description of laboratory data qualifiers and definitions with basic concepts of the terms DL, limit of detection (LOD), and limit of quantitation (LOQ) are presented in the Department of Defense (DoD) Environmental Data Quality Workgroup Fact Sheet included as Appendix C.4.

(b) (3) (A)

Figure 2
Third Quarter 2023 COPC Detections
Third Quarter 2023 -
Quarterly Groundwater Monitoring Report
Red Hill Bulk Fuel Storage Facility
JBPHH, O'ahu, Hawai'i

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Table 3-2: Summary of Analytical Results, Third Quarter 2023 GW LTM Event

Monitoring Location	COPC, Fuel Additive, or Lead Scavenger Detected	Analyte Concentration Exceeding Screening Criterion
RHMW2254-01	None	None
RHMW01R	TPH-d (significantly lower after SGC) TPH-o (ND after SGC) 1-methylnaphthalene	None
RHMW02	TPH-g TPH-d (significantly lower after SGC) TPH-o (ND after SGC) Ethylbenzene Xylenes 1-Methylnaphthalene Naphthalene	TPH-d: 2,170 µg/L (screening criterion: 400 µg/L)
RHMW03	TPH-d (ND after SGC) TPH-o (ND after SGC)	None
RHMW04	None	None
RHMW05	None	None
RHMW06	None	None
RHMW08	TPH-d ^a (ND after SGC)	None
RHMW09	None	None
RHMW10	None	None
RHMW11-05	None	None
RHMW12A	None	None
RHMW13-05	None	None
RHMW14-03	None	None
RHMW15-05	None	None
RHMW16	None	None
RHMW17	None	None
RHMW19	None	None
RHMW20	TPH-o (ND after SGC)	None
HDMW2253-03	None	None
RHP01	None	None
RHP02	None	None
RHP03	None	None
RHP04A	None	None
RHP04B	TPH-d (ND after SGC) TPH-o (ND after SGC)	None
RHP04C	TPH-d (ND after SGC)	None
RHP05	None	None
RHP06	None	None
RHP07	None	None
RHP08	Toluene	None
NMW24	TPH-d (ND after SGC)	None
NMW25	None	None
NMW32	Naphthalene ^a	None

Notes:

Bold Indicates screening criterion exceedance.

µg/L micrograms per liter

ND non-detect

^a Detected in primary (normal) sample only.

3.3 GROUNDWATER COPC CONCENTRATIONS

A table of cumulative groundwater analytical results is included as Appendix A.1. The cumulative groundwater COPC concentrations for TPH-g, TPH-d, TPH-o, BTEX, 1-methylnaphthalene, 2-methylnaphthalene, and naphthalene are illustrated in Appendix A.2; beginning with March 2020 data, these graphs differentiate TPH-d and TPH-o detections due to laboratory contamination. Historical measurements of natural attenuation parameters (NAPs) starting from the Fourth Quarter 2016 GW LTM event are illustrated in Appendix A.3.1, and Third Quarter 2023 NAP measurements are illustrated in Appendix A.3.2. No graphs are presented for lead scavengers, fuel additives, analytes recently added (i.e., full suite PAHs) or analytes that are no longer included as COPCs for the Red Hill Groundwater Sampling Program (DON 2023a). The only detections of lead scavengers and other fuel additives in groundwater samples were two detections of phenol, in RHMW09 during the December 2016 GW LTM event and in RHMW15-05 during the Second Quarter 2022 GW LTM event.

Although TPH-d concentrations for RHMW02 exceeded the EALs, the concentration did not exceed the SSRBL. The TPH-d exceedance for RHMW02 exhibited chromatographic profiles, with peaks spanning the carbon range (C10–C24) characteristic of some dissolved components of jet fuel, and a “hump” in the TPH-d range consistent with metabolites from JP-5/JP-8 and degraded jet fuels in general. TPH-d/o concentrations for RHMW01R and RHMW03 did not exceed either their respective EALs or SSRBLs.

The TPH-d/o detects at RHMW08, RHMW20, RHP04B, RHP04C, and NMW24 did not exceed the EALs, and the chromatography indicates that the constituents do not resemble fuel, soluble fuel components, or fuel metabolites.

3.4 GROUNDWATER CHEMISTRY PARAMETERS

Groundwater chemistry parameters for all monitoring locations are presented in Appendix A.5. Evaluation of groundwater chemistry parameters (including but not limited to groundwater conditions, flow paths, preferential pathways, effect of subsurface geology on groundwater general chemistry, and intra-well comparisons) in the monitoring wells within the GW LTM program is discussed in the AOC Statement of Work Sections 6 and 7 CSM report (DON 2019b) and IRR Report (DON 2020), with further discussion planned for forthcoming AOC deliverables.

3.5 DATA VALIDATION AND ASSESSMENT

The objective of data validation is to provide data of known quality for project decisions. Data quality is judged in terms of precision, accuracy, representativeness, comparability, completeness, and sensitivity. The analytical laboratory data for the Third Quarter 2023 GW LTM event were submitted to a third-party data validator (Environmental Data Services, Inc.) for data validation and assessment. Analytical data from GW LTM events from 2005 to Third Quarter 2016 underwent a limited data verification for all GW LTM events in which a third-party data validation was not performed (DON 2018a). Analytical data from Fourth Quarter 2016 onward were validated by a third-party data validator.

Validation of analytical data from Fourth Quarter 2016 to First Quarter 2021 was performed in accordance with the NAVFAC Pacific Environmental Restoration Program *Project Procedures Manual* (DON 2015). Data validation from the Second Quarter 2021 onward has been performed in accordance with the data validation procedures in the U.S. Department of Defense (DoD) General Data Validation Guidelines, Revision 1 and most current versions of the DoD Data Validation Guidelines Module 1, Module 2, and Module 4 (DoD 2019; 2020a; 2020b; 2021a; 2021b) along with the Data Validation Guidelines Modules 1, 2, 3, and 4-Revised Table for Sample Qualification in the Presence of Blank Contamination (DoD 2022). The data validation performed was also consistent with the protocol in the DoD *Quality Systems Manual Version 5.4* (DoD and DOE 2021), as presented in the SAP and addenda (DON 2017b; 2017c; 2017d; 2021b).

A number of factors may affect the quality of data, including sample collection methods; sample analysis methods; and adherence to established procedures for sample collection, preservation, management, shipment, and analysis. Data validation reports are presented in the Data Validation Reports Library of the JBPHH EDMS.

3.5.1 Precision

Precision is defined as the reproducibility of replicate measurements. Precision is evaluated by the relative percent difference (RPD) of field duplicate, LCS/LCSD, MS/MSD, and laboratory duplicate results. Field duplicate and MS/MSD samples were collected at a rate of approximately 10 percent of primary samples. Field duplicates were sent to the laboratory along with the primary samples. Primary and field duplicate RPDs are presented in Table 3-3. When COPCs were not detected in the primary or field duplicate samples, no RPDs could be calculated (which was the case for RHMW10, RHMW16, and RHP06 this quarter).

Table 3-3: Field Duplicate Analyte RPDs

Sampling Location	Analyte	Screening Criterion (µg/L)	Sample ID	Concentration (µg/L)	RPD ^{a,b}
NMW32	Naphthalene	17	NMW32-WGN01LF-23Q3	0.43 J	—
			NMW32-WGFD01LF-23Q3	0.4 U	
RHMW08	TPH-d	400	RHMW08-WGN01LF-23Q3	58.3 J	—
			RHMW08-WGFD01LF-23Q3	143 U	

— not calculable
 % percent
 J estimated value
 J- estimated low
 N/A not applicable
 U non-detect value
 UJ non-detect estimate value

^a Field duplicate RPD measurement performance criterion for groundwater is 50 percent in accordance with the criteria presented in Table 5-1 of the SAP (DON 2017b, 2018c) and Table 3-2 of the SAP addenda (DON 2017d, 2018g).

^b $RPD = \frac{|(x_2 - x_1)|}{((x_2 + x_1)/2)}$

No RPD from primary and field duplicate samples violated the 50 percent measurement performance criterion (Table 3-3). No other precision concerns were identified during validation of sample results.

Data usability of the samples is discussed in Section 3.6.

3.5.2 Accuracy

Accuracy is defined as the degree of conformity of a measurement to a standard or true value. Accuracy is evaluated through measurement of the percent recovery (%R) of an analyte in a reference standard or spiked sample. Accuracy also encompasses the percent difference (%D) between the initial calibration verification and the continuing calibration verification. Accuracy limits for surrogates, LCS, MS, and MSD samples are either prescribed by the DoD or established by the individual laboratory. The acceptance criteria for accuracy are dependent on the analytical method and based on historical laboratory or DoD data.

Headspace was not present in the sample vials, and ensured that results for benzene, ethylbenzene, toluene, total xylenes, 1,2-dichloroethane, ethylene dibromide, methane and TPH-g were not subject to VOC loss.

The following results were flagged due to %Rs of the specified analyte exceeding QC limits:

- 2-2-MEE not-detected results for NMW32, NMW32 field duplicate, and RHP08 were flagged as estimated (J) due to low LCS/LCSD or MS/MSD %Rs.
- DOC detected results for RHP04C and RHP06 were flagged as estimated low (J-) due to low MS/MSD %Rs.

- Ferrous iron not-detected results for RHMW08, RHMW14-03, RHMW16, RHMW20, RHP01, and RHP05 were flagged as estimated (J), and the detected result for HDMW2253-03 was flagged as estimated low (J-) due to low CCV %Rs.
- Fluoride detected result for NMW24 was flagged as estimated high (J+) due to high initial calibration verification (ICV) and continuous calibration verification (CCV) %Rs.
- Chloride detected result for RHP08 was flagged as estimated low (J-) due to low MS/MSD %Rs.
- Sodium detected result for NMW32 was flagged as estimated high (J+) due to high CCV %Rs. In addition, the sodium detected result for NMW25 was flagged as estimated low (J-) due to low LCS %Rs.

No other accuracy concerns identified during validation affected sample results. Data usability is discussed in Section 3.6.

3.5.3 Representativeness

Representativeness is the degree to which data accurately and precisely represent a characteristic of a population, parameter variations at a sampling point, or an environmental condition. Representativeness was achieved by conducting sampling in accordance with the sample collection procedures described in the AOC Statement of Work Sections 6 and 7 WP/SOW (DON 2017a) and the SAP (DON 2017b; 2017c; 2017d), including standardized sample collection methods identified in NAVFAC Pacific Environmental Restoration Program Project Procedure I-C-3, *Monitoring Well Sampling* (DON 2015).

Representativeness is also evaluated through compliance with the method-recommended sample holding time and sample preservation methods and through the analysis of blank samples, including method blank, equipment blank, field blank, and trip blank samples. All sample holding times and sample preservation were evaluated in accordance with EPA SW-846 method recommendations and DoD *Quality Systems Manual Version 5.4* (DoD and DOE 2021).

All samples were associated with a trip blank and laboratory calibration, preparation, and/or extraction blanks. Groundwater sample results were flagged per Data Validation Guidelines Modules 1, 2, 3, and 4 Revised Table for Sample Qualification in the Presence of Blank Contamination (DoD 2022). If blank contamination was present, the impacted sample result is flagged as (J+) if sample result was greater than the LOD and less than or equal to 5× the blank concentration. Sample results were flagged as not detected if the results are less than or equal to the LOD. The following samples were impacted by laboratory or field blank contamination:

- Toluene was positively identified in multiple trip blanks; however, sample results for the associated wells were not detected except for RHMW09. The toluene detected result for RHMW09 was qualified as not detected.
- TPH-g detected result for RHMW02 was qualified as estimated high (J+) due to a positive identification in the trip blank.
- Ferrous iron detected results for RHP03 and RHP04B were qualified as not detected due to positive identifications in the continuing calibration blanks.

The following results were flagged as estimated for the specified methods due to samples being extracted or analyzed beyond the method recommended holding times:

- Chloride detected results for RHMW2254-01, RHMW15-05, RHP03, RHP04A-C, and RHP07 were flagged as estimated low (J-) as the samples were re-analyzed outside the 28-day method-recommended holding time.

- Sulfate detected results for RHP04A–C were flagged as estimated low (J-) as the samples were re-analyzed outside the 28-day method-recommended holding time.
- Total and dissolved silica detected results for RHP08 were flagged as estimated low (J-) as the samples were re-analyzed outside of the 28-day method-recommended holding time.
- 2-2-MEE not-detected results for HDMW2253-03, NMW24, NMW25, NMW32, NMW32 field duplicate, RHMW2254-01, RHMW01R, RHMW02, RHMW03, RHMW04, RHMW05, RHMW06, RHMW08, RHMW08 field duplicate, RHMW09, RHMW10, RHMW10 field duplicate, RHMW11-05, RHMW12A, RHMW13-05, RHMW14-03, RHMW15-05, RHMW16, RHMW16 field duplicate, RHMW17, RHMW19, RHMW20, RHP01, RHP02, RHP03, RHP04A–C, RHP05, RHP06, RHP06 field duplicate, RHP07, and RHP08 were flagged as estimated (J) as samples were extracted outside the 7-day method-recommended holding time.
- Nitrate-nitrite samples for RHP04B and RHMW02 were qualified as estimated (J) because the continuing calibration blank results were lower than the method detection limit concentration.

All groundwater samples were analyzed for nitrate-nitrite as nitrogen, which can be used to confirm and determine %R of the nitrate as nitrogen results that were analyzed outside the 48-hour holding time. The calculated equivalent nitrate as nitrogen concentration based on nitrate-nitrite as nitrogen results are presented in Table 3-4. Samples were not extracted out of hold time. All nitrate results recovered above 90 percent of the calculated equivalent nitrate as nitrogen concentration except for RHMW12A, RHMW14-03, RHMW20, HDMW2253-03, and RHP02, which can either be due to a possible low or high bias for the nitrate or nitrate-nitrite as nitrogen result.

Discussion of data usability is presented in Section 3.6.

Table 3-4: Nitrate Result Confirmation

Location	Sample ID	Nitrate Result (mg/L)	Nitrate-Nitrite as Nitrogen Result ^a (mg/L)	Calculated Equivalent Nitrate Concentration (mg/L) ^a	%R
RHMW2254-01	RHMW2254-01-WGN01LF-23Q3	2.8	0.48	2.13	131
RHMW01R	RHMW01R-WGN01LF-23Q3	<0.18 U	0.33 J	—	—
RHMW02	RHMW02-WGN01LF-23Q3	0.084 J	<0.09 UJ	—	—
RHMW03	RHMW03-WGN01LF-23Q3	9.1	1.9	8.417	108
RHMW04	RHMW04-WGN01LF-23Q3	2.5	0.48 J	2.13	117
RHMW05	RHMW05-WGN01LF-23Q3	1.9	0.11 J	0.49	388
RHMW06	RHMW06-WGN01LF-23Q3	2.6	0.58	2.57	101
RHMW08	RHMW08-WGN01LF-23Q3	0.61	0.44 J	— ^d	139
RHMW09	RHMW09-WGN01LF-23Q3	0.46	0.46 J	— ^d	100
RHMW10	RHMW10-WGN01LF-23Q3	1.9	0.38 J	1.68	113
RHMW11-05	RHMW11-05-WGN01G-23Q3	<0.12 U	0.3 J	—	—
RHMW12A	RHMW12A-WGN01LF-23Q3	1.7	0.68	3.01	56
RHMW13-05	RHMW13-05-WGN01G-23Q3	0.29 J	0.056 J	0.25	116
RHMW14-03	RHMW14-03-WGN01G-23Q3	2.0	0.94	4.16	48
RHMW15-05	RHMW15-05-WGN01G-23Q3	1.8	0.3 J	1.33	135
RHMW16	RHMW16-WGN01LF-23Q3	1.6	0.2 J	0.89	180
RHMW17	RHMW17-WGN01LF-23Q3	0.75	<0.09 U	—	—
RHMW19	RHMW19-WGN03LF-23Q3	0.39	<0.09 U	—	—
RHMW20	RHMW20-WGN01LF-23Q3	0.37	1.8	— ^d	21
HDMW2253-03	HDMW2253-03-WGN01LF-23Q3	1.0	0.39 J	1.73	58
RHP01	RHP01-WGN01LF-23Q3	0.97	0.18 J	— ^d	539

Location	Sample ID	Nitrate Result (mg/L)	Nitrate-Nitrite as Nitrogen Result ^a (mg/L)	Calculated Equivalent Nitrate Concentration (mg/L) ^a	%R
RHP02	RHP02-WGN01LF-23Q3	0.79	3.0	— ^d	26
RHP03	RHP03-WGN01LF-23Q3	4.2	0.92	4.08	103
RHP04A	RHP04A-WGN01LF-23Q3	4.0	0.89	3.94	102
RHP04B	RHP04B-WGN01LF-23Q3	<0.18 U	<0.09 UJ	—	—
RHP04C	RHP04C-WGN01LF-23Q3	0.54	0.068 J	0.30	180
RHP05	RHP05-WGN01LF-23Q3	9.3	0.36 J	1.59	608
RHP06	RHP06-WGN01LF-23Q3	9.6	1.8	7.97	120
RHP07	RHP07-WGN01LF-23Q3	5.6	1.2	5.32	105
RHP08	RHP08-WGN01LF-23Q3	0.56	0.57	— ^d	98
NMW24	NMW24-WGN01LF-23Q3	5.1	1.1	4.87	105
NMW25	NMW25-WGN01LF-23Q3	20	4.1	18.16	110
NMW32	NMW32-WGN01LF-23Q3	2.9	2.5	— ^d	116

— not calculable
 %R percent recovery
 mg/L milligrams per liter
 J estimated value
 J- estimated low
 J+ estimated high
 U non-detect value
 R exclusion of data recommended

^a Concentration based on nitrate-nitrite as nitrogen result. Nitrate-nitrite as nitrogen result converted to nitrate by multiplying nitrate-nitrite as nitrogen result by a factor of 4.43 (CalEPA 2011).

^b Groundwater samples from these locations were analyzed outside the holding time for nitrate.

^c No equivalent nitrate concentration or %R was calculated due to the nitrate or nitrate-nitrite results reported as rejected or non-detect(s).

^d Nitrate-nitrite as nitrogen results were not converted to a nitrate equivalent concentration because results are reported as nitrate as nitrogen.

The representativeness of the Third Quarter 2023 GW LTM data is considered acceptable after qualification for laboratory or field blank contamination and recommended holding time. Data usability is discussed in Section 3.6.

3.5.4 Completeness

Completeness is defined as the overall percentage of valid analytical results (including estimated results) compared to the total number of analytical results reported by the analytical laboratory. There were no rejected results of the 2,006 results reported from the Third Quarter 2023 GW LTM event. The completeness of the data (100 percent) met the 90 percent completeness goal.

3.5.5 Comparability

Comparability expresses the confidence with which one data set can be compared to another. Comparability can be related to accuracy and precision because these quantities are measures of data reliability. Data with acceptable precision and accuracy are considered comparable if collection techniques, analytical procedures, methods, and reporting are equivalent.

Samples collected from 2005 through the current GW LTM event have been analyzed by multiple laboratories (Table 1-3). Data comparability is complicated by differences in analytical methods and extraction and analysis protocols used. For example, TPH-g and naphthalene have been reported using different EPA methods (either or both EPA 8260 and EPA 8270 SIM), and TPH-d and TPH-o have been reported using the same method (EPA 8015) but with differing carbon ranges over time (e.g., C10–C28, C10–C24 for reporting TPH-d) and different extraction methods (i.e., separatory funnel liquid-liquid

extraction [EPA 3510] versus continuous liquid-liquid extraction [EPA 3520]), yielding different TPH concentrations.

Current analytical methods are aimed to achieve laboratory limits lower than the current GW LTM screening criteria. Starting from the Fourth Quarter 2016 GW LTM event, analytical method DLs, LODs, and LOQs have been lower for most analytes than they had been during previous GW LTM events except for the EPA Method 8015 TPH-d and TPH-o DLs, LODs, and LOQs starting from March 2020. The method used to analyze TPH-g was also changed from EPA Method 8015 to EPA Method 8260 to improve sensitivity. The changed reporting limits should be considered when results are compared to data from earlier GW LTM events. An evaluation of data reported between laboratories is presented in the AOC Statement of Work Sections 6 and 7 *Conceptual Site Model* (CSM) report (DON 2019b) as part of the AOC investigation.

The laboratory used standard analytical methods for all analyses. In all cases, the DLs and LODs attained were below the specified LOQs. Target analytes detected below the LOQs flagged (J) by the laboratory should be considered estimated.

3.5.6 Sensitivity

The LOQs are established by the laboratory based on the LODs or instrument DLs, historical data, and limits established for the various methods. The LOQs and LODs for samples may require adjustment by the laboratory due to matrix interference or when high levels of target analytes necessitate dilution before analysis. Matrix interference and sample dilutions decrease sensitivity and increase the LOQs/LODs. The following samples were affected by sensitivity issues:

- Total and dissolved silica detected results for NMW32 were flagged as estimated (J) because the instrument signal was out of the calibration range.

No results in this data set had increased LOQs or LODs that impacted sensitivity and data usability.

3.6 DATA ASSESSMENT AND USABILITY CONCLUSIONS

The precision, accuracy, representativeness, comparability, completeness, and sensitivity criteria were evaluated, and with some limited exceptions, the criteria were met. Results associated with QC data that failed acceptance criteria are discussed in Section 3.2. Data quality issues that need to be considered for project decisions are summarized below.

3.6.1 Precision

No primary and field duplicate samples RPD violated the 50 percent measurement performance criterion (Table 3-3). No other precision concerns were identified during validation of sample results.

3.6.2 Accuracy

The 2-2-MEE results for NMW32, NMW32 field duplicate, and RHP08 may be impacted by the low LCS/LCSD or MS/MSD %Rs since the LOD is estimated because of low LCS/LCSD or MS/MSD %Rs; however, the data quality should not impact the data usability.

The DOC results for RHP04C and RHP06 were biased low due to MS/MSD %Rs. The RHP04C DOC result is higher than the TOC result, which may indicate a high bias instead. The RHP06 DOC result is similar to the NVDOC results collected during monthly monitoring. The data quality should not impact the data usability.

The ferrous iron results for RHMW08, RHMW14-03, RHMW16, RHMW20, RHP01, and RHP05 were estimated due to low CCV %Rs; however, they were not detected and are consistent with historical data.

The ferrous iron detected result for HDMW2253-03 was also biased low due to low CCV %Rs, however, it is consistent with historical data. The data quality should not impact the data usability.

The fluoride result for NMW24 was biased high due to high ICV and CCV %Rs. Since this is the first time monitoring for this parameter, it is unknown how the data quality is impacted; however, since data are compliant with *Quality Systems Manual* 5.4 criteria and the results were not rejected, data can be used for decision-making purposes.

The chloride result for RHP08 was biased low due to low MS/MSD % Rs. Since this is the first time monitoring for this parameter, it is unknown how the data quality is impacted; however, since data are compliant with *Quality Systems Manual* 5.4 criteria and the result was not rejected, data can be used for decision-making purposes.

Sodium results for NMW32 and NMW25 were biased high and low respectively due to high CCV %Rs and low LCS %Rs. Since this is the first time monitoring for this parameter, it is unknown how the data quality is impacted; however, since data are compliant with *Quality Systems Manual* 5.4 criteria and the results were not rejected, data can be used for decision-making purposes.

3.6.3 Representativeness

Laboratory or trip blank contamination that qualified the TPH-g result for RHMW02 and toluene result for RHMW09 not detected were consistent with historical data. Therefore, the data quality should not impact the data usability. Qualified results from wells with samples impacted by laboratory or trip blank contamination for TPH-g and toluene were consistent with historical data or results were not detected. The ferrous iron results for RHP03 and RHP04B has been previously detected at low levels, and therefore the not detected result may be biased low.

Chloride detected results for RHMW2254-01, RHMW15-05, RHP03, RHP04A–C, and RHP07, sulfate detected results for RHP04A-C, and total and dissolved silica detected results for RHP08 were analyzed beyond the 28-day method-recommended holding time. All results were qualified as estimated low (J-). The data for all samples were consistent with the historical detected trends for chloride and sulfate. Since this is the first time monitoring for total and dissolved silica for RHP04A–C, it is unknown how the data quality is impacted; however, since data are compliant with *Quality Systems Manual* 5.4 criteria and the results were not rejected, the data quality should not impact data usability.

2-2-MEE results for HDMW2253-03, NMW24, NMW25, NMW32, NMW32 field duplicate, RHMW2254-01, RHMW01R, RHMW02, RHMW03, RHMW04, RHMW05, RHMW06, RHMW08, RHMW08 field duplicate, RHMW09, RHMW10, RHMW10 field duplicate, RHMW11-05, RHMW12A, RHMW13-05, RHMW14-03, RHMW15-05, RHMW16, RHMW16 field duplicate, RHMW17, RHMW19, RHMW20, RHP01, RHP02, RHP03, RHP04A–C, RHP05, RHP06, RHP06 field duplicate, RHP07, and RHP08 were extracted beyond the 7-day method-recommended holding time; however, results were not detected, which is consistent with historical data. The data quality should not impact the data usability.

The third-party data assessment (Appendix C.3) concluded that data generated during the GW LTM events reported herein are usable for the intended purpose with the limitations described above.

4. Natural Attenuation Evaluation

As described in the Red Hill CSM report (DON 2019b, Section 7.3), the natural attenuation evaluation uses the following lines of evidence:

- Use of current and historical groundwater primary indicators (COPC data) to demonstrate contaminant concentration over time.

- Use of secondary lines of evidence (general groundwater chemistry parameters and NAPs) to evaluate whether natural attenuation processes are active at the site and the rate at which such processes can reduce contaminant concentrations to below screening levels.
- Comparison of TPH-d and TPH-o with and without SGC to evaluate the degree of weathering of dissolved fuel hydrocarbons based on the fraction of polar-weathered hydrocarbons and total recoverable hydrocarbons.

NAP measurements collected during the groundwater monitoring field activities included DO and ORP, nitrate, ferrous iron, methane, sulfate, and chloride. These parameters indicate the conditions under which natural attenuation is likely occurring.

4.1 DISSOLVED OXYGEN AND OXIDATION-REDUCTION POTENTIAL

DO and ORP concentrations for the Third Quarter 2023 GW LTM event were generally consistent with previous measurements, unless stated otherwise in the following. The background (RHMW04) DO measurement for the Third Quarter 2023 GW LTM event was 8.45 mg/L, which is consistent with literature values for O'ahu groundwater (Hunt Jr. 2004); the background ORP measurement was 209.89 millivolts.

Similar to previous GW LTM events, during the Third Quarter 2023 GW LTM event the monitoring locations with consistent COPC detections had depressed DO measurements (0.13–0.62 mg/L at RHMW01R, RHMW02, and RHMW03) and low ORP values -219.54 to 0.56 millivolts at RHMW01R, RHMW02, and RHMW03). In RHMW01R, RHMW02, and RHMW03, the depleted DO results in conjunction with the historical presence of dissolved-phase COPCs and other NAP results such as dissolved methane concentrations (946 and 5,270 µg/L at RHMW01R and RHMW02, respectively) indicated that anaerobic conditions are present. While the presence of methane is lower in concentration at RHMW03 (0.23 J µg/L) than at RHMW01R and RHMW02, DO depletion and historical presence of methane at RHMW03 suggest that anaerobic biodegradation may be occurring.

RHP04B also had a depressed DO measurement (0.65 mg/L) and a low ORP value (-279.03 millivolts). In conjunction with the presence of dissolved-phase TPH detections, the reduced DO and ORP values are indicative of an anerobic aquifer.

RHMW13-05, RHMW14-03, RHMW15-05, and RHP04C also had low DO measurements (ranging from 0.41 to 1.92 mg/L), similar to previous groundwater monitoring events. The consistently low DO, high ORP, and lack of COPC detections indicate that the low DO values are characteristic of those monitoring locations.

4.2 NITRATE

For the Third Quarter 2023 GW LTM event, RHMW01R, RHMW11-05, and RHP04B had non-detected nitrate concentrations.

The non-detect nitrate result in RHMW01R and RHP04B in conjunction with the low DO and ORP measurements may suggest that anaerobic respiration is occurring at these wells. Historically, RHMW02 has also had non-detectable nitrate concentrations.

Remaining wells had nitrate at concentrations similar to or greater than historical background nitrate levels for the site. Additionally, evaluation of the nitrate results at these locations in conjunction with DO and ORP results suggest that biodegradation of petroleum contaminants may not be occurring. Wells with no TPH detections or where aerobic conditions are evident, such as at RHMW03, had lower DO but higher nitrate than background.

4.3 FERROUS IRON

Ferrous iron was detected in wells RHMW01R, RHMW02, RHMW11-05, RHMW13-05, and HDMW2253-01 at concentrations ranging from 0.19 J mg/L (RHMW13-05) to 1.9 mg/L (RHMW02). When compared to results from other monitoring locations, COPC detections, and evaluation with other NAPs discussed above, the ferrous iron results for RHMW01R and RHMW02 suggest that anaerobic biodegradation may be occurring at these wells. The ferrous iron concentration at the other locations were within the historical concentration range, and COPC detections were either not detected or low-level detects attributed to baseline noise below the LOD.

4.4 METHANE

Methane was detected in the samples from NMW25 (0.19 J $\mu\text{g/L}$), RHMW01R (946 $\mu\text{g/L}$), RHMW02 (5,270 $\mu\text{g/L}$), RHMW03 (0.23 J $\mu\text{g/L}$), RHMW08 (1.2 $\mu\text{g/L}$), RHMW09 (0.34 J $\mu\text{g/L}$), RHMW11-05 (0.62 $\mu\text{g/L}$), RHMW17 (0.18 J $\mu\text{g/L}$), RHP04B (1.5 $\mu\text{g/L}$), RHP04C (0.63 $\mu\text{g/L}$), and HDMW2253-03 (1.9 $\mu\text{g/L}$). Elevated methane concentrations and consistent TPH detections at RHMW01R, RHMW02, RHMW03, and RHP04B may suggest that methanogenic biodegradation is occurring in these wells. Detections of relatively low concentrations of methane at the other wells are not entirely consistent with the other measured biodegradation indicators or COPC concentrations, such that no conclusions can be drawn at this time, but further monitoring is warranted.

4.5 SULFATE

Sulfate results for many monitoring locations fell below the historical data range during the Fourth Quarter 2020 and First Quarter 2021 GW LTM events. The low sulfate results rebounded to historical sulfate concentrations during the Second and Third Quarter 2021 GW LTM events (see Appendix A.3.1 for cumulative NAP graphs).

The concentration of sulfate in groundwater at RHMW01R, RHMW02, RHMW05, RHMW09, RHMW10, RHMW12A, RHMW13-05, RHMW14-03, RHMW15-05, RHMW16, and RHMW19 were equal to or lower than the background sulfate concentration in RHMW04 (11 mg/L). The sulfate results at RHMW01R and RHMW02, in conjunction with COPC detections, suggest that anaerobic activity may be occurring at those locations. Lower-than-background sulfate concentrations are the baseline for monitoring locations RHMW05, RHMW09, RHMW10, RHMW11-05, RHMW12A, RHMW13-05, RHMW14-03, RHMW15-05, RHMW16 and RHMW19, based on the consistently low historical sulfate concentrations, lack of TPH detections, and lack of other NAP results that may be indicative of biodegradation.

4.6 CHLORIDE

Evaluation of NAP data from the Fourth Quarter 2016 GW LTM event onward and groundwater geochemistry parameters indicates that chloride concentrations at the site are due to the aquifer geochemistry and not to anaerobic dechlorination.

Chloride results for several monitoring locations fell below the historical data range during the Fourth Quarter 2020 and First Quarter 2021 GW LTM events. Monitoring wells affected during the Fourth Quarter 2020 GW LTM event included RHMW2254-01, RHMW02, RHMW03, RHMW04, RHMW05, RHMW08, and HDMW2253-03, along with the following monitoring wells during the First Quarter 2021 GW LTM event, RHMW02, RHMW03, RHMW08, RHMW09, RHMW10, and RHMW14-03. The low chloride results rebounded to historical chloride concentrations from the Second Quarter 2021 GW LTM event onward (see Appendix A.3.1 for cumulative NAP graphs).

Chloride concentrations at RHMW01R, RHMW02, RHMW03, RHMW05, RHMW09, RHMW10, RHMW11-05, RHMW12A, RHMW13-05, RHMW14-03, RHMW15-05, RHMW16, RHMW17, RHMW19, and RHP01 were below the apparent background (RHMW04) concentration of 81 mg/L. All other locations analyzed had chloride concentrations higher than background.

4.7 ALKALINITY

The alkalinity concentrations in NMW24, NMW25, NMW32, RHMW01R, RHMW02, RHMW03, RHMW06, RHMW08, RHMW11-05, RHMW13-05, RHMW17, RHMW20, RHP01, RHP02, RHP03, RHP04A–C, RHP05, RHP07, and RHP08 were greater than the background concentration (RHMW04) of 78 mg/L. Elevated alkalinity at RHMW01R, RHMW02, RHMW03, and RHP04B may be attributable to the presence of carbon dioxide produced by biodegradation processes occurring at these locations, which is underscored by historical detections of TPH. Elevated alkalinity at the other monitoring locations may be attributable to aquifer geochemistry or to a possible laboratory bias as detailed in Section 3.5, based on the lack of both COPC detections and other NAP results that may be indicative of biodegradation.

4.8 TPH WITH SILICA GEL CLEANUP

TPH-d and TPH-o with SGC results for RHMW01R, RHMW02, and RHMW03 were either non-detected or significantly less than respective detected TPH-d and TPH-o results during the Third Quarter 2023 GW LTM event (Table 4-1). The TPH-d and TPH-o with SGC results suggest that petroleum weathering is occurring in the vicinity of these three wells, especially when evaluated in conjunction with other NAPs.

For RHMW02 Third Quarter 2023 results, the TPH-d with SGC concentration was 149 J $\mu\text{g/L}$ (with a non-SGC TPH-d concentration of 2,170 $\mu\text{g/L}$), suggesting that biodegradation has been occurring. The historical recoveries of TPH-d with SGC to TPH-d (without SGC) for RHMW02 have ranged from 7 to 57 percent, thus indicating that 43–93 percent of the reported results for TPH-d are biodegradation by-products.

Chromatograms for the RHMW02 sample show evidence of soluble components of degraded jet fuel, with a large portion of the mass showing a signature indicative of polar metabolites from petroleum degradation. The corresponding SGC chromatogram for RHMW02 is characteristic of dissolved aromatic hydrocarbons expected from jet fuel. Further evaluation of the SGC TPH results and natural attenuation, along with the potential role of other site-specific factors (e.g., complex geology, surface water recharge, infiltration rates), are included in the AOC Statement of Work Sections 6 and 7 CSM report (DON 2019b) and IRR Report (DON 2020).

Table 4-1 presents a comparison of TPH-d and TPH-o concentrations without and with SGC for RHMW02 and RHMW03 from the Fourth Quarter 2016 GW LTM event onward.

4.9 TOTAL AND DISSOLVED ORGANIC CARBON

For the Third Quarter 2023 GW LTM event, TOC was analyzed for all groundwater samples; DOC was analyzed for newly installed monitoring wells NMW24, NMW25, NMW33, RHMW20, RHP01, RHP02, RHP03, RHP04A–C, RHP05, RHP06, RHP07, and RHP08. TOC results for RHMW02 and RHMW03 were consistent with historical TPH, SGC TPH, and NAP data, indicating that petroleum constituents and petroleum biodegradation by-products were present at these wells, contributing to TOC concentrations. Additionally, the TOC concentrations were higher than corresponding TPH concentrations (e.g., for RHMW02, TOC was 6.5 mg/L [6,500 $\mu\text{g/L}$] and TPH-d was 2.17 mg/L [2,170 $\mu\text{g/L}$]), suggesting that the TPH method may not capture all polar compounds and metabolites present in the groundwater and supporting evidence of natural attenuation occurring at these locations. Additionally, the TOC concentrations at other locations may also indicate the presence of polar compounds and metabolites not captured in the TPH extraction or not related to petroleum.

Table 4-1: Comparison of TPH Concentrations Without and With Silica Gel Cleanup, Third Quarter 2023 Quarterly Groundwater Monitoring Event

Red Hill Bulk Fuel Storage Facility, JBPHH, O'ahu, Hawai'i

Monitoring Well	Monitoring Event ^a	TPH-d (non-SGC)	TPH-d w/ SGC	Percent of Polar Compounds (SGC Result) in Non-SGC TPH-d Result	TPH-o (non-SGC)	TPH-o w/ SGC	Percent of Polar Compounds (SGC Result) in Non-SGC TPH-o Result
		(µg/L)	(µg/L)		(µg/L)	(µg/L)	
RHMW01R	3rd Qtr 2023	248 J	65.6 J	74%	75.7 J	< 141 U	100%
	2nd Qtr 2023	96.2 J	< 143 U	100%	< 143 U	< 143 U	—
	1st Qtr 2023	135 J	38.9 J	71%	< 143 U	< 143 U	—
	4th Qtr 2022	142 J	45.9 J	68%	173 J	< 150 U	100%
	3rd Qtr 2022	181 J	41 J	77%	282 J	< 150 U	100%
	2nd Qtr 2022	250 J	48 J	81%	150 J	< 150 U	100%
	1st Qtr 2022 ^b	270 J	40 J	85%	190 J	< 150 U	100%
	1st Qtr 2022 ^b	270 J	39 J	86%	200 J	< 140 U	100%
	4th Qtr 2021	220 J	55 J	75%	55 J	< 150 U	100%
	3rd Qtr 2021	200 J	< 300 U	100%	150 J	< 300 U	100%
2nd Qtr 2021	190 J	< 300 U	100%	< 300 U	< 300 U	—	
RHMW02	3rd Qtr 2023	2,170	149 J	93%	218 J	< 142 U	100%
	2nd Qtr 2023	1,900	193 J	90%	132 J	< 143 U	100%
	1st Qtr 2023	1,860	243 J	87%	357	< 143 U	100%
	4th Qtr 2022	3,450	365	89%	327	< 149 U	100%
	3rd Qtr 2022	3,570	371	90%	350	< 150 U	100%
	2nd Qtr 2022	4,100	390	90%	360	< 150 U	100%
	1st Qtr 2022 ^d	—	—	—	—	—	—
	4th Qtr 2021 ^b	2,500	540	78%	210 J	< 140 U	100%
	4th Qtr 2021 ^b	2,800	620	78%	240 J	< 140 U	100%
	3rd Qtr 2021 ^b	2,300	480	79%	280 J	210 J	25%
	3rd Qtr 2021 ^b	2,500	650	74%	230 J	210 J	9%
	2nd Qtr 2021 ^b	1,300	320	75%	< 300.0 U	< 300.0 U	—
	2nd Qtr 2021 ^b	1,400	390	72%	160 J	< 300.0 U	100%
	1st Qtr 2021 ^b	1,500	390	74%	180 J	< 300.0 U	100%
	1st Qtr 2021 ^b	1,600	380	76%	330	< 300.0 U	100%
	4th Qtr 2020 ^b	2,000	560	72%	290 J	< 300.0 U	100%
	4th Qtr 2020 ^b	2,000	360	82%	270 J	< 300.0 U	100%
	3rd Qtr 2020 ^b	1,800	450	75%	190 J	< 300.0 U	100%
	3rd Qtr 2020 ^b	1,900	470	75%	180 J	< 300.0 U	100%
	2nd Qtr 2020 ^b	1,700 J	350	79%	260 J	< 300.0 U	100%
	2nd Qtr 2020 ^b	1,500 J	310 J	79%	290 J	< 300.0 U	100%
	1st Qtr 2020 ^b	1,500 J	280	81%	< 40 U	< 40 U	—
	1st Qtr 2020 ^b	1,700	360	79%	< 40 U	< 40 U	—
	4th Qtr 2019 ^b	1,700	520	69%	200	< 40 U	100%
	4th Qtr 2019 ^b	1,800	430	76%	190	< 40 U	100%
	3rd Qtr 2019 ^b	2,400	690	71%	190	< 40 U	100%
	3rd Qtr 2019 ^b	2,600	480	82%	200	< 40 U	100%
	2nd Qtr 2019 ^b	2,300	430	81%	< 40 U	< 40 U	—
	2nd Qtr 2019 ^b	2,200	440	80%	< 40 U	< 40 U	—
	1st Qtr 2019 ^b	2,400	420	83%	< 40 U	< 40 U	—
	1st Qtr 2019 ^b	2,700	430	84%	< 40 U	< 40 U	—
	4th Qtr 2018 ^b	2,000 J	370 J	82%	< 40 UJ	< 40 UJ	—
	4th Qtr 2018 ^b	2,100 J	430 J	80%	< 40 UJ	< 40 UJ	—
	3rd Qtr 2018 ^b	2,100	580	72%	< 40 U	< 40 U	—
	3rd Qtr 2018 ^b	1,500	260	83%	< 40 U	< 40 U	—
	2nd Qtr 2018 ^b	2,700	510	81%	< 40 U	< 40 U	—
	2nd Qtr 2018 ^b	2,800	420	85%	< 40 U	< 40 U	—
	1st Qtr 2018 ^b	1,900	640	66%	< 40 U	< 40 U	—
	1st Qtr 2018 ^b	1,800	460	74%	< 40 U	< 40 U	—
	4th Qtr 2017 ^b	1,300 J	230	82%	< 40 U	< 40 U	—
4th Qtr 2017 ^b	1,600	230	86%	< 40 U	< 40 U	—	
3rd Qtr 2017	1,000	250	75%	< 40 U	< 40 U	—	
Jun 2017	1,000	570	43%	< 40 U	< 40 U	—	
May 2017	1,000	< 480 U ^c	100%	< 40 U	< 40 U	—	
4th Qtr 2016	1,300 J	300	77%	< 40 U	< 40 U	—	
RHMW03	3rd Qtr 2023	63.4 J	< 141 U	100%	138 J	< 141 U	100%
	2nd Qtr 2023	73.5 J	< 113 U	100%	150 J	< 141 U	100%

Table 4-1: Comparison of TPH Concentrations Without and With Silica Gel Cleanup, Third Quarter 2023 Quarterly Groundwater Monitoring Event (cont'd)

Red Hill Bulk Fuel Storage Facility, JBPHH, O'ahu, Hawai'i

Monitoring Well	Monitoring Event ^a	TPH-d (non-SGC)	TPH-d w/ SGC	Percent of Polar Compounds (SGC Result) in	TPH-o (non-SGC)	TPH-o w/ SGC	Percent of Polar Compounds (SGC Result) in
		(µg/L)	(µg/L)	Non-SGC TPH-d Result	(µg/L)	(µg/L)	Non-SGC TPH-o Result
	1st Qtr 2023	110 J	< 114 U	100%	220 J	< 143 U	100%
	4th Qtr 2022	88.9 J	< 149 U	100%	183 J	< 149 U	100%
	3rd Qtr 2022	124 J	< 119 U	100%	255 J	< 148 U	100%
	2nd Qtr 2022	87 J	< 120 U	100%	220 J	< 150 U	100%
	1st Qtr 2022 ^d	—	—	—	—	—	—
	4th Qtr 2021	130 J	< 120 U	100%	230 J	< 140 U	100%
	3rd Qtr 2021	180 J	< 300.0 U	100%	250 J	< 300.0 U	100%
	2nd Qtr 2021	< 300.0 U	< 300.0 U	—	< 300.0 U	< 300.0 U	—
	1st Qtr 2021	180 J	< 300.0 U	100%	220 J	< 300.0 U	100%
	4th Qtr 2020	220 J	< 300.0 U	100%	260 J	< 300.0 U	100%
	3rd Qtr 2020	200 J	< 300.0 U	100%	210 J	< 300.0 U	100%
	2nd Qtr 2020	220 J	< 300.0 U	100%	240 J	< 300.0 U	100%
	1st Qtr 2020	260	< 25 U	100%	250	< 40 U	100%
	4th Qtr 2019	150	< 25 U	100%	230	< 40 U	100%
	3rd Qtr 2019	300	< 25 U	100%	270	< 40 U	100%
	2nd Qtr 2019	300	< 25 U	100%	190	< 40 U	100%
	1st Qtr 2019	380	< 25 U	100%	310	< 40 U	100%
	4th Qtr 2018	220 J	< 25 UJ	100%	190 J	< 40 UJ	100%
	3rd Qtr 2018	300	< 25 U	100%	140	< 40 U	100%
	2nd Qtr 2018	160	< 25 U	100%	110	< 40 U	100%
	1st Qtr 2018	190	< 25 U	100%	180	< 40 U	100%
	4th Qtr 2017 ^b	160	< 25 U	100%	160	< 40 U	100%
	4th Qtr 2017 ^b	210	< 25 U	100%	200	< 40 U	100%
	3rd Qtr 2017	49	< 25 U	100%	46	< 40 U	100%
	Jun 2017	46	50	0%	36 J	34	6%
	May 2017	50	< 25 U	100%	46	< 40 U	100%
	4th Qtr 2016	65	< 25 U	100%	59	< 40 U	100%

Note: **Bold text** indicates concentrations exceeding the TPH-d screening criterion of 400 µg/L.

— = no data

% = percent

µg/L = microgram per liter

A = result is due to laboratory solvent contamination

J = estimated value

Qtr = quarter

SGC = silica gel cleanup

U = non-detect value

^a Table presents only quarterly and monthly monitoring events during which TPH with SGC is analyzed.

^b Primary and field duplicate samples.

^c Result was flagged as non-detect during data validation due to laboratory method blank contamination.

^d Well was not sampled during the First Quarter 2022 monitoring event due to the presence of transducers installed within the well.

RHMW01 was removed from the Red Hill monitoring well network beginning with the Third Quarter 2023 monitoring event. RHMW01R is sampled instead.

4.10 NAP CONCENTRATIONS

Graphs of historical groundwater NAP results are presented in Appendix A.3.1, and graphs of NAP results for the Third Quarter 2023 GW LTM event are presented in Appendix A.3.2. Evaluation of NAP data from the Fourth Quarter 2016 GW LTM event onward indicates that there is no evidence that seasonal variations (i.e., wet- and dry-season effects) influence NAP concentrations (and thus biodegradation) in groundwater at the Red Hill GW LTM network.

NAP concentrations at RHMW01R, RHMW02, and RHMW03 indicate that anaerobic biodegradation may be occurring at these locations. This is confirmed for RHMW01R and RHMW02 because TPH with SGC results suggest petroleum biodegradation (43–93 percent of the reported results for TPH-d are biodegradation by-products). However, evaluating NAPs along with TPH trends (based on TPH concentrations) must be conducted with caution, because there may be increased variability of the TPH-d procedures when a different laboratory is used. Continuous anaerobic biodegradation is likely occurring at RHMW01R, RHMW02, and RHMW03 based on the depleted electron acceptors and presence of dissolved methane.

Additional evaluation of the 2014 fuel release, natural source-zone depletion, and natural attenuation at the Facility is discussed in the AOC Statement of Work Sections 6 and 7 CSM report (DON 2019b) and IRR Report (DON 2020).

5. Summary, Conclusions, and Recommendations

During the Third Quarter 2023 GW LTM event, groundwater samples were collected from 33 monitoring locations within the Red Hill Groundwater Sampling Network in accordance with the SAP and addenda (DON 2017b; 2017c; 2017d; 2021b):

- No detectable amount of LNAPL was present at any monitoring location.
- The COPCs TPH-g, TPH-d, TPH-o, 1-methylnaphthalene, naphthalene, ethylbenzene, toluene, and xylene were detected in one or more monitoring wells. TPH-d exceeded the GW LTM screening criterion at RHMW02. No lead scavengers or fuel additives were detected at the monitoring locations where they were analyzed for.
- The significantly lower or non-detect analytical results for TPH with SGC analysis suggest that the majority of TPH-d and TPH-o results consist of polar compounds, which may be indicative of ongoing biodegradation and weathering of fuel.
- NAP concentrations at RHMW01R, RHMW02, and RHMW03 indicate that anaerobic biodegradation may be occurring at these locations.
- The TPH-d/o detects at RHMW08, RHMW20, RHP04B, RHP04C, and NMW24 are not indicative of fuel since the chromatograms do not resemble fuel, soluble fuel components, or fuel metabolites.

Based on the groundwater monitoring results, pursuant to the Red Hill *Groundwater Protection Plan* (DON 2014), and in accordance with AOC Statement of Work Sections 6 and 7 (EPA Region 9 and DOH 2015), groundwater monitoring at locations within the Red Hill GW LTM network will continue. It is recommended that the Red Hill Groundwater Sampling Program continue testing for NAPs at each GW LTM event and continue TPH-d and TPH-o with SGC analysis for all locations with TPH-d or TPH-o detections.

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**Appendix A:
Cumulative Monitoring Results**

Table A.1: Cumulative Groundwater COPC Results (cont'd)
Red Hill Bulk Fuel Storage Facility, JBPBH, O'ahu, Hawai'i

		Analyte Class	Lead Scavenger	Lead Scavenger	Lead Scavenger	Lead Scavenger	Semivolatiles	Semivolatiles															
		Analyte Type	Lead Scavenger	Lead Scavenger	Lead Scavenger	Lead Scavenger	Fuel Additive	Fuel Additive															
		Analytical Method	8260SIM	8260SIM	8260	524.2	8270	8270/8270 Mod.															
		Analyte	1,2-Dibromoethane *****	1,2-Dichloroethane *****	1,2-Dichloroethane *****	1,2-Dichloroethane *****	Phenol	2-(2-Methoxyethoxy)- ethanol															
		CAS No.	106-93-4	107-06-2	107-06-2	107-06-2	108-95-2	111-77-3															
		Unit	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L															
		DOH EAL	0.04	5	5	5	300	800															
		SSRBL	—	—	—	—	—	—															
Well Name	Sample ID	Date Sampled	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	
RHMW2254-01	RH-B-001	2/16/2005 ^{ba}	—				< 0.50	U															
RHMW2254-01	RH-B-002	2/16/2005 ^{bf}	—				< 0.50	U															
RHMW2254-01	RH-B-003	2/16/2005 ^{bf}	—				< 0.50	U															
RHMW2254-01	RH-B-004	6/28/2005 ^{ba}	—				< 0.50	U		b													
RHMW2254-01	RH-B-005	6/28/2005 ^{ba}	—				< 0.50	U		b													
RHMW2254-01	RH-B-006	6/28/2005 ^{af}	—				< 0.50	U		b													
RHMW2254-01	RH-B-007	9/8/2005 ^{ba}	—				< 0.12	U															
RHMW2254-01	RH-B-008	9/8/2005 ^{af}	—				< 0.12	U															
RHMW2254-01	RH-B-009	9/8/2005 ^{af}	—				< 0.12	U															
RHMW2254-01	RHMW2254W01	9/20/2005 ^{bd}	—				< 0.50	U															
RHMW2254-01	RH-B-010	12/6/2005 ^{ba}	—				< 0.12	U															
RHMW2254-01	RH-B-011	12/6/2005 ^{ba}	—				< 0.12	U															
RHMW2254-01	RH-B-012	12/7/2005 ^{af}	—				< 0.12	U															
RHMW2254-01	RHMW2254-01-GW02	7/10/2006 ^a	—				< 0.50	U															
RHMW2254-01	RHMW2254-01-GW06	12/5/2006 ^a	—				< 0.50	U															
RHMW2254-01	RHMW2254-01-WG07	3/27/2007 ^a	—				< 0.50	U															
RHMW2254-01	RHMW2254-01-WG08	6/12/2007 ^a	—				< 0.50	U															
RHMW2254-01	RHMW2254-01-WG0	9/10/2007 ^a	—				< 0.20	U															
RHMW2254-01	RHMW2254-01-WG10 (RHMW2254-WG10)	1/15/2008 ^a	—				< 0.150	U															
RHMW2254-01	RHMW2254-01-WG10.1	2/6/2008 ^a	—				—																
RHMW2254-01	RHMW2254-01-WG10.1	2/6/2008 ^a	—				—																
RHMW2254-01	RHMW2254-01-WG11 (RHMW2254-WG11)	4/15/2008 ^a	—				< 0.150	U															
RHMW2254-01	RHMW2254-01-WG12	7/29/2008 ^{ad}	—				< 0.150	U															
RHMW2254-01	RHMW2254-01-WG13	10/22/2008 ^{ad}	—				< 0.150	U															
RHMW2254-01	RHMW2254-WG13B	12/16/2008 ^e	—				< 0.150	U															
RHMW2254-01	RHMWA01-WG13B	12/16/2008 ^{ec}	—				< 0.150	U															
RHMW2254-01	RHMW2254-01-WG14	2/4/2009 ^a	—				< 0.150	U															
RHMW2254-01	RHMW2254-01-WG15	5/13/2009 ^a	—				< 0.150	U															
RHMW2254-01	RHMW2254-01-WG16	7/15/2009 ^a	—				< 0.150	U															
RHMW2254-01	RHMW2254-WG17	10/14/2009 ^a	—				< 0.15	U															
RHMW2254-01	RHMW2254-01-WG18	1/27/2010	—				< 0.300	U															
RHMW2254-01	RHMW2254-01-WG19 (RHMW225-WG19)	4/13/2010	—				< 0.300	U															
RHMW2254-01	RHMW2254-01-WG20 (RHMW2254-WG20)	7/13/2010	—				< 0.300	U															
RHMW2254-01	ES004	10/19/2010	—				< 0.28	U															
RHMW2254-01	ES014	1/20/2011 ^d	—				< 0.28	U															
RHMW2254-01	ES019	4/19/2011 ^d	—				< 0.28	U															
RHMW2254-01	ES040	7/20/2011	—				< 0.28	U															
RHMW2254-01	ES050	10/25/2011	—				< 0.28	U															
RHMW2254-01	ES062	2/1/2012	—				< 0.28	U															
RHMW2254-01	ES074	4/17/2012	—				< 0.28	U															
RHMW2254-01	ES077	7/17/2012	—				< 0.28	U															
RHMW2254-01	ES006	10/22/2012	—				< 0.50	U															
RHMW2254-01	ES014	1/29/2013	—				< 0.50	U															
RHMW2254-01	ES023	4/23/2013	—				< 0.50	U															
RHMW2254-01	ES032	7/23/2013	—				< 0.50	U															
RHMW2254-01	ES041	10/22/2013	—				< 0.50	U															
RHMW2254-01	ES050	1/16/2014 ^d	—				< 0.50	U															
RHMW2254-01	ES060	1/29/2014 ^d	—				< 0.50	U															
RHMW2254-01	ES067	3/6/2014 ^d	—				—																
RHMW2254-01	ES075	3/26/2014 ^d	—				—																
RHMW2254-01	ES085	4/22/2014 ^d	—				< 0.50	U															
RHMW2254-01	ES094	5/28/2014 ^d	—				—																
RHMW2254-01	ES102	6/24/2014 ^d	—				—																
RHMW2254-01	ES107	7/22/2014	—				< 0.50	U															
RHMW2254-01	ES117	10/28/2014	—				< 0.50	U															
RHMW2254-01	ES125	1/27/2015	—				< 0.50	U															
RHMW2254-01	ES134	4/21/2015	< 0.010	U			< 0.015	U															
RHMW2254-01	ES149	7/21/2015	—				< 0.015	U															
RHMW2254-01	ERH009	10/20/2015	—				< 0.015	U															
RHMW2254-01	ERH021	1/20/2016	—				< 0.015	U															

Table A.1: Cumulative Groundwater COPC Results (cont'd)
Red Hill Bulk Fuel Storage Facility, JBPBH, O'ahu, Hawai'i

Well Name	Sample ID	Date Sampled	Analyte Class			TPH			TPH			TPH			TPH			TPH			Volatiles			Volatiles			Volatiles			Volatiles			Volatiles					
			Analyte Type	COPC	8015	8260	COPC	8015	COPC	8015	COPC	8015	COPC	8015	COPC	8015	COPC	8015	COPC	8015	COPC	8015	COPC	8015	COPC	8015	COPC	8015	COPC	8015	COPC	8015	COPC	8015	COPC	8015		
Well Name	Sample ID	Date Sampled	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note
RHMW2254-01	ERH037	4/20/2016	< 25	U							< 21	U	b f						< 0.10	U			< 0.10	U	f				< 0.10	U					< 0.20	U		
RHMW2254-01	ERH051	7/20/2016	< 25	U							< 21	U	b f						< 0.10	U			< 0.10	U				< 0.10	U							< 0.20	U	
RHMW2254-01	ERH088	10/18/2016					< 18	UJ	q		< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH092	10/18/2016*					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH115	11/14/2016					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH116	11/14/2016*					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH135	12/12/2016					< 18	U			< 18	J	Y						< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH137	12/12/2016*					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH161	1/9/2017					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH162	1/9/2017*					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH161 (EPA split)	1/9/2017	< 25	UJ	c						< 75	U											< 0.2	U												< 0.2	U	
RHMW2254-01	ERH162 (EPA split)	1/9/2017*	< 25	UJ	c						< 75	U											< 0.2	U												< 0.2	U	
RHMW2254-01	ERH205	2/6/2017					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH206	2/6/2017*					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH205 (EPA split)	2/6/2017	< 25	UJ	c						< 75	U											< 0.2	U												< 0.2	U	
RHMW2254-01	ERH206 (EPA split)	2/6/2017*	< 25	UJ	c						< 75	U											< 0.2	U												< 0.2	U	
RHMW2254-01	ERH257	3/6/2017					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH258	3/6/2017*					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH257 (EPA split)	3/6/2017	< 25	UJ	c						< 75	U											< 0.2	U												< 0.2	U	
RHMW2254-01	ERH258 (EPA split)	3/6/2017*	< 25	UJ	c						100	J											< 0.2	U												< 0.2	U	
RHMW2254-01	ERH292	4/3/2017					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH293	4/3/2017*					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH329	5/2/2017					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH330	5/2/2017*					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH349	6/6/2017					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH350	6/6/2017*					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH378	7/5/2017					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH379	7/5/2017*					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH409	10/24/2017					< 18	U			65	J	e q Z						< 0.30	U			< 0.50	U				< 0.30	U						< 0.30	U		
RHMW2254-01	ERH410	10/24/2017*					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH542	3/14/2018					< 18	U			< 25	UJ	h						< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH543	3/14/2018*					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH588	4/23/2018					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH589	4/23/2018*					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH634	7/23/2018					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH635	7/23/2018*					< 18	U			< 25	UJ	s						< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH678	10/22/2018					< 18	U			< 25	UJ	h						< 0.30	U			1					0.24	J						0.81	J		
RHMW2254-01	ERH679	10/22/2018*					< 18	U			< 25	UJ	h						< 0.30	U			0.99	J				0.21	J							0.73	J	
RHMW2254-01	ERH712	11/13/2018					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	UJ	q					< 0.30	UJ	q	
RHMW2254-01	ERH713	11/13/2018*					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U							< 0.30	U	
RHMW2254-01	ERH715	11/14/2018					< 18	U			< 25	U							< 0.30	U			< 0.50	U				< 0.30	U									

Table A.1: Cumulative Groundwater COPC Results (cont'd)
Red Hill Bulk Fuel Storage Facility, JBPBH, O'ahu, Hawai'i

		Analyte Class	Lead Scavenger	Lead Scavenger	Lead Scavenger	Lead Scavenger	Semivolatiles	Semivolatiles
		Analyte Type	Lead Scavenger	Lead Scavenger	Lead Scavenger	Lead Scavenger	Fuel Additive	Fuel Additive
		Analytical Method	8260SIM	8260SIM	8260	524.2	8270	8270/8270 Mod.
		Analyte	1,2-Dibromoethane *****	1,2-Dichloroethane *****	1,2-Dichloroethane *****	1,2-Dichloroethane *****	Phenol	2-(2-Methoxyethoxy)- ethanol
		CAS No.	106-93-4	107-06-2	107-06-2	107-06-2	108-95-2	111-77-3
		Unit	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
		DOH EAL	0.04	5	5	5	300	800
		SSRBL	—	—	—	—	—	—
Well Name	Sample ID	Date Sampled	Result Q rc note	Result Q rc note	Result Q rc note	Result Q rc note	Result Q rc note	Result Q rc note
RHMW2254-01	ERH037	4/20/2016	—	—	—	—	—	—
RHMW2254-01	ERH051	7/20/2016	—	—	—	—	—	—
RHMW2254-01	ERH088	10/18/2016	—	—	—	—	< 4.00 U	< 80.0 UJ h
RHMW2254-01	ERH092	10/18/2016*	—	—	—	—	< 4.00 U	< 80.0 UJ h
RHMW2254-01	ERH115	11/14/2016	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH116	11/14/2016*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH135	12/12/2016	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH137	12/12/2016*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH161	1/9/2017	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH162	1/9/2017*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH161 (EPA split)	1/9/2017	—	—	—	< 0.0025 U	< 2.5 U	—
RHMW2254-01	ERH162 (EPA split)	1/9/2017*	—	—	—	< 0.0025 U	< 2.5 U	—
RHMW2254-01	ERH205	2/6/2017	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH206	2/6/2017*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH205 (EPA split)	2/6/2017	—	—	—	< 0.0025 U	< 2.5 U	—
RHMW2254-01	ERH206 (EPA split)	2/6/2017*	—	—	—	< 0.0025 U	< 2.5 U	—
RHMW2254-01	ERH257	3/6/2017	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH258	3/6/2017*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH257 (EPA split)	3/6/2017	—	—	—	< 0.0025 U	< 2.5 U	—
RHMW2254-01	ERH258 (EPA split)	3/6/2017*	—	—	—	< 0.0025 U	< 2.5 U	—
RHMW2254-01	ERH292	4/3/2017	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH293	4/3/2017*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH329	5/2/2017	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH330	5/2/2017*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH349	6/6/2017	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH350	6/6/2017*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH378	7/5/2017	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH379	7/5/2017*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH409	10/24/2017	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH410	10/24/2017*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH542	3/14/2018	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH543	3/14/2018*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH588	4/23/2018	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH589	4/23/2018*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH634	7/23/2018	—	—	—	—	< 4.00 UJ h	< 80.0 U
RHMW2254-01	ERH635	7/23/2018*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH678	10/22/2018	—	—	—	—	< 4.00 U	< 80.0 UJ I
RHMW2254-01	ERH679	10/22/2018*	—	—	—	—	< 4.00 U	< 80.0 UJ I
RHMW2254-01	ERH712	11/13/2018	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH713	11/13/2018*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH715	11/14/2018	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH716	11/14/2018*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH719	12/12/2018	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH720	12/12/2018*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH722	12/13/2018	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH723	12/13/2018*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH730	1/23/2019	—	—	—	—	< 4.00 U	< 80.0 UJ I
RHMW2254-01	ERH731	1/23/2019*	—	—	—	—	< 4.00 U	< 80.0 UJ I
RHMW2254-01	ERH733	1/24/2019	—	—	—	—	< 4.00 U	< 80.0 UJ I
RHMW2254-01	ERH734	1/24/2019*	—	—	—	—	< 4.00 U	< 80.0 UJ I
RHMW2254-01	ERH782	4/22/2019	—	—	—	—	< 4.00 U	< 80.0 UJ I
RHMW2254-01	ERH783	4/22/2019*	—	—	—	—	< 4.00 U	< 80.0 UJ I
RHMW2254-01	ERH785	4/23/2019	—	—	—	—	< 4.00 U	< 80.0 UJ I
RHMW2254-01	ERH786	4/23/2019*	—	—	—	—	< 4.00 U	< 80.0 UJ I
RHMW2254-01	ERH838	7/22/2019	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH838	7/22/2019*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH907	10/21/2019	—	—	—	—	< 4.00 UJ I	< 80.0 U
RHMW2254-01	ERH908	10/21/2019*	—	—	—	—	< 4.00 UJ I	< 80.0 U
RHMW2254-01	ERH971	1/21/2020	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH972	1/21/2020*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH1039	4/23/2020	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH1040	4/23/2020*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH1105	7/21/2020	—	—	—	—	< 4.00 U	< 80.0 UJ e
RHMW2254-01	ERH1106	7/21/2020*	—	—	—	—	< 4.00 U	< 80.0 UJ I
RHMW2254-01	ERH1157	10/13/2020	—	—	—	—	< 4.00 UJ s,I	< 80.0 U
RHMW2254-01	ERH1158	10/13/2020*	—	—	—	—	< 4.00 UJ s,I	< 80.0 U
RHMW2254-01	ERH1214	1/26/2021	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH1215	1/26/2021*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH1304	4/21/2021	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH1305	4/21/2021*	—	—	—	—	< 4.00 U	< 80.0 U

Table A.1: Cumulative Groundwater JOPC Results (cont'd)
Red Hill Bulk Fuel Storage Facility, JBPBH, O'ahu, Hawai'i

		Analyte Class	Volatiles				Semivolatiles (PAHs)				Semivolatiles (PAHs)				Semivolatiles (PAHs)				Semivolatiles (PAHs)				Semivolatiles (PAHs)				Lead Scavenger				Lead Scavenger				Lead Scavenger				Lead Scavenger																			
		Analyte Type	non-COPC				COPC				COPC				non-COPC				COPC				non-COPC				non-COPC				Lead Scavenger				Lead Scavenger				Lead Scavenger				Lead Scavenger															
		Analytical Method	524.2				524.2				8270 SIM				8270 SIM				8270				8270 SIM				8260				524.2				8270				8011				8260				504.1				524.2							
		Analyte	Xylenes, p/m-				Xylenes, o-				1-Methylnaphthalene				2-Methylnaphthalene				2-Methylnaphthalene				Naphthalene ****				Naphthalene ****				Naphthalene ****				Naphthalene ****				1,2-Dibromoethane ****				1,2-Dibromoethane ****				1,2-Dibromoethane ****				1,2-Dibromoethane ****							
		CAS No.	179601-23-1				95-47-6				90-12-0				91-57-6				91-57-6				91-20-3				91-20-3				91-20-3				91-20-3				91-20-3				106-93-4				106-93-4				106-93-4				106-93-4			
		Unit	µg/L				µg/L				µg/L				µg/L				µg/L				µg/L				µg/L				µg/L				µg/L				µg/L				µg/L				µg/L											
		DOH EAL	20				20				10				10				10				17				17				17				17				17				0.04				0.04				0.04				0.04			
		SSRBL	—				—				—				—				—				—				—				—				—				—				—				—				—							
Well Name	Sample ID	Date Sampled	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note				
RHMW2254-01	ERH1482	7/29/2021	—				—				< 0.10	U			< 0.10	U			< 0.10	U			—				—				—				—				—				—				—				—							
RHMW2254-01	ERH1483	7/29/2021*	—				—				< 0.10	U			< 0.10	U			< 0.10	U			—				—				—				—				—				—				—				—							
RHMW2254-01	ERH1680	10/26/2021	—				—				< 0.1	U			< 0.1	U			< 0.1	U			—				—				—				—				—				—				—				—							
RHMW2254-01	ERH1681	10/26/2021*	—				—				< 0.1	U			< 0.1	U			< 0.1	U			—				—				—				—				—				—				—				—							
RHMW2254-01	ERH2635	3/3/2022	—				—				<0.032	UMQ			<0.081	UMQ			<0.081	UMQ			—				<0.0049	U			—				—				—				—				—				—							
RHMW2254-01	ERH3202	4/14/2022	—				—				<0.031	UQ			<0.078	UQ			<0.078	UQ			—				—				—				—				—				—				—				—							
RHMW2254-01	ERH3203	4/14/2022*	—				—				<0.031	UQ			<0.076	UQ			<0.076	UQ			—				—				—				—				—				—				—				—							
RHMW2254-01	RHMW2254-01-WGN01LF-22Q3	07/21/2022	—				—				<0.031	U			<0.078	U			<0.078	U			—				—				—				—				—				—				—				—							
RHMW2254-01	RHMW2254-01-WGFD01LF-22Q3	07/21/2022*	—				—				<0.031	U			<0.079	U			<0.079	U			—				—				—				—				—				—				—				—							
RHMW2254-01	RHMW2254-01-WGN01LF-22Q4	12/7/2022	—				—				<0.031	U			<0.076	U			<0.076	U			—				—				—				—				—				—				—				—							
RHMW2254-01	RHMW2254-01-WGFD01LF-22Q4	12/7/2022*	—				—				<0.03	U			<0.076	U			<0.076	U			—				—				—				—				—				—				—				—							
RHMW2254-01	RHMW2254-01-WGN01LF-23Q1	2/2/2023	—				—				<0.03	U			<0.075	U			<0.075	U			—				—				—				—				—				—				—				—							
RHMW2254-01	RHMW2254-01-WGFD01LF-23Q1	2/2/2023*	—				—				<0.03	U			<0.075	U			<0.075	U			—				—				—				—				—				—				—				—							
RHMW2254-01	RHMW2254-01-WGN01LF-23Q2	4/13/2023	—				—				<0.03	U			<0.075	U			<0.075	U			—				—				—				—				—				—				—				—							
RHMW2254-01	RHMW2254-01-WGFD01LF-23Q2	4/13/2023*	—				—				<0.032	U			<0.079	U			<0.079	U			—				—				—				—				—				—				—				—							
RHMW2254-01	RHMW2254-01-WGN01LF-23Q3	7/3/2023	—				—				<0.42	U			<0.42	U			<0.42	U			—				—				—				—				—				—				—				—							
RHMW01R	ERH1350	4/19/2021	—				—				< 0.10	U			< 0.10	U			< 0.10	U			—				< 0.019	U			—				—				—				—				—				—							
RHMW01R	ERH1487	7/26/2021	—				—				< 0.10	U			< 0.10	U			< 0.10	U			—				< 0.019	U			—				—				—				—				—				—							
RHMW01R	ERH1685	10/25/2021	—				—				< 0.1	U			< 0.1	U			< 0.1	U			—				—				—				—				—				—				—				—							
RHMW01R	ERH2636	3/2/2022	—				—				<0.031	UMQ			<0.077	UMQ			0.11	MQ			—				<0.0049	U			—				—				—				—				—				—							
RHMW01R	ERH2603	03/02/2022*	—				—				<0.032	UQ			<0.081	UMQ			0.093	JMQ			—				—				—				—				—				—				—				—							
RHMW01R	ERH3157	4/12/2022	—				—				<0.031	UM			<0.077	UM			0.13	J			—				<0.0049	U			—				—				—				—				—				—							
RHMW01R	RHMW01R-WGN01LF-22Q3	07/19/2022	—				—				0.054	J			<0.076	U			0.13	J			—				—				—				—				—				—				—				—							
RHMW01R	RHMW01R-WGN01LF-22Q4	12/6/2022	—				—				<0.03	U			<0.076	U			0.15	J			—				—				—				—				—				—				—				—							
RHMW01R	RHMW01R-WGN01LF-23Q1	1/31/2023	—				—				0.036	J			<0.076	U			0.066	J			—				—				—				—				—				—				—				—							
RHMW01R	RHMW01R-WGN01LF-23Q2	4/10/2023	—				—				<0.031	U			<0.077	U			0.1	J			—				—				—				—				—				—				—				—							
RHMW01R	RHMW01R-WGN01LF-23Q3	7/7/2023	—				—				1.1	J			<0.4	U			<0.4	U			—				—				—				—				—				—				—				—							
RHMW02	RHMW02W01	9/20/2005 ^g	—				—				104	J			88.5	J			120	J			283	J	c			< 2.5	U			—				—				—				—				—										
RHMW02	RHMW02Q01	9/20/2005 ^g	—				—				102	J			87.2	J			123	J			319	J				< 2.5	U			—				—				—				—				—				—						
RHMW02	RHMW02-GW02	7/10/2006 ^g	—				—				142	J			65.8	J			171	J			343	J				< 0.50	U			—				—				—				—				—				—						
RHMW02	RHMW05-GW02	7/10/2006 ^g	—				—				133	J			67.1	J			180	J			335	J				< 2.5	U			—				—				—				—				—				—						
RHMW02	RHMW02-GW06	12/5/2006 ^g	—				—				124	J			45.1	J			160	J			257	J				< 0.50	U			—				—				—				—				—				—						
RHMW02	RHMWA01-GW06	12/5/2006 ^g	—				—				114	J			51.1	J			147	J			269	J				< 0.50	U			—				—				—				—				—				—						
RHMW02	RHMW02-WG07	3/27/2007 ^g	—				—				72.1	J			30.3	J			105	J			196	J				< 0.50	U			—				—				—	</																	

Table A.1: Cumulative Groundwater COPC Results (cont'd)
Red Hill Bulk Fuel Storage Facility, JBPHH, O'ahu, Hawai'i

		Analyte Class	Lead Scavenger	Lead Scavenger	Lead Scavenger	Lead Scavenger	Semivolatiles	Semivolatiles
		Analyte Type	Lead Scavenger	Lead Scavenger	Lead Scavenger	Lead Scavenger	Fuel Additive	Fuel Additive
		Analytical Method	8260SIM	8260SIM	8260	524.2	8270	8270/8270 Mod.
		Analyte	1,2-Dibromoethane *****	1,2-Dichloroethane *****	1,2-Dichloroethane *****	1,2-Dichloroethane *****	Phenol	2-(2-Methoxyethoxy)- ethanol
		CAS No.	106-93-4	107-06-2	107-06-2	107-06-2	108-95-2	111-77-3
		Unit	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
		DOH EAL	0.04	5	5	5	300	800
		SSRBL	—	—	—	—	—	—
Well Name	Sample ID	Date Sampled	Result Q rc note	Result Q rc note	Result Q rc note	Result Q rc note	Result Q rc note	Result Q rc note
RHMW2254-01	ERH1482	7/29/2021	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH1483	7/29/2021*	—	—	—	—	< 4.00 U	< 80.0 U
RHMW2254-01	ERH1680	10/26/2021	—	—	—	—	< 5.6 U	< 80 U
RHMW2254-01	ERH1681	10/26/2021*	—	—	—	—	< 5.5 U	< 80 U
RHMW2254-01	ERH2635	3/3/2022	—	—	<0.25 U	—	<0.61 UMQ	—
RHMW2254-01	ERH3202	4/14/2022	—	—	—	—	<0.58 U	<80 U
RHMW2254-01	ERH3203	4/14/2022*	—	—	—	—	<0.57 UMQ	<80 U
RHMW2254-01	RHMW2254-01-WGN01LF-22Q3	07/21/2022	—	—	—	—	<0.58 U	<80 U
RHMW2254-01	RHMW2254-01-WGFD01LF-22Q3	07/21/2022*	—	—	—	—	<0.59 U	<80 U
RHMW2254-01	RHMW2254-01-WGN01LF-22Q4	12/7/2022	—	—	—	—	<0.57 U	<80 UJ
RHMW2254-01	RHMW2254-01-WGFD01LF-22Q4	12/7/2022*	—	—	—	—	<0.57 U	<80 UJ
RHMW2254-01	RHMW2254-01-WGN01LF-23Q1	2/2/2023	—	—	—	—	<0.56 U	<80 U
RHMW2254-01	RHMW2254-01-WGFD01LF-23Q1	2/2/2023*	—	—	—	—	<0.57 U	<80 U
RHMW2254-01	RHMW2254-01-WGN01LF-23Q2	4/13/2023	—	—	—	—	<0.56 U	<80 U
RHMW2254-01	RHMW2254-01-WGFD01LF-23Q2	4/13/2023*	—	—	—	—	<0.59 U	<80 U
RHMW2254-01	RHMW2254-01-WGN01LF-23Q3	7/3/2023	—	—	—	—	<2 U	<80 UJ
RHMW01R	ERH1350	4/19/2021	—	—	—	—	< 4.00 U	< 80.0 U
RHMW01R	ERH1487	7/26/2021	—	—	—	—	< 4.00 U	< 80.0 U
RHMW01R	ERH1685	10/25/2021	—	—	—	—	< 4.8 U	< 80 U
RHMW01R	ERH2636	3/2/2022	—	—	<0.25 U	—	<0.57 UQ	—
RHMW01R	ERH2603	03/02/2022*	—	—	—	—	<0.61 UMQ	—
RHMW01R	ERH3157	4/12/2022	—	—	<0.2 U	—	<0.57 U	<80 U
RHMW01R	RHMW01R-WGN01LF-22Q3	07/19/2022	—	—	—	—	<0.57 U	<80 U
RHMW01R	RHMW01R-WGN01LF-22Q4	12/6/2022	—	—	—	—	<0.57 U	<80 UJ
RHMW01R	RHMW01R-WGN01LF-23Q1	1/31/2023	—	—	—	—	<0.57 U	<80 U
RHMW01R	RHMW01R-WGN01LF-23Q2	4/10/2023	—	—	—	—	<0.58 U	<80 U
RHMW01R	RHMW01R-WGN01LF-23Q3	7/7/2023	—	—	—	—	<2 U	<80 UJ
RHMW02	RHMW02W01	9/20/2005 ^a	—	—	< 2.5 U	—	—	—
RHMW02	RHMW02Q01	9/20/2005 ^a	—	—	< 2.5 U	—	—	—
RHMW02	RHMW02-GW02	7/10/2006 ^a	—	—	< 0.50 U	—	—	—
RHMW02	RHMW05-GW02	7/10/2006 ^a	—	—	< 2.5 U	—	—	—
RHMW02	RHMW02-GW06	12/5/2006 ^a	—	—	< 0.50 U	—	—	—
RHMW02	RHMWA01-GW06	12/5/2006 ^a	—	—	< 0.50 U	—	—	—
RHMW02	RHMW02-WG07	3/27/2007 ^a	—	—	< 0.50 U	—	—	—
RHMW02	RHMWA01-WG07	3/27/2007 ^a	—	—	< 0.50 U	—	—	—
RHMW02	RHMW02-WG08	6/12/2007 ^a	—	—	< 0.50 U	—	—	—
RHMW02	RHMWA01-WG08	6/12/2007 ^a	—	—	< 0.50 U	—	—	—
RHMW02	RHMW02-WG09	9/10/2007 ^a	—	—	< 0.20 U	—	—	—
RHMW02	RHMWA01-WG09	9/10/2007 ^a	—	—	< 0.20 U	—	—	—
RHMW02	RHMW02-WG10	1/15/2008 ^a	—	—	< 0.150 U	—	—	—
RHMW02	RHMWA01-WG10	1/15/2008 ^a	—	—	< 0.150 U	—	—	—
RHMW02	RHMW02-WG11	4/15/2008 ^a	—	—	< 0.150 U	—	—	—
RHMW02	RHMWA01-WG11	4/15/2008 ^a	—	—	< 0.150 U	—	—	—
RHMW02	RHMW02-WG12	7/29/2008 ^{ad}	—	—	< 0.150 U	—	—	—
RHMW02	RHMWA01-WG12	7/29/2008 ^{ad}	—	—	< 0.150 U	—	—	—
RHMW02	RHMW02-WG13	10/22/2008 ^{ad}	—	—	< 0.150 U	—	—	—
RHMW02	RHMWA01-WG13	10/22/2008 ^{ad}	—	—	< 0.150 U	—	—	—
RHMW02	RHMW02-WG14	2/4/2009 ^a	—	—	< 0.150 U	—	—	—
RHMW02	RHMWA01-WG14	2/4/2009 ^a	—	—	< 0.150 U	—	—	—
RHMW02	RHMW02-WG15	5/13/2009 ^a	—	—	< 0.150 U	—	—	—
RHMW02	RHMWA01-WG15	5/13/2009 ^a	—	—	< 0.150 U	—	—	—
RHMW02	RHMW02-WG16	7/15/2009 ^a	—	—	< 0.150 U	—	—	—
RHMW02	RHMWA01-WG16	7/15/2009 ^a	—	—	< 0.150 U	—	—	—
RHMW02	RHMW02-WG17	10/13/2009 ^a	—	—	< 0.15 U	—	—	—
RHMW02	RHMWA01-WG17	10/13/2009 ^a	—	—	< 0.15 U	—	—	—
RHMW02	RHMW02-WG18	1/26/2010	—	—	< 0.300 U	—	—	—
RHMW02	RHMWA01-WG18	1/26/2010*	—	—	< 0.300 U	—	—	—
RHMW02	RHMW02-WG19	4/13/2010	—	—	< 0.300 U	—	—	—
RHMW02	RHMWA01-WG19	4/13/2010*	—	—	< 0.300 U	—	—	—
RHMW02	RHMW02-WG20	7/13/2010	—	—	< 0.300 U	—	—	—
RHMW02	RHMWA01-WG20	7/13/2010*	—	—	< 0.300 U	—	—	—
RHMW02	ES002	10/18/2010	—	—	< 0.28 U	—	—	—
RHMW02	ES003	10/18/2010*	—	—	< 0.28 U	—	—	—
RHMW02	ES010	1/18/2011 ^d	—	—	< 0.28 U	—	—	—
RHMW02	ES011	1/18/2011 ^{ed}	—	—	< 0.28 U	—	—	—

Table A.1: Cumulative Groundwater COPC Results (cont'd)
Red Hill Bulk Fuel Storage Facility, JBPBH, O'ahu, Hawai'i

Well Name	Sample ID	Date Sampled	Analyte Class			TPH			TPH			TPH			TPH			TPH			Volatiles			Volatiles			Volatiles			Volatiles			Volatiles		
			Analyte Type	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC	COPC		
			8015	8260	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015			
			TPH-g ****	TPH-g ****	TPH-d	TPH-d with Silica Gel Cleanup	TPH-o	TPH-o with Silica Gel Cleanup	Benzene	Benzene	Ethylbenzene	Ethylbenzene	Toluene	Toluene	Xylenes, Total (p/m-, o-xylene)																				
			Gas	Gas	Diesel	Diesel SGC	Oil	Oil SGC	71-43-2	71-43-2	100-41-4	100-41-4	108-88-3	108-88-3	1330-20-7																				
			µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L																				
			300	300	400	—	500	—	5	5	30	30	40	40	20																				
			SSRBL	—	4500	—	—	—	750	750	—	—	—	—	—																				
Well Name	Sample ID	Date Sampled	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	
RHMW02	ES020	4/19/2011 ^d	—				24			O	1,100				—				—				—				—				—			0.41 J	
RHMW02	ES021	4/19/2011 ^{kd}	—				29			O	1,100				—				—				—				—				—			0.41 J	
RHMW02	ES037	7/19/2011	—				< 12.12	U			1,100				< 212.0	U			—				—				—				—			< 0.38 U	
RHMW02	ES038	7/19/2011*	—				< 12.12	U			1,800	J	s		< 212.0	U			—				—				—				—			< 0.38 U	
RHMW02	ES046	10/24/2011	—				< 12.12	U			750				—				—				—				—				—			< 0.38 U	
RHMW02	ES047	10/24/2011*	—				< 12.12	U			730				—				—				—				—				—			< 0.38 U	
RHMW02	ES061	1/26/2012	—				< 12.12	U			1,700				—				—				—				—				—			< 0.38 U	
RHMW02	ES071	4/16/2012	—				< 12.12	U			1,200				—				—				—				—				—			< 0.38 U	
RHMW02	ES072	4/16/2012*	—				< 12.12	U			1,100				—				—				—				—				—			< 0.38 U	
RHMW02	ES082	7/18/2012	—				< 12.12	U			1,700				—				—				—				—				—			< 0.38 U	
RHMW02	ES002	10/22/2012	—				320				2,200			Y	—				—				—				—				—			0.51 J	
RHMW02	ES003	10/22/2012*	—				360				1,800			Y	—				—				—				—				—			0.47 J	
RHMW02	ES011	1/28/2013	—				660				1,700			Y	—				—				—				—				—			0.65 J	
RHMW02	ES012	1/28/2013*	—				650				1,500			Y	—				—				—				—				—			0.69 J	
RHMW02	ES020	4/22/2013	—				< 54	UJ	t		2,600			Y	—				—				—				—				—			0.58 J	
RHMW02	ES021	4/22/2013*	—				< 56	UJ	t		3,300			Y	—				—				—				—				—			0.58 J	
RHMW02	ES029	7/22/2013	—				55	J	h		2,500			Y	—				—				—				—				—			0.45 J	
RHMW02	ES030	7/22/2013*	—				61	J	h		2,600			Y	—				—				—				—				—			0.50 J	
RHMW02	ES038	10/21/2013	—				< 48	UJ	b		2,400			Y	—				—				—				—				—			0.37 J	
RHMW02	ES039	10/21/2013*	—				< 63	UJ	b		2,400			Y	—				—				—				—				—			0.37 J	
RHMW02	ES046	1/15/2014 ^d	—				—				5,000				—				—				—				—				—			0.48 J	
RHMW02	ES047	1/15/2014 ^{kd}	—				—				5,200				—				—				—				—				—			0.45 J	
RHMW02	ES057	1/28/2014 ^d	—				< 50	U	b		2,300			Y	—				—				—				—				—			0.38 J	
RHMW02	ES058	1/28/2014 ^{kd}	—				< 52	U	b		2,100			Y	—				—				—				—				—			0.34 J	
RHMW02	ES063	2/24/2014 ^d	—				40	J			2,200			Y	—				—				—				—				—			0.29 J	
RHMW02	ES065	3/5/2014 ^{kd}	—				—				2,100				—				—				—				—				—			0.29 J	
RHMW02	ES066	3/5/2014 ^{kd}	—				—				2,200				—				—				—				—				—			0.32 J	
RHMW02	ES070	3/10/2014 ^{kd}	—				—				930				—				—				—				—				—			0.30 J	
RHMW02	ES071	3/10/2014 ^{kd}	—				—				890				—				—				—				—				—			0.31 J	
RHMW02	ES073	3/25/2014 ^{kd}	—				—				1,700			Y	—				—				—				—				—			0.38 J	
RHMW02	ES074	3/25/2014 ^{kd}	—				—				1,700			Y	—				—				—				—				—			0.41 J	
RHMW02	ES078	4/7/2014 ^{kd}	—				—				3,500			Y	—				—				—				—				—			0.40 J	
RHMW02	ES079	4/7/2014 ^{kd}	—				—				3,300			Y	—				—				—				—				—			0.33 J	
RHMW02	ES081	4/21/2014 ^{kd}	—				53				1,900				—				—				—				—				—			0.43 J	
RHMW02	ES082	4/21/2014 ^{kd}	—				50				1,500				—				—				—				—				—			0.42 J	
RHMW02	ES092	5/27/2014 ^{kd}	—				—				1,500			Y	—				—				—				—				—			0.31 J	
RHMW02	ES093	5/27/2014 ^{kd}	—				—				1,300			Y	—				—				—				—				—			0.32 J	
RHMW02	ES099	6/23/2014 ^{kd}	—				—				1,800				—				—				—				—				—			0.40 J	
RHMW02	ES100	6/23/2014 ^{kd}	—				—				1,600				—				—				—				—				—			0.37 J	
RHMW02	ES104	7/21/2014	—				48	J			1,200			Y	—				—				—				—				—			0.36 J	
RHMW02	ES105	7/21/2014*	—				49	J			1,300			Y	—				—				—				—				—			0.33 J	
RHMW02	ES114	10/27/2014	—				57				2,000			Y	—				—				—				—				—			0.32 J	
RHMW02	ES115	10/27/2014	—				53				2,000			Y	—				—				—				—				—			0.29 J	
RHMW02	ES126	1/28/2015	—				54				1,100			Y	—				—				—				—				—			0.35 J	
RHMW02	ES127	1/28/2015*	—				59				1,700			Y	—				—				—</												

Table A.1: Cumulative Groundwater COPC Results (cont'd)
Red Hill Bulk Fuel Storage Facility, JBPBH, O'ahu, Hawai'i

Well Name	Sample ID	Date Sampled	Lead Scavenger				Lead Scavenger				Semivolatiles				Semivolatiles			
			Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note
			Analyte Class				Lead Scavenger				Lead Scavenger				Semivolatiles			
			Analyte Type				Lead Scavenger				Lead Scavenger				Fuel Additive			
			Analytical Method				8260SIM				8260				8270			
			Analyte				1,2-Dibromoethane				1,2-Dichloroethane				Phenol			
			CAS No.				106-93-4				107-06-2				108-95-2			
			Unit				µg/L				µg/L				µg/L			
			DOH EAL				0.04				5				300			
			SSRBL				—				—				—			
RHMW02	ES020	4/19/2011 ^d	—							< 0.28	U							
RHMW02	ES021	4/19/2011 ^{kd}	—							< 0.28	U							
RHMW02	ES037	7/19/2011	—							< 0.28	U							
RHMW02	ES038	7/19/2011*	—							< 0.28	U							
RHMW02	ES046	10/24/2011	—							< 0.28	U							
RHMW02	ES047	10/24/2011*	—							< 0.28	U							
RHMW02	ES061	1/26/2012	—							< 0.28	U							
RHMW02	ES071	4/16/2012	—							< 0.28	U							
RHMW02	ES072	4/16/2012*	—							< 0.28	U							
RHMW02	ES082	7/18/2012	—							< 0.28	U							
RHMW02	ES002	10/22/2012	—							< 0.50	U							
RHMW02	ES003	10/22/2012*	—							< 0.50	U							
RHMW02	ES011	1/28/2013	—							< 0.50	U							
RHMW02	ES012	1/28/2013*	—							< 0.50	U							
RHMW02	ES020	4/22/2013	—							< 0.50	U							
RHMW02	ES021	4/22/2013*	—							< 0.50	U							
RHMW02	ES029	7/22/2013	—							< 0.50	UJ h							
RHMW02	ES030	7/22/2013*	—							< 0.50	UJ h							
RHMW02	ES038	10/21/2013	—							< 0.50	U							
RHMW02	ES039	10/21/2013*	—							< 0.50	U							
RHMW02	ES046	1/15/2014 ^d	—							< 0.50	U							
RHMW02	ES047	1/15/2014 ^{kd}	—							< 0.50	U							
RHMW02	ES057	1/28/2014 ^d	—							< 0.50	U							
RHMW02	ES058	1/28/2014 ^{kd}	—							< 0.50	U							
RHMW02	ES063	2/24/2014 ^d	—							< 0.50	U							
RHMW02	ES065	3/5/2014 ^{kd}	—							—								
RHMW02	ES066	3/5/2014 ^{kd}	—							—								
RHMW02	ES070	3/10/2014 ^{kd}	—							—								
RHMW02	ES071	3/10/2014 ^{kd}	—							—								
RHMW02	ES073	3/25/2014 ^{kd}	—							—								
RHMW02	ES074	3/25/2014 ^{kd}	—							—								
RHMW02	ES078	4/7/2014 ^d	—							—								
RHMW02	ES079	4/7/2014 ^{kd}	—							—								
RHMW02	ES081	4/21/2014 ^d	—							< 0.50	U							
RHMW02	ES082	4/21/2014 ^{kd}	—							< 0.50	U							
RHMW02	ES092	5/27/2014 ^d	—							—								
RHMW02	ES093	5/27/2014 ^{kd}	—							—								
RHMW02	ES099	6/23/2014 ^d	—							—								
RHMW02	ES100	6/23/2014 ^{kd}	—							—								
RHMW02	ES104	7/21/2014	—							< 0.50	U							
RHMW02	ES105	7/21/2014*	—							< 0.50	U							
RHMW02	ES114	10/27/2014	—							< 0.50	UJ c							
RHMW02	ES115	10/27/2014	—							< 0.50	UJ c							
RHMW02	ES126	1/28/2015	—							< 0.50	U							
RHMW02	ES127	1/28/2015*	—							< 0.50	U							
RHMW02	ES131	4/20/2015	< 0.010	U						< 0.015	U							
RHMW02	ES132	4/20/2015*	< 0.010	U						< 0.015	U							
RHMW02	ES144	6/25/2015	—							—								
RHMW02	ES146	7/20/2015	—							< 0.015	U							
RHMW02	ES147	7/20/2015*	—							< 0.015	U							
RHMW02	ERH012	10/20/2015	—							< 0.015	U							
RHMW02	ERH013	10/20/2015*	—							< 0.015	U							
RHMW02	ERH025	1/20/2016	—							< 0.015	U							
RHMW02	ERH040	4/20/2016	—							—								
RHMW02	ERH041	4/20/2016*	—							—								
RHMW02	ERH054	7/20/2016	—							—								
RHMW02	ERH055	7/20/2016*	—							—								
RHMW02	ERH091	10/19/2016	—							—				< 4.00	U	< 80.0	UJ h	
RHMW02	ERH124	11/15/2016	—							—				< 4.00	U	< 80.0	U	
RHMW02	ERH144	12/13/2016	—							—				< 4.00	U	< 80.0	U	
RHMW02	ERH174	1/10/2017	—							—				< 4.00	U	< 80.0	U	
RHMW02	ERH174 (EPA split)	1/10/2017	—							—				< 2.5	U	—		
RHMW02	ERH216	2/7/2017	—							—				< 4.00	U	< 80.0	U	
RHMW02	ERH216 (EPA split)	2/7/2017	—							< 0.2	U			< 2.5	U	—		
RHMW02	ERH265	3/7/2017	—							—				< 4.00	U	< 80.0	U	
RHMW02	ERH265 (EPA split)	3/7/2017	—							< 0.2	U			< 2.5	U	—		

Table A.1: Cumulative Groundwater JOPC Results (cont'd)
Red Hill Bulk Fuel Storage Facility, JBPHH, O'ahu, Hawai'i

Well Name	Sample ID	Date Sampled	Analyte Class		Volatiles		Volatiles		Semivolatiles (PAHs)		Semivolatiles (PAHs)		Semivolatiles (PAHs)		Semivolatiles (PAHs)		Semivolatiles (PAHs)		Semivolatiles (PAHs)		Lead Scavenger		Lead Scavenger		Lead Scavenger		Lead Scavenger				
			Analyte Type		non-COPC		non-COPC		COPC		COPC		non-COPC		COPC		COPC		non-COPC		non-COPC		Lead Scavenger		Lead Scavenger		Lead Scavenger		Lead Scavenger		
			Analytical Method		524.2		524.2		8270 SIM		8270 SIM		8270		8270 SIM		8260		524.2		8270		8011		8260		504.1		524.2		
			Analyte		Xylenes, p/m-		Xylenes, o-		1-Methylnaphthalene		2-Methylnaphthalene		2-Methylnaphthalene		Naphthalene ****		Naphthalene ****		Naphthalene ****		Naphthalene ****		1,2-Dibromoethane ****		1,2-Dibromoethane ****		1,2-Dibromoethane ****		1,2-Dibromoethane ****		
CAS No.		179601-23-1		95-47-6		90-12-0		91-57-6		91-57-6		91-20-3		91-20-3		91-20-3		91-20-3		106-93-4		106-93-4		106-93-4		106-93-4					
Unit		µg/L		µg/L		µg/L		µg/L		µg/L		µg/L		µg/L		µg/L		µg/L		µg/L		µg/L		µg/L		µg/L					
DOH EAL		20		20		10		10		10		17		17		17		17		0.04		0.04		0.04		0.04					
SSRBL		—		—		—		—		—		—		—		—		—		—		—		—		—					
Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note
RHMW04	RHMWA01-WG-03	1/26/2010 ^d	—	—	—	—	—	< 0.0338	U	—	—	< 0.0338	U	—	—	< 0.0696	U	—	< 1.24	U	—	—	—	—	< 0.620	U	—	—	—	—	
RHMW04	RHMW04-WG-04	4/26/2010 ^f	—	—	—	—	—	< 0.0352	U	—	—	< 0.0352	U	—	—	< 0.0730	U	—	< 1.24	U	—	—	—	—	< 0.620	U	—	—	—	—	
RHMW04	RHMWA01-WG-04	4/26/2010 ^d	—	—	—	—	—	< 0.0352	U	—	—	< 0.0352	U	—	—	< 0.0730	U	—	< 1.24	U	—	—	—	—	< 0.620	U	—	—	—	—	
RHMW04	ES112	7/23/2014	—	—	—	—	—	< 0.052	U	—	—	< 0.052	U	—	—	< 0.052	U	—	—	—	—	—	—	—	< 0.50	U	—	—	—	—	
RHMW04	ES119	10/29/2014	—	—	—	—	—	< 0.099	U	—	—	< 0.099	U	—	—	< 0.050	U	—	—	—	—	—	—	—	< 0.50	U	—	—	—	—	
RHMW04	ES129	1/29/2015	—	—	—	—	—	< 0.10	U	—	—	< 0.052	U	—	—	< 0.052	U	—	—	—	—	—	—	—	< 0.50	U	—	—	—	—	
RHMW04	ES139	4/22/2015	—	—	—	—	—	< 0.0050	U	—	—	< 0.0050	U	—	—	< 0.0050	U	—	—	—	—	—	—	< 0.0040	UJ	h	< 0.20	U	—	—	
RHMW04	ES156	8/20/2015	—	—	—	—	—	< 0.0050	U	—	—	0.0059	J	—	—	0.0075	J	—	—	—	—	—	—	< 0.0040	U	< 0.20	U	—	—	—	
RHMW04	ERH006	10/19/2015	—	—	—	—	—	0.0043	J	—	—	< 0.0047	UJ	b	—	< 0.0051	UJ	b	—	—	—	—	—	< 0.0040	U	< 0.20	UJ	h	—	—	
RHMW04	ERH019	1/19/2016	—	—	—	—	—	< 0.0050	U	—	—	< 0.0050	U	—	—	< 0.0050	U	—	—	—	—	—	—	< 0.0040	U	< 0.20	U	—	—	—	
RHMW04	ERH020	1/19/2016	—	—	—	—	—	< 0.0050	U	—	—	< 0.0050	U	—	—	< 0.0050	U	—	—	—	—	—	—	< 0.0040	U	< 0.20	U	—	—	—	
RHMW04	ERH034	4/19/2016	—	—	—	—	—	< 0.0050	U	—	—	< 0.0050	U	—	—	< 0.0050	U	—	—	—	—	—	—	< 0.0040	U	< 0.20	U	—	—	—	
RHMW04	ERH048	7/19/2016	—	—	—	—	—	0.0070	J	—	—	0.0068	J	—	—	0.18	—	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH096	10/25/2016	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH128	11/14/2016	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH138	12/13/2016	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH166	1/9/2017	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH166 (EPA split)	1/9/2017	< 0.5	U	—	—	< 0.2	U	—	—	—	< 0.025	UJ	c	—	< 0.025	UJ	c	—	< 0.5	U	—	—	< 0.2	U	< 0.5	U	—	—	—	
RHMW04	ERH208	2/6/2017	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH208 (EPA split)	2/6/2017	< 0.5	U	—	—	< 0.2	U	—	—	—	< 0.025	UJ	c	—	< 0.025	UJ	c	—	< 0.5	U	—	—	< 0.2	U	< 0.5	U	—	—	—	
RHMW04	ERH260	3/6/2017	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH260 (EPA split)	3/6/2017	< 0.5	U	—	—	< 0.2	U	—	—	—	< 0.025	UJ	c	—	< 0.025	UJ	c	—	< 0.5	U	—	—	< 0.2	U	< 0.5	U	—	—	—	
RHMW04	ERH295	4/3/2017	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH381	7/5/2017	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH421	10/24/2017	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH552	3/14/2018	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH598	4/25/2018	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH644	7/26/2018	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH688	10/24/2018	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH743	1/21/2019	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH795	4/22/2019	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH851	7/23/2019	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH917	10/21/2019	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH981	1/21/2020	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH1049	4/22/2020	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH1115	7/22/2020	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH1167	10/12/2020	—	—	—	—	—	< 0.10	UJ	i	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH1224	1/25/2021	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH1314	4/20/2021	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U	—	—	< 0.10	U	—	—	—	—	—	—	—	—	—	—	—	—	—	
RHMW04	ERH1494	7/21/2021	—	—	—	—	—	< 0.10	U	—	—	< 0.10	U																		

Table A.1: Cumulative Groundwater COPC Results (cont'd)
Red Hill Bulk Fuel Storage Facility, JBPBH, O'ahu, Hawai'i

Well Name	Sample ID	Date Sampled	Lead Scavenger				Lead Scavenger				Lead Scavenger				Lead Scavenger				Semivolatiles				Semivolatiles									
			Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note		
			Analyte Class				Analyte Class				Analyte Class				Analyte Class				Fuel Additive				Fuel Additive									
			Analyte Type				Analyte Type				Analyte Type				Analyte Type				Fuel Additive				Fuel Additive									
			Analytical Method				Analytical Method				Analytical Method				Analytical Method				Fuel Additive				Fuel Additive									
			Analyte				Analyte				Analyte				Analyte				Phenol				2-(2-Methoxyethoxy)-ethanol									
			CAS No.				CAS No.				CAS No.				CAS No.				108-95-2				111-77-3									
			Unit				Unit				Unit				Unit				µg/L				µg/L									
			DOH EAL				DOH EAL				DOH EAL				DOH EAL				300				800									
			SSRBL				SSRBL				SSRBL				SSRBL				SSRBL				SSRBL									
RHMW04	RHMWA01-WG-03	1/26/2010 ^d																														
RHMW04	RHMW04-WG-04	4/26/2010 ^f																														
RHMW04	RHMWA01-WG-04	4/26/2010 ^d																														
RHMW04	ES112	7/23/2014																														
RHMW04	ES119	10/29/2014																														
RHMW04	ES129	1/29/2015																														
RHMW04	ES139	4/22/2015	< 0.010	U			< 0.015	U																								
RHMW04	ES156	8/20/2015																														
RHMW04	ERH006	10/19/2015																														
RHMW04	ERH019	1/19/2016																														
RHMW04	ERH020	1/19/2016																														
RHMW04	ERH034	4/19/2016																														
RHMW04	ERH048	7/19/2016																														
RHMW04	ERH096	10/25/2016																	< 4.00	U			< 80.0	U								
RHMW04	ERH128	11/14/2016																	< 4.00	U			< 80.0	U								
RHMW04	ERH138	12/13/2016																	< 4.00	U			< 80.0	U								
RHMW04	ERH166	1/9/2017																	< 4.00	U			< 80.0	U								
RHMW04	ERH166 (EPA split)	1/9/2017													< 0.0025	U			< 2.5	U												
RHMW04	ERH208	2/6/2017																	< 4.00	U			< 80.0	U								
RHMW04	ERH208 (EPA split)	2/6/2017													< 0.0025	U			< 2.5	U												
RHMW04	ERH260	3/6/2017																	< 4.00	U			< 80.0	U								
RHMW04	ERH260 (EPA split)	3/6/2017													< 0.0025	U			< 2.5	U												
RHMW04	ERH295	4/3/2017																	< 4.00	U			< 80.0	U								
RHMW04	ERH381	7/5/2017																	< 4.00	U			< 80.0	U								
RHMW04	ERH421	10/24/2017																	< 4.00	U			< 80.0	U								
RHMW04	ERH552	3/14/2018																	< 4.00	U			< 80.0	U								
RHMW04	ERH598	4/25/2018																	< 4.00	U			< 80.0	U								
RHMW04	ERH644	7/26/2018																	< 4.00	U			< 80.0	U								
RHMW04	ERH688	10/24/2018																	< 4.00	U			< 80.0	U	I							
RHMW04	ERH743	1/21/2019																	< 4.00	U			< 80.0	U	I							
RHMW04	ERH795	4/22/2019																	< 4.00	U			< 80.0	U	I							
RHMW04	ERH851	7/23/2019																	< 4.00	U			< 80.0	U								
RHMW04	ERH917	10/21/2019																	< 4.00	U	I		< 80.0	U								
RHMW04	ERH981	1/21/2020																	< 4.00	U			< 80.0	U								
RHMW04	ERH1049	4/22/2020																	< 4.00	U			< 80.0	U								
RHMW04	ERH1115	7/22/2020																	< 4.00	U			< 80.0	U	I							
RHMW04	ERH1167	10/12/2020																	< 4.00	U	s,I		< 80.0	U								
RHMW04	ERH1224	1/25/2021																	< 4.00	U			< 80.0	U								
RHMW04	ERH1314	4/20/2021																	< 4.00	U			< 80.0	U								
RHMW04	ERH1494	7/21/2021																	< 4.00	U			< 80.0	U								
RHMW04	ERH1692	10/20/2021																	< 4.8	U			< 80	U								
RHMW04	ERH1740	4/11/2022																	<0.57	U			<80	U								
RHMW04	RHMW04-WGN01LF-22Q3	07/28/2022																	<0.58	U			<80	U								
RHMW04	RHMW04-WGN01LF-22Q4	12/14/2022																	<0.57	U			<80	U								
RHMW04	RHMW04-WGN01LF-23Q1	2/2/2023																	<0.58	U			<80	U								
RHMW04	RHMW04-WGN01LF-23Q2	4/19/2023																	<0.57	U			<80	U								
RHMW04	RHMW04-WGN01LF-23Q3	7/5/2023																	<2	U			<80	U	I							
RHMW05	RHMW05-WG15	5/13/2009 ^g									< 0.150	U																				
RHMW05	RHMW05-WG16	7/15/2009 ^g									< 0.150	U																				
RHMW05	RHMW05-WG17	10/13/2009 ^g									< 0.15	U																				
RHMW05	RHMW05-WG18	1/26/2010									< 0.300	U																				
RHMW05	RHMW05-WG19	4/13/2010									< 0.300	U																				
RHMW05	RHMW05-WG20	7/13/2010									< 0.300	U																				
RHMW05	ES005	10/20/2010									< 0.28	U																				
RHMW05	ES013	1/19/2011									< 0.28	U																				
RHMW05	ES024	4/20/2011 ^f									< 0.28	U																				
RHMW05	ES039	7/19/2011									< 0.28	U																				
RHMW05	ES051	10/25/2011									< 0.28	U																				
RHMW05	ES063	2/1/2012									< 0.28	U																				
RHMW05	ES070	4/16/2012									< 0.28	U																				
RHMW05	ES079	7/17/2012									< 0.28	U																				
RHMW05	ES080	7/17/2012 [*]									< 0.28	U																				

Table A.1: Cumulative Groundwater COPC Results (cont'd)
Red Hill Bulk Fuel Storage Facility, JBPBH, O'ahu, Hawai'i

Well Name	Sample ID	Date Sampled	Analyte Class			TPH			TPH			TPH			TPH			TPH			Volatiles			Volatiles			Volatiles			Volatiles			Volatiles		
			Analyte Type	COPC	8015	8260	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	8015	
			Analyte	TPH-g ****	TPH-g ****	TPH-d	TPH-d with Silica Gel Cleanup	TPH-o	TPH-o with Silica Gel Cleanup	Benzene	Benzene	Ethylbenzene	Ethylbenzene	Toluene	Toluene	Xylenes, Total (p/m-, o-xylene)																			
			CAS No.	Gas	Gas	Diesel	Diesel SGC	Oil	Oil SGC	71-43-2	71-43-2	100-41-4	100-41-4	108-88-3	108-88-3	1330-20-7																			
			Unit	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L																			
			DOH EAL	300	300	400	—	500	—	5	5	30	30	40	40	20																			
			SSRBL	—	—	4500	—	—	—	750	750	—	—	—	—	—																			
Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note
RHMW06	ERH168	1/9/2017	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH168 (EPA split)	1/9/2017	< 25 UJ c	—	—	< 75 U	—	< 300 U	—	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—																			
RHMW06	ERH210	2/7/2017	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH210 (EPA split)	2/7/2017	< 25 UJ c	—	—	< 75 U	—	< 300 U	—	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—																			
RHMW06	ERH284	3/7/2017	—	< 18 U	< 18 U	< 25 U	—	47	Y	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH284 (EPA split)	3/7/2017	< 25 UJ c	—	—	< 75 U	—	< 300 U	—	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—																			
RHMW06	ERH319	4/3/2017	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH369	7/4/2017	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH425	10/24/2017	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH556	3/12/2018	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH602	4/23/2018	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH648	7/23/2018	—	< 18 U	< 18 U	< 25 U	—	< 40 UJ l	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH692	10/23/2018	—	< 18 U	< 18 U	< 25 UJ h	—	< 40 UJ h	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH747	1/21/2019	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH799	4/22/2019	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH855	7/22/2019	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH921	10/21/2019	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH985	1/20/2020	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH1053	4/20/2020	—	< 18 U	< 18 U	< 300.0 U	—	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH1119	7/20/2020	—	< 18 U	< 18 U	< 300.0 U	—	150 J	Z	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH1171	10/12/2020	—	< 18 U	< 18 U	< 300.0 U	—	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH1228	1/19/2021	—	< 18 U	< 18 U	< 300.0 U	—	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH1318	4/28/2021	—	< 18 U	< 18 U	< 300.0 U	—	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH1498	7/20/2021	—	< 18 U	< 18 U	< 300.0 U	—	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW06	ERH1696	10/20/2021	—	< 8.7 U	< 8.7 U	< 140 U	—	< 140 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U																			
RHMW06	ERH2637	2/28/2022	< 8.7 U	—	—	< 140 U	—	< 140 U	< 140 U	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U																			
RHMW06	ERH3124	4/15/2022	< 8.7 U	—	—	< 150 U	—	< 150 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U																			
RHMW06	RHMW06-WGN01LF-22Q3	07/18/2022	< 8.7 U	—	—	< 148 U	—	< 148 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U																			
RHMW06	RHMW06-WGN01LF-22Q4	12/14/2022	2.11 J	—	—	< 149 U	—	< 149 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U																			
RHMW06	RHMW06-WGN01LF-23Q1	2/2/2023	< 8.5 U	—	—	127 J	< 143 U	< 143 U	< 143 U	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U																			
RHMW06	RHMW06-WGN01LF-23Q2	4/19/2023	< 8.5 U	—	—	< 143 U	—	< 143 U	—	< 0.1 U	—	< 0.1 U	—	< 0.1 U	—	< 0.1 U																			
RHMW06	RHMW06-WGN01LF-23Q3	7/5/2023	< 8.5 U	—	—	< 141 U	—	< 141 U	—	< 0.1 U	—	< 0.1 U	—	< 0.1 U	—	< 0.1 U																			
RHMW08	ERH102	10/19/2016	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH122	11/15/2016	—	< 18 U	< 18 U	33	Y	< 25 U	—	32 J	< 40 U	< 0.30 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH141	12/12/2016	—	< 18 U	< 18 U	27 J	Y	—	—	29 J	—	< 0.30 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH157	12/21/2016	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH158	12/21/2016*	—	< 18 U	< 18 U	63	O	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH169	1/11/2017	—	< 18 U	< 18 U	28 J	Y	—	—	29 J	—	< 0.30 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH170	1/11/2017*	—	< 18 U	< 18 U	23 J	Y	—	—	27 J	—	< 0.30 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH169 (EPA split)	1/11/2017	< 25 UJ c	—	—	160	—	< 300 U	—	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—																			
RHMW08	ERH170 (EPA split)	1/11/2017*	< 25 UJ c	—	—	150	—	< 300 U	—	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—																			
RHMW08	ERH220	2/6/2017	—	< 18 U	< 18 U	26 J	Y	—	—	31 J	—	< 0.30 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH221	2/6/2017*	—	< 18 U	< 18 U	25 J	Y	—	—	28 J	—	< 0.30 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH220 (EPA split)	2/6/2017	< 25 UJ c	—	—	130 J	—	< 300 U	—	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—																			
RHMW08	ERH221 (EPA split)	2/6/2017*	< 25 UJ c	—	—	120 J	—	< 300 U	—	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—																			
RHMW08	ERH262	3/6/2017	—	< 18 U	< 18 U	27 J	Y	—	—	23 J	—	< 0.30 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH263	3/6/2017*	—	< 18 U	< 18 U	25 J	Y	—	—	25 J	—	< 0.30 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH262 (EPA split)	3/6/2017	< 25 UJ c	—	—	< 75 U	—	< 300 U	—	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—																			
RHMW08	ERH263 (EPA split)	3/6/2017*	< 25 UJ c	—	—	98 J	—	< 300 U	—	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—																			
RHMW08	ERH297	4/4/2017	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH298	4/4/2017*	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH340	5/2/2017	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH360	6/5/2017	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH376	7/4/2017	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH429	10/23/2017	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH560	3/12/2018	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH606	4/23/2018	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH652	7/24/2018	—	< 18 UJ s	< 18 UJ s	< 25 U	—	< 40 U	—	< 0.30 UJ s	—	< 0.50 UJ s	—	< 0.30 UJ s	—	< 0.30 UJ s																			
RHMW08	ERH696	10/24/2018	—	< 18 U	< 18 U	< 25 UJ h	—	< 40 UJ h	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH751	1/21/2019	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH803	4/23/2019	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH859	8/7/2019	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH925	10/30/2019	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW08	ERH989	1/20/2020	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			

Table A.1: Cumulative Groundwater COPC Results (cont'd)
Red Hill Bulk Fuel Storage Facility, JBPBH, O'ahu, Hawai'i

Well Name	Sample ID	Date Sampled	Lead Scavenger				Lead Scavenger				Lead Scavenger				Lead Scavenger				Semivolatiles				Semivolatiles							
			Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note
			Analyte Class				Analyte Class				Analyte Class				Analyte Class				Fuel Additive				Fuel Additive							
			Analyte Type				Analyte Type				Analyte Type				Analyte Type				Fuel Additive				Fuel Additive							
			Analytical Method				Analytical Method				Analytical Method				Analytical Method				8270				8270/8270 Mod.							
			Analyte				Analyte				Analyte				Analyte				Phenol				2-(2-Methoxyethoxy)-ethanol							
			CAS No.				CAS No.				CAS No.				CAS No.				108-95-2				111-77-3							
			Unit				Unit				Unit				Unit				µg/L				µg/L							
			DOH EAL				DOH EAL				DOH EAL				DOH EAL				300				800							
			SSRBL				SSRBL				SSRBL				SSRBL															
RHMW06	ERH168	1/9/2017	—				—				—				—				—				—				—			
RHMW06	ERH168 (EPA split)	1/9/2017	—				—				—				< 0.0025	U				—				< 2.5	U					
RHMW06	ERH210	2/7/2017	—				—				—				—					—				< 4.00	U					
RHMW06	ERH210 (EPA split)	2/7/2017	—				—				—				< 0.0025	U				—				< 2.5	U					
RHMW06	ERH284	3/7/2017	—				—				—				—					—				< 4.00	U					
RHMW06	ERH284 (EPA split)	3/7/2017	—				—				—				< 0.0025	U				—				< 2.5	U					
RHMW06	ERH319	4/3/2017	—				—				—				—					—				< 4.00	U					
RHMW06	ERH369	7/4/2017	—				—				—				—					—				< 4.00	U					
RHMW06	ERH425	10/24/2017	—				—				—				—					—				< 4.00	U					
RHMW06	ERH556	3/12/2018	—				—				—				—					—				< 4.00	U					
RHMW06	ERH602	4/23/2018	—				—				—				—					—				< 4.00	U					
RHMW06	ERH648	7/23/2018	—				—				—				—					—				< 4.00	U					
RHMW06	ERH692	10/23/2018	—				—				—				—					—				< 4.00	U					
RHMW06	ERH747	1/21/2019	—				—				—				—					—				< 4.00	U					
RHMW06	ERH799	4/22/2019	—				—				—				—					—				< 4.00	U					
RHMW06	ERH855	7/22/2019	—				—				—				—					—				< 4.00	U					
RHMW06	ERH921	10/21/2019	—				—				—				—					—				< 4.00	UJ					
RHMW06	ERH985	1/20/2020	—				—				—				—					—				< 4.00	U					
RHMW06	ERH1053	4/20/2020	—				—				—				—					—				< 4.00	U					
RHMW06	ERH1119	7/20/2020	—				—				—				—					—				< 4.00	U					
RHMW06	ERH1171	10/12/2020	—				—				—				—					—				< 4.00	UJ					
RHMW06	ERH1228	1/19/2021	—				—				—				—					—				< 4.00	U					
RHMW06	ERH1318	4/28/2021	—				—				—				—					—				< 4.00	U					
RHMW06	ERH1498	7/20/2021	—				—				—				—					—				< 4.00	U					
RHMW06	ERH1696	10/20/2021	—				—				—				—					—				< 4.8	U					
RHMW06	ERH2637	2/28/2022	—				—				—				—					—				<0.61	U					
RHMW06	ERH3124	4/15/2022	—				—				—				—					—				<0.57	UMQ					
RHMW06	RHMW06-WGN01LF-22Q3	07/18/2022	—				—				—				—					—				<0.57	U					
RHMW06	RHMW06-WGN01LF-22Q4	12/14/2022	—				—				—				—					—				<0.57	U					
RHMW06	RHMW06-WGN01LF-23Q1	2/2/2023	—				—				—				—					—				<0.57	U					
RHMW06	RHMW06-WGN01LF-23Q2	4/19/2023	—				—				—				—					—				<0.58	U					
RHMW06	RHMW06-WGN01LF-23Q3	7/5/2023	—				—				—				—					—				<2	U					
RHMW08	ERH102	10/19/2016	—				< 0.30	U			—				—					—				< 4.00	U					
RHMW08	ERH122	11/15/2016	—				< 0.30	U			—				—					—				< 4.00	U					
RHMW08	ERH141	12/12/2016	—				< 0.30	U			—				—					—				< 4.00	U					
RHMW08	ERH157	12/21/2016	—				< 0.30	U			—				—					—				< 4.00	U					
RHMW08	ERH158	12/21/2016*	—				< 0.30	U			—				—					—				< 4.00	U					
RHMW08	ERH169	1/11/2017	—				< 0.30	U			—				—					—				< 4.00	U					
RHMW08	ERH170	1/11/2017*	—				< 0.30	U			—				—					—				< 4.00	U					
RHMW08	ERH169 (EPA split)	1/11/2017	—				—				—				3.1	J				—				< 2.5	U					
RHMW08	ERH170 (EPA split)	1/11/2017*	—				—				—				3.1	J				—				< 2.5	U					
RHMW08	ERH220	2/6/2017	—				< 0.30	U			—				—					—				< 4.00	U					
RHMW08	ERH221	2/6/2017*	—				< 0.30	U			—				—					—				< 4.00	U					
RHMW08	ERH220 (EPA split)	2/6/2017	—				—				—				3.9	J				—				< 2.5	U					
RHMW08	ERH221 (EPA split)	2/6/2017*	—				—				—				3.8	J				—				< 2.5	U					
RHMW08	ERH262	3/6/2017	—				< 0.30	U			—				—					—				< 4.00	U					
RHMW08	ERH263	3/6/2017*	—				< 0.30	U			—				—					—				< 4.00	U					
RHMW08	ERH262 (EPA split)	3/6/2017	—				—				—				2.7	J				—				< 2.5	U					
RHMW08	ERH263 (EPA split)	3/6/2017*	—				—				—				2.8	J				—				< 2.5	U					
RHMW08	ERH297	4/4/2017	—				< 0.30	U			—				—					—				< 4.00	U					
RHMW08	ERH298	4/4/2017*	—				< 0.30	U			—				—					—				< 4.00	U					
RHMW08	ERH340	5/2/2017	—				< 0.30	U			—				—					—				< 4.00	U					
RHMW08	ERH360	6/5/2017	—				< 0.30	U			—				—					—				< 4.00	U					
RHMW08	ERH376	7/4/2017	—				< 0.30	U			—				—					—				< 4.00	U					
RHMW08	ERH429	10/23/2017	—				—				—				—					—				< 4.00	U					
RHMW08	ERH560	3/12/2018	—		</																									

Table A.1: Cumulative Groundwater COPC Results (cont'd)
Red Hill Bulk Fuel Storage Facility, JBPBH, O'ahu, Hawai'i

Well Name	Sample ID	Date Sampled	Analyte Class				Volatiles				Semivolatiles (PAHs)				Semivolatiles (PAHs)				Semivolatiles (PAHs)				Semivolatiles (PAHs)				Semivolatiles (PAHs)				Lead Scavenger				Lead Scavenger				Lead Scavenger				Lead Scavenger								
			Analyte Type				non-COPC				COPC				non-COPC				COPC				non-COPC				non-COPC				COPC				non-COPC				non-COPC				COPC				non-COPC				non-COPC
		Analytical Method		524.2		524.2		8270 SIM		8270 SIM		8270		8270 SIM		8260		524.2		8270		8011		8260		504.1		524.2																							
		Xylenes, p/m-		Xylenes, o-		1-Methylnaphthalene		2-Methylnaphthalene		2-Methylnaphthalene		Naphthalene ****		Naphthalene ****		Naphthalene ****		Naphthalene ****		1,2-Dibromoethane ****		1,2-Dibromoethane ****		1,2-Dibromoethane ****		1,2-Dibromoethane ****																									
		CAS No.		179601-23-1		95-47-6		90-12-0		91-57-6		91-57-6		91-20-3		91-20-3		91-20-3		91-20-3		106-93-4		106-93-4		106-93-4		106-93-4																							
		Unit		µg/L		µg/L		µg/L		µg/L		µg/L		µg/L		µg/L		µg/L		µg/L		µg/L		µg/L		µg/L		µg/L																							
		DOH EAL		20		20		10		10		10		17		17		17		17		0.04		0.04		0.04		0.04																							
		SSRBL		-		-		-		-		-		-		-		-		-		-		-		-		-																							
Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note																
RHMW08	ERH1700	10/19/2021																																																	
RHMW08	ERH1868	11/2/2021						< 0.1	U			< 0.1	U			< 0.1	U																																		
RHMW08	ERH1870	11/2/2021						< 0.1	U			< 0.1	U			< 0.1	U																																		
RHMW08	ERH2638	3/2/2022						<0.032	UM			<0.081	UMQ			<0.081	UM																																		
RHMW08	ERH3244	4/19/2022						<0.031	U			<0.076	U			<0.076	U																																		
RHMW08	ERH3245	4/19/2022						<0.030	U			<0.076	U			<0.076	U																																		
RHMW08	RHMW08-WGN01LF-22Q3	07/28/2022						<0.031	U			<0.076	U			0.059	J																																		
RHMW08	RHMW08-WGFD01LF-22Q3	07/28/2022*						<0.030	U			<0.076	U			<0.076	U																																		
RHMW08	RHMW08-WGN01LF-22Q4	12/15/2022						<0.030	U			<0.075	U			<0.075	U																																		
RHMW08	RHMW08-WGFD01LF-22Q4	12/15/2022*						<0.031	U			<0.076	U			<0.076	U																																		
RHMW08	RHMW08-WGN01LF-23Q1	2/7/2023						<0.032	U			<0.08	U			<0.08	U																																		
RHMW08	RHMW08-WGFD01LF-23Q1	2/7/2023*						<0.030	U			<0.076	U			<0.076	U																																		
RHMW08	RHMW08-WGN01LF-23Q2	4/20/2023						<0.032	U			<0.079	U			<0.079	U																																		
RHMW08	RHMW08-WGFD01LF-23Q2	4/20/2023*						<0.031	U			<0.076	U			<0.076	U																																		
RHMW08	RHMW08-WGN01LF-23Q3	7/6/2023						<0.4	U			<0.4	U			<0.4	U																																		
RHMW08	RHMW08-WGN03LF-23Q3	9/6/2023																																																	
RHMW08	RHMW08-WGFD01LF-23Q3	7/6/2023						<0.4	U			<0.4	U			<0.4	U																																		
RHMW09	ERH103	10/25/2016						< 0.10	U			< 0.10	U			< 0.10	U							< 0.02	U																										
RHMW09	ERH129	11/15/2016						< 0.10	U			< 0.10	U			< 0.10	U						< 0.02	UJ c																											
RHMW09	ERH146	12/12/2016						< 0.10	U			< 0.10	U			< 0.10	U						< 0.02	U																											
RHMW09	ERH178	1/11/2017						< 0.10	U			< 0.10	U			< 0.10	U						< 0.02	U																											
RHMW09	ERH178 (EPA split)	1/11/2017	< 0.5	U			< 0.2	U			< 0.024	UJ c			< 0.024	UJ c	< 0.5	U			< 0.024	U			< 0.5	U						< 0.0025	U																		
RHMW09	ERH225	2/8/2017						< 0.10	U			< 0.10	U			< 0.10	U						< 0.02	U			< 0.50	U																							
RHMW09	ERH247	2/8/2017*						< 0.10	U			< 0.10	U			< 0.10	U						< 0.02	U			< 0.50	U																							
RHMW09	ERH225 (EPA split)	2/8/2017	< 0.5	U			< 0.2	U			< 0.025	UJ c			< 0.025	UJ c	< 0.5	U			< 0.025	U			1.0	< 0.5	U					< 0.0025	U																		
RHMW09	ERH247 (EPA split)	2/8/2017*	< 0.5	U			< 0.2	U			< 0.025	UJ c			< 0.025	UJ c	< 0.5	U			< 0.025	U			< 0.2	U			< 0.5	U			< 0.0025	U																	
RHMW09	ERH272	3/7/2017						< 0.10	U			< 0.10	U			< 0.10	U						< 0.02	U																											
RHMW09	ERH272 (EPA split)	3/7/2017	< 0.5	U			< 0.2	U			< 0.025	UJ c			< 0.025	UJ c	< 0.5	U			< 0.025	U			< 0.2	U			< 0.5	U			< 0.0025	U																	
RHMW09	ERH307	4/4/2017						< 0.10	U			< 0.10	U			< 0.10	U						< 0.02	U			< 0.50	U																							
RHMW09	ERH314	4/4/2017*						< 0.10	U			< 0.10	U			< 0.10	U						< 0.02	U			< 0.50	U																							
RHMW09	ERH385	7/5/2017						< 0.10	U			< 0.10	U			< 0.10	U						< 0.02	U			< 0.50	U																							
RHMW09	ERH431	10/24/2017						< 0.10	U			< 0.10	U			< 0.10	U						< 0.02	U																											
RHMW09	ERH562	3/13/2018						< 0.10	U			< 0.10	U			< 0.10	U																																		
RHMW09	ERH608	4/25/2018						< 0.10	U			< 0.10	U			< 0.10	U																																		
RHMW09	ERH654	7/25/2018						< 0.10	U			< 0.10	U			< 0.10	U																																		
RHMW09	ERH698	10/23/2018						< 0.10	U			< 0.10	U			< 0.10	U																																		
RHMW09	ERH753	1/22/2019						< 0.10	U			< 0.10	U			< 0.10	U																																		
RHMW09	ERH805	4/23/2019						< 0.10	U			< 0.10	U			< 0.10	U																																		
RHMW09	ERH861	7/23/2019						< 0.10	U			< 0.10	U			< 0.10	U																																		
RHMW09	ERH927	10/22/2019						< 0.10	UJ			< 0.10	UJ			< 0.10	UJ																																		
RHMW09	ERH991	1/21/2020						< 0.10	U			< 0.10	U			< 0.10	U																																		
RHMW09	ERH1059	4/21/2020						< 0.10	U			< 0.10	U			< 0.10	U																																		
RHMW09	ERH1127	7/21/2020						< 0.10	U			< 0.10	U			< 0.10	U																																		
RHMW09	ERH1177	10/19/2020						< 0.10	U			< 0.10	U			< 0.10	U																																		
RHMW09	ERH1240	1/26/2021						< 0.10	U			< 0.10	U			< 0.10	U																																		
RHMW09	ERH1324	5/3/2021						< 0.10	U			< 0.10	U			< 0.10	U																																		
RHMW09	ERH1504	7/19/2021						< 0.10	U			< 0.10	U			< 0.10	U																																		
RHMW09	ERH1702	10/18/2021						< 0.1	U			< 0.1	U			< 0.1	U																																		
RHMW09	ERH2639	3/3/2022						<0.032	UQ			<0.08	UQ			<0.08	UMQ																																		
RHMW09	ERH3252	4/18/2022						<0.030	UQ			<0.076	UQ			<0.076	UQ																																		

Table A.1: Cumulative Groundwater COPC Results (cont'd)
Red Hill Bulk Fuel Storage Facility, JBPBH, O'ahu, Hawai'i

Well Name	Sample ID	Date Sampled	Lead Scavenger				Lead Scavenger				Lead Scavenger				Lead Scavenger				Semivolatiles				Semivolatiles							
			Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note
			1,2-Dibromoethane				1,2-Dichloroethane				1,2-Dichloroethane				1,2-Dichloroethane				Phenol				2-(2-Methoxyethoxy)-ethanol							
			*****				*****				*****				*****															
			106-93-4				107-06-2				107-06-2				107-06-2				108-95-2				111-77-3							
			µg/L				µg/L				µg/L				µg/L				µg/L				µg/L							
			0.04				5				5				5				300				800							
			---				---				---				---				---				---							
			---				---				---				---				---				---							
RHMW08	ERH1700	10/19/2021	---				---				---				---				---				---				---			
RHMW08	ERH1868	11/2/2021	---				---				---				---				---				< 80	U						
RHMW08	ERH1870	11/2/2021	---				---				---				---				---				< 4.8	U						
RHMW08	ERH2638	3/2/2022	---				---				---				---				---				<0.6	UM						
RHMW08	ERH3244	4/19/2022	---				---				---				---				---				<0.57	UM		<80	U			
RHMW08	ERH3245	4/19/2022	---				---				---				---				---				<0.57	UM		<80	U			
RHMW08	RHMW08-WGN01LF-22Q3	07/28/2022	---				---				---				---				---				<0.57	U		<80	U			
RHMW08	RHMW08-WGFD01LF-22Q3	07/28/2022*	---				---				---				---				---				<0.57	U		<80	U			
RHMW08	RHMW08-WGN01LF-22Q4	12/15/2022	---				---				---				---				---				<0.57	U		<80	U			
RHMW08	RHMW08-WGFD01LF-22Q4	12/15/2022*	---				---				---				---				---				<0.57	U		<80	U			
RHMW08	RHMW08-WGN01LF-23Q1	2/7/2023	---				---				---				---				---				0.29	J		<80	U			
RHMW08	RHMW08-WGFD01LF-23Q1	2/7/2023*	---				---				---				---				---				0.19	J		<80	U			
RHMW08	RHMW08-WGN01LF-23Q2	4/20/2023	---				---				---				---				---				<0.6	U		<80	U			
RHMW08	RHMW08-WGFD01LF-23Q2	4/20/2023*	---				---				---				---				---				<0.57	U		<80	U			
RHMW08	RHMW08-WGN01LF-23Q3	7/6/2023	---				---				---				---				---				<2	U		<80	UJ			
RHMW08	RHMW08-WGN03LF-23Q3	9/6/2023	---				---				---				---				---				---							
RHMW08	RHMW08-WGFD01LF-23Q3	7/6/2023	---				---				---				---				---				<2	U		<80	UJ			
RHMW09	ERH103	10/25/2016	---				---			< 0.30	U				---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH129	11/15/2016	---				---			< 0.30	U				---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH146	12/12/2016	---				---			< 0.30	U				---				---				1.1	J		< 80.0	U			
RHMW09	ERH178	1/11/2017	---				---			< 0.30	U				---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH178 (EPA split)	1/11/2017	---				---			---			< 0.0025	U					---				< 2.5	U						
RHMW09	ERH225	2/8/2017	---				---			< 0.30	U				---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH247	2/8/2017*	---				---			< 0.30	U				---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH225 (EPA split)	2/8/2017	---				---			---			< 0.0025	U					---				< 2.5	U						
RHMW09	ERH247 (EPA split)	2/8/2017*	---				---			---			< 0.0025	U					---				< 2.5	U						
RHMW09	ERH272	3/7/2017	---				---			< 0.30	U				---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH272 (EPA split)	3/7/2017	---				---			---			< 0.0025	U					---				< 2.5	U						
RHMW09	ERH307	4/4/2017	---				---			< 0.30	U				---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH314	4/4/2017*	---				---			< 0.30	U				---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH385	7/5/2017	---				---			< 0.30	U				---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH431	10/24/2017	---				---			---			---		---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH562	3/13/2018	---				---			---			---		---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH608	4/25/2018	---				---			---			---		---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH654	7/25/2018	---				---			---			---		---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH698	10/23/2018	---				---			---			---		---				---				< 4.00	U		< 80.0	UJ	I		
RHMW09	ERH753	1/22/2019	---				---			---			---		---				---				< 4.00	U		< 80.0	UJ	I		
RHMW09	ERH805	4/23/2019	---				---			---			---		---				---				< 4.00	U		< 80.0	UJ	I		
RHMW09	ERH861	7/23/2019	---				---			---			---		---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH927	10/22/2019	---				---			---			---		---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH991	1/21/2020	---				---			---			---		---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH1059	4/21/2020	---				---			---			---		---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH1127	7/21/2020	---				---			---			---		---				---				< 4.00	U		< 80.0	UJ	I		
RHMW09	ERH1177	10/19/2020	---				---			---			---		---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH1240	1/26/2021	---				---			---			---		---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH1324	5/3/2021	---				---			---			---		---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH1504	7/19/2021	---				---			---			---		---				---				< 4.00	U		< 80.0	U			
RHMW09	ERH1702	10/18/2021	---				---			---			---		---				---				< 4.8	U		< 80	U			
RHMW09	ERH2639	3/3/2022	---				---			---			---		---				---				<0.6	UQ						
RHMW09	ERH3252	4/18/2022	---				---			---			---		---				---				<0.57	UM		<80	U			
RHMW09	RHMW09-WGN01LF-22Q3	07/26/2022	---				---			---			---		---				---				<0.57	U		<80	U			
RHMW09	RHMW09-WGN01LF-22Q4	12/12/2022	---				---			---			---		---				---				<0.57	U		<80	U			
RHMW09	RHMW09-WGN01LF-23Q1	2/6/2023	---				---			---			---		---				---				<0.57	U		<80	U			
RHMW09	RHMW09-WGN01LF-23Q2	4/17/2023	---				---			---			---		---				---				<0.59	U		<80	U			
RHMW09	RHMW09-WGN01LF-23Q3	7/6/2023	---				---			---			---		---				---				<2	U		<80	UJ			
RHMW09	RHMW09-WGN03LF-23Q3	9/5/2023	---				---			---			---		---				---				---							
RHMW10	ERH345	5/4/2017	---				---			< 0.30	U				---															

Table A.1: Cumulative Groundwater COPC Results (cont'd)
Red Hill Bulk Fuel Storage Facility, JBPBH, O'ahu, Hawai'i

Well Name	Sample ID	Date Sampled	Analyte Class			TPH			TPH			TPH			TPH			TPH			Volatiles			Volatiles			Volatiles			Volatiles			Volatiles		
			Analyte Type	COPC	8015	8260	COPC	8015	COPC	8015	COPC	8015	COPC	8015	COPC	8015	COPC	8015	COPC	8260	524.2	8260	524.2	8260	524.2	8260	524.2	8260	524.2	8260	524.2	8260			
			Analyte	TPH-g ****	TPH-g ****	TPH-d	TPH-d with Silica Gel Cleanup	TPH-o	TPH-o with Silica Gel Cleanup	Benzene	Benzene	Ethylbenzene	Ethylbenzene	Toluene	Toluene	Xylenes, Total (p/m-, o-xylene)																			
			CAS No.	Gas	Gas	Diesel	Diesel SGC	Oil	Oil SGC	71-43-2	71-43-2	100-41-4	100-41-4	108-88-3	108-88-3	1330-20-7																			
			Unit	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L																			
			DOH EAL	300	300	400	—	500	—	5	5	30	30	40	40	20																			
			SSRBL	—	—	4500	—	—	—	750	750	—	—	—	—	—																			
Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note
RHMW10	ERH929	11/13/2019	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW10	ERH993	1/28/2020	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW10	ERH1061	4/21/2020	—	< 18 U	< 18 U	< 300.0 U	—	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW10	ERH1125	7/21/2020	—	< 18 U	< 18 U	< 300.0 U	—	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW10	ERH1179	10/13/2020	—	< 18 U	< 18 U	< 300.0 U	—	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW10	ERH1236	1/20/2021	—	< 18 U	< 18 U	< 300.0 U	—	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW10	ERH1326	4/22/2021	—	< 18 U	< 18 U	< 300.0 U	—	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW10	ERH1506	7/26/2021	—	< 18 U	< 18 U	< 300.0 U	—	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW10	ERH1704	10/26/2021	—	< 8.7 U	< 8.7 U	< 140 U	—	< 140 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U																			
RHMW10	ERH2628	3/4/2022	2.7 J	—	—	400 J	<140 U	590	72 J	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U																			
RHMW10	ERH3258	4/20/2022	<8.7 U	—	—	<150 U	—	<150 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U																			
RHMW10	RHMW10-WGN01LF-22Q3	7/25/2022	<8.7 U	—	—	<149 U	—	<149 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U																			
RHMW10	RHMW10-WGN01LF-22Q4	12/16/2022	<8.7 U	—	—	<149 U	<149 U	<149 U	<149 U	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U																			
RHMW10	RHMW10-WGN01LF-23Q1	2/1/2023	<8.5 U	—	—	<150 U	—	<150 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U																			
RHMW10	RHMW10-WGN01LF-23Q2	4/11/2023	<8.5 U	—	—	<141 U	—	<141 U	—	< 0.1 U	—	< 0.1 U	—	< 0.1 U	—	< 0.1 U																			
RHMW10	RHMW10-WGN01LF-23Q3	7/5/2023	<8.5 U	—	—	<144 U	—	<144 U	—	< 0.1 U	—	< 0.1 U	—	< 0.1 U	—	< 0.1 U																			
RHMW10	RHMW10-WGFD01LF-23Q3	7/5/2023	<8.5 U	—	—	<141 U	—	<141 U	—	< 0.1 U	—	< 0.1 U	—	< 0.1 U	—	< 0.1 U																			
RHMW11-01	ERH573	3/21/2018	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-01	ERH619	5/2/2018	—	< 18 U	< 18 U	< 340 U	b	< 25 U	< 450 U	b	< 40 U	< 0.30 U	—	< 0.50 U	—	< 0.30 U																			
RHMW11-01	ERH674	7/30/2018	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-02	ERH575	3/22/2018	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-02	ERH621	4/30/2018	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-02	ERH672	8/1/2018	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-03	ERH579	3/27/2018	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-03	ERH623	4/30/2018	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-03	ERH670	8/1/2018	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-04	ERH577	3/27/2018	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-04	ERH625	4/26/2018	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-04	ERH668	8/2/2018	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-05	ERH581	3/28/2018	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.26 U	t	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-05	ERH582	3/28/2018*	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.24 U	t	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-05	ERH627	5/1/2018	—	< 18 U	< 18 U	< 380 U	b	< 25 U	< 530 U	b	< 40 U	< 0.30 U	—	< 0.50 U	—	< 0.30 U																			
RHMW11-05	ERH628	5/1/2018*	—	< 18 U	< 18 U	< 300 U	b	< 25 U	< 400 U	b	< 40 U	< 0.30 U	UJ s	< 0.50 U	UJ s	< 0.30 U	UJ s																		
RHMW11-05	ERH665	7/31/2018	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-05	ERH666	7/31/2018*	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	UJ s	< 0.50 U	UJ s	< 0.30 U	UJ s	< 0.30 U	UJ s																		
RHMW11-05	ERH709	10/29/2018	—	< 18 U	< 18 U	< 110 U	f Y	< 25 U	< 120 U	f	< 40 U	< 0.30 U	—	< 0.50 U	—	< 0.30 U																			
RHMW11-05	ERH710	10/29/2018*	—	< 18 U	< 18 U	—	—	—	—	—	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U																			
RHMW11-05	ERH764	1/28/2019	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-05	ERH816	4/29/2019	—	< 18 U	< 18 U	< 25 U	UJ i	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U																				
RHMW11-05	ERH878	8/1/2019	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	UJ c	< 0.30 U																			
RHMW11-05	ERH938	10/29/2019	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-05	ERH1002	1/30/2020	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-05	ERH1070	4/20/2020	—	< 18 U	< 18 U	< 260 U	f Z	< 300.0 U	240 J	i Z	< 300.0 U	< 0.30 U	—	< 0.50 U	—	< 0.30 U																			
RHMW11-05	ERH1133	8/3/2020	—	34	160 J	Z	< 300.0 U	< 300.0 U	< 300.0 U	—	< 300.0 U	< 0.30 U	—	< 0.50 U	—	< 0.30 U																			
RHMW11-05	ERH1185	10/22/2020	—	< 18 U	< 18 U	< 300.0 U	—	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-05	ERH1242	1/21/2021	—	< 18 U	< 18 U	< 300.0 U	—	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-05	ERH1338	4/29/2021	—	< 18 U	< 18 U	< 300.0 U	—	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-05	ERH1518	7/22/2021	—	< 18 U	< 18 U	170 J	—	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-05	ERH1718	11/11/2021	—	4.4 J	—	< 140 U	—	< 140 U	—	< 0.2 U	—	< 0.2 U	—	0.064 J	—	< 0.2 U																			
RHMW11-05	ERH3186	4/14/2022	<8.7 U	—	—	<150 U	—	<150 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U																			
RHMW11-05	RHMW11-05-WGN01G-22Q3	07/21/2022	<8.7 U	—	—	<148 U	—	<148 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U																			
RHMW11-05	RHMW11-05-WGN01G-22Q4R1	12/8/2022	2.52 J	—	—	150	—	150	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U																			
RHMW11-05	RHMW11-05-WGN01G-23Q1	2/2/2023	<8.5 U	—	—	74.7 J	<143 U	143 J	<143 U	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U																			
RHMW11-05	RHMW11-05-WGN01G-23Q2	4/13/2023	<8.5 U	—	—	<144 U	—	<144 U	—	< 0.1 U	—	< 0.1 U	—	< 0.1 U	—	< 0.1 U																			
RHMW11-05	RHMW11-05-WGN01G-23Q3	7/6/2023	<8.5 U	—	—	<141 U	—	<141 U	—	< 0.1 U	—	< 0.1 U	—	< 0.1 U	—	< 0.1 U																			
RHMW11-05	RHMW11-05-WGN03G-23Q3	9/6/2023	—	—	—	—	—	—	—	—	—	—	—	—	—	—																			
RHMW11-07	ERH874	8/5/2019	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW11-07	ERH940	10/30/2019	—	< 18 U	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U																			
RHMW12A	ERH1572	8/4/2021	—	< 18 U	< 18 U	< 300.0 U	—	< 300.0 U	< 300.0 U	< 300.0 U	< 300.0 U	< 0.30 U	UJ	< 0.50 U	UJ	< 0.30 U	UJ																		
RHMW12A	ERH1706	10/25/2021	—	12 J	40 J	< 110 U	—	< 140 U	< 140 U	< 0.2 U	—	< 0.2 U	—	7.1	—	< 0.2 U																			
RHMW12A	ERH3270	4/18/2022	<8.7 U	—	—	670 J	<150 U	580	<150 U	< 0.2 U	—	< 0.2 U	—	< 0.2 U	UT	< 0.2 U																			
RHMW12A	RHMW12A-WGN01LF-22Q3	07/21/2022	<8.7 U	—	—	<150 U	—	<150 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U																			
RHMW12A	RHMW12A-WGFD01LF-22Q3	07/21/202																																	

Table A.1: Cumulative Groundwater COPC Results (cont'd)
Red Hill Bulk Fuel Storage Facility, JBPBH, O'ahu, Hawai'i

Well Name	Sample ID	Date Sampled	Lead Scavenger				Lead Scavenger				Semivolatiles				Semivolatiles								
			Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note					
			Analyte Class				Lead Scavenger				Lead Scavenger				Semivolatiles				Semivolatiles				
			Analyte Type				Lead Scavenger				Lead Scavenger				Fuel Additive				Fuel Additive				
			Analytical Method				8260SIM				8260SIM				8270				8270/8270 Mod.				
			Analyte				1,2-Dibromoethane				1,2-Dichloroethane				Phenol				2-(2-Methoxyethoxy)-ethanol				
			CAS No.				106-93-4				107-06-2				108-95-2				111-77-3				
			Unit				µg/L				µg/L				µg/L				µg/L				
			DOH EAL				0.04				5				5				300				
			SSRBL				—				—				—				—				
RHMW10	ERH929	11/13/2019	—				—				—				< 4.00	U			< 80.0	U			
RHMW10	ERH993	1/28/2020	—				—				—				< 4.00	U			< 80.0	U			
RHMW10	ERH1061	4/21/2020	—				—				—				< 4.00	U			< 80.0	U			
RHMW10	ERH1125	7/21/2020	—				—				—				< 4.00	U			< 80.0	U	I		
RHMW10	ERH1179	10/13/2020	—				—				—				< 4.00	U	I		< 80.0	U	I		
RHMW10	ERH1236	1/20/2021	—				—				—				< 4.00	U			< 80.0	U			
RHMW10	ERH1326	4/22/2021	—				—				—				< 4.00	U			< 80.0	U			
RHMW10	ERH1506	7/26/2021	—				—				—				< 4.00	U			< 80.0	U			
RHMW10	ERH1704	10/26/2021	—				—				—				< 4.8	U			< 80	U			
RHMW10	ERH2628	3/4/2022	—				—				—				<0.61	U			—	—			
RHMW10	ERH3258	4/20/2022	—				—				—				<0.57	UM			<80	U			
RHMW10	RHMW10-WGN01LF-22Q3	7/25/2022	—				—				—				<0.58	U			<80	U			
RHMW10	RHMW10-WGN01LF-22Q4	12/16/2022	—				—				—				<0.58	U			<80	U			
RHMW10	RHMW10-WGN01LF-23Q1	2/1/2023	—				—				—				<0.59	U			<80	U			
RHMW10	RHMW10-WGN01LF-23Q2	4/11/2023	—				—				—				<0.56	U			<80	U			
RHMW10	RHMW10-WGN01LF-23Q3	7/5/2023	—				—				—				<2	U			<80	U	I		
RHMW10	RHMW10-WGFD01LF-23Q3	7/5/2023	—				—				—				<2	U			<80	U	I		
RHMW11-01	ERH573	3/21/2018	—				—				< 0.30	U			< 4.00	U			< 80.0	U			
RHMW11-01	ERH619	5/2/2018	—				—				< 0.30	U			< 4.00	U			< 80.0	U			
RHMW11-01	ERH674	7/30/2018	—				—				< 0.30	U			< 4.00	U			< 80.0	U			
RHMW11-02	ERH575	3/22/2018	—				—				< 0.30	U			< 4.00	U			< 80.0	U			
RHMW11-02	ERH621	4/30/2018	—				—				< 0.30	U			< 4.00	U			< 80.0	U			
RHMW11-02	ERH672	8/1/2018	—				—				< 0.30	U			< 4.00	U			< 80.0	U			
RHMW11-03	ERH579	3/27/2018	—				—				< 0.30	U			< 4.00	U			< 80.0	U			
RHMW11-03	ERH623	4/30/2018	—				—				< 0.30	U			< 4.00	U			< 80.0	U			
RHMW11-03	ERH670	8/1/2018	—				—				< 0.30	U			< 4.00	U			< 80.0	U			
RHMW11-04	ERH577	3/27/2018	—				—				< 0.30	U			< 4.00	U			< 80.0	U			
RHMW11-04	ERH625	4/26/2018	—				—				< 0.30	U			< 4.00	U			< 80.0	U			
RHMW11-04	ERH668	8/2/2018	—				—				< 0.30	U			< 4.00	U			< 80.0	U			
RHMW11-05	ERH581	3/28/2018	—				—				< 0.30	U			< 4.00	U			< 80.0	U			
RHMW11-05	ERH582	3/28/2018*	—				—				< 0.30	U			< 4.00	U			< 80.0	U			
RHMW11-05	ERH627	5/1/2018	—				—				< 0.30	U			< 4.00	U			< 80.0	U			
RHMW11-05	ERH628	5/1/2018*	—				—				< 0.30	U	s		< 4.00	U			< 80.0	U			
RHMW11-05	ERH665	7/31/2018	—				—				< 0.30	U			< 4.00	U			< 80.0	U			
RHMW11-05	ERH666	7/31/2018*	—				—				< 0.30	U	s		< 4.00	U			< 80.0	U			
RHMW11-05	ERH709	10/29/2018	—				—				< 0.30	U			< 4.00	U			< 80.0	U	I		
RHMW11-05	ERH710	10/29/2018*	—				—				< 0.30	U			—				—	—			
RHMW11-05	ERH764	1/28/2019	—				—				—				< 4.00	U			< 80.0	U			
RHMW11-05	ERH816	4/29/2019	—				—				—				< 4.00	U			< 80.0	U			
RHMW11-05	ERH878	8/1/2019	—				—				—				< 4.00	U			< 80.0	U	I		
RHMW11-05	ERH938	10/29/2019	—				—				—				< 4.00	U			< 80.0	U			
RHMW11-05	ERH1002	1/30/2020	—				—				—				< 4.00	U			< 80.0	U			
RHMW11-05	ERH1070	4/20/2020	—				—				—				< 4.00	U			< 80.0	U			
RHMW11-05	ERH1133	8/3/2020	—				—				—				< 4.00	U			< 80.0	U			
RHMW11-05	ERH1185	10/22/2020	—				—				—				< 4.00	U			< 80.0	U			
RHMW11-05	ERH1242	1/21/2021	—				—				—				< 4.00	U			< 80.0	U			
RHMW11-05	ERH1338	4/29/2021	—				—				—				< 4.00	U			< 80.0	U			
RHMW11-05	ERH1518	7/22/2021	—				—				—				< 4.00	U			< 80.0	U			
RHMW11-05	ERH1718	11/11/2021	—				—				—				< 4.8	U			< 80	U			
RHMW11-05	ERH3186	4/14/2022	—				—				—				<0.58	U			< 80	U			
RHMW11-05	RHMW11-05-WGN01G-22Q3	07/21/2022	—				—				—				<0.57	U			< 80	U			
RHMW11-05	RHMW11-05-WGN01G-22Q4R1	12/8/2022	—				—				—				<0.58	U			< 80	U			
RHMW11-05	RHMW11-05-WGN01G-23Q1	2/2/2023	—				—				—				<0.58	U			< 80	U			
RHMW11-05	RHMW11-05-WGN01G-23Q2	4/13/2023	—				—				—				<0.57	U			< 80	U			
RHMW11-05	RHMW11-05-WGN01G-23Q3	7/6/2023	—				—				—				<2	U			<80	U	I		
RHMW11-05	RHMW11-05-WGN03G-23Q3	9/6/2023	—				—				—				—				—	—			
RHMW11-07	ERH874	8/5/2019	—				—				< 0.30	U			< 4.00	U			< 80.0	U			
RHMW11-07	ERH940	10/30/2019	—				—				< 0.30	U			< 4.00	U			< 80.0	U	I		
RHMW12A	ERH1572	8/4/2021	—				—				< 0.30	U			< 4.00	U			< 80.0	U			
RHMW12A	ERH1706	10/25/2021	—				—				< 0.2	U			< 4.8	U			< 80	U			
RHMW12A	ERH3270	4/18/2022	—				—				—				<0.57	UM			<80	U			
RHMW12A	RHMW12A-WGN01LF-22Q3	07/21/2022	—				—				< 0.2	U			<0.59	U			<80	U			
RHMW12A	RHMW12A-WGFD01LF-22Q3	07/21/2022*	—				—				< 0.2	U			<0.59	U			<80	U		</	

Table A.1: Cumulative Groundwater COPC Results (cont'd)
Red Hill Bulk Fuel Storage Facility, JBPBH, O'ahu, Hawai'i

		Analyte Class	Lead Scavenger	Lead Scavenger	Lead Scavenger	Lead Scavenger	Semivolatiles	Semivolatiles
		Analyte Type	Lead Scavenger	Lead Scavenger	Lead Scavenger	Lead Scavenger	Fuel Additive	Fuel Additive
		Analytical Method	8260SIM	8260SIM	8260	524.2	8270	8270/8270 Mod.
		Analyte	1,2-Dibromoethane *****	1,2-Dichloroethane *****	1,2-Dichloroethane *****	1,2-Dichloroethane *****	Phenol	2-(2-Methoxyethoxy)- ethanol
		CAS No.	106-93-4	107-06-2	107-06-2	107-06-2	108-95-2	111-77-3
		Unit	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
		DOH EAL	0.04	5	5	5	300	800
		SSRBL	—	—	—	—	—	—
Well Name	Sample ID	Date Sampled	Result Q rc note	Result Q rc note	Result Q rc note	Result Q rc note	Result Q rc note	Result Q rc note
RHMW13-03	ERH1076	4/23/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW13-04	ERH1029	3/9/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW13-04	ERH1078	4/27/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW13-04	ERH1720	11/22/2021	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 5.0 U	< 80 U
RHMW13-04	ERH1721	11/22/2021*	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 5.6 U	< 80 U
RHMW13-05	ERH1031	3/10/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW13-05	ERH1032	3/10/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW13-05	ERH1080	4/28/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW13-05	ERH1081	4/28/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW13-05	ERH1135	7/29/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW13-05	ERH1136	7/29/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW13-05	ERH1187	10/21/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW13-05	ERH1188	10/21/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW13-05	ERH1244	1/20/2021	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW13-05	ERH1245	1/20/2021	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW13-05	ERH1340	4/27/2021	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW13-05	ERH1341	4/27/2021*	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW13-05	ERH1520	7/21/2021	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW13-05	ERH1521	7/21/2021*	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW13-05	ERH2640	3/2/2022	< 0.6 UQ	< 0.6 UQ	< 0.6 UQ	< 0.6 UQ	< 0.6 UQ	< 80 U
RHMW13-05	ERH3163	4/13/2022	< 0.62 UM	< 0.62 UM	< 0.62 UM	< 0.62 UM	< 0.62 UM	< 80 U
RHMW13-05	RHMW13-05-WGN01G-22Q3	07/20/2022	< 0.59 U	< 0.59 U	< 0.59 U	< 0.59 U	< 0.59 U	< 80 U
RHMW13-05	RHMW13-05-WGN01G-22Q4	12/7/2022	< 0.58 U	< 0.58 U	< 0.58 U	< 0.58 U	< 0.58 U	< 80 U
RHMW13-05	RHMW13-05-WGN01G-23Q1	2/9/2023	< 0.57 U	< 0.57 U	< 0.57 U	< 0.57 U	< 0.57 U	< 80 U
RHMW13-05	RHMW13-05-WGN01G-23Q2	4/12/2023	< 0.57 U	< 0.57 U	< 0.57 U	< 0.57 U	< 0.57 U	< 80 U
RHMW13-05	RHMW13-05-WGN01G-23Q3	7/5/2023	< 2 U	< 2 U	< 2 U	< 2 U	< 2 U	< 80 U
RHMW14-01	ERH942	10/21/2019	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-01	ERH1004	1/20/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-02	ERH944	10/22/2019	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-02	ERH1006	1/21/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-03	ERH882	7/30/2019	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-03	ERH883	7/30/2019*	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-03	ERH946	10/28/2019	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-03	ERH947	10/28/2019*	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-03	ERH1008	1/22/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-03	ERH1009	1/22/2020*	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-03	ERH1072	4/21/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-03	ERH1138	7/30/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-03	ERH1190	10/20/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-03	ERH1247	1/19/2021	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-03	ERH1343	4/26/2021	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-03	ERH1523	7/19/2021	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-03	ERH1723	10/12/2022	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-03	ERH1822	11/17/2021	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-03	ERH1869	11/17/2021	< 4.8 U	< 4.8 U	< 4.8 U	< 4.8 U	< 4.8 U	< 80 U
RHMW14-03	ERH3145	4/12/2022	< 0.57 UM	< 0.57 UM	< 0.57 UM	< 0.57 UM	< 0.57 UM	< 80 U
RHMW14-03	RHMW14-03-WGN01G-22Q3	07/19/2022	< 0.6 U	< 0.6 U	< 0.6 U	< 0.6 U	< 0.6 U	< 80 U
RHMW14-03	RHMW14-03-WGN01G-22Q4	12/6/2022	< 0.58 U	< 0.58 U	< 0.58 U	< 0.58 U	< 0.58 U	< 80 U
RHMW14-03	RHMW14-03-WGN01G-23Q1R1	2/2/2023	< 0.6 U	< 0.6 U	< 0.6 U	< 0.6 U	< 0.6 U	< 80 U
RHMW14-03	RHMW14-03-WGN01G-23Q2	4/11/2023	< 0.58 U	< 0.58 U	< 0.58 U	< 0.58 U	< 0.58 U	< 80 U
RHMW14-03	RHMW14-03-WGN01G-23Q3	7/7/2023	< 2 U	< 2 U	< 2 U	< 2 U	< 2 U	< 80 U
RHMW14-04	ERH880	7/29/2019	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-04	ERH949	10/24/2019	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-05	ERH872	7/31/2019	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-05	ERH951	10/23/2019	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-07	ERH876	8/6/2019	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW14-07	ERH953	10/23/2019	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW15-01	ERH955	11/4/2019	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW15-02	ERH957	11/5/2019	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW15-03	ERH959	11/7/2019	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW15-03	ERH1011	1/27/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW15-04	ERH961	10/31/2019	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW15-04	ERH1013	1/28/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW15-05	ERH963	11/6/2019	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW15-05	ERH964	11/6/2019*	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW15-05	ERH1015	1/29/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW15-05	ERH1074	4/22/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW15-05	ERH1140	7/28/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW15-05	ERH1192	10/19/2020	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U
RHMW15-05	ERH1249	1/18/2021	< 0.30 U	< 0.30 U	< 0.30 U	< 0.30 U	< 4.00 U	< 80.0 U

Table A.1: Cumulative Groundwater COPC Results (cont'd)
Red Hill Bulk Fuel Storage Facility, JBPBH, O'ahu, Hawai'i

Well Name	Sample ID	Date Sampled	Lead Scavenger				Lead Scavenger				Lead Scavenger				Lead Scavenger				Semivolatiles				Semivolatiles							
			Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note
			Analyte Class Analyte Type Analytical Method				Lead Scavenger Lead Scavenger 8260SIM				Lead Scavenger Lead Scavenger 8260				Lead Scavenger Lead Scavenger 524.2				Semivolatiles Fuel Additive 8270				Semivolatiles Fuel Additive 8270/8270 Mod.							
			Analyte				1,2-Dibromoethane *****				1,2-Dichloroethane *****				1,2-Dichloroethane *****				1,2-Dichloroethane *****				Phenol				2-(2-Methoxyethoxy)- ethanol			
			CAS No.				106-93-4				107-06-2				107-06-2				107-06-2				108-95-2				111-77-3			
			Unit				µg/L				µg/L				µg/L				µg/L				µg/L							
			DOH EAL				0.04				5				5				5				300				800			
			SSRBL				—				—				—				—				—							
RHMW15-05	ERH1345	4/26/2021	—				—				—				—				—				—				—			
RHMW15-05	ERH1525	7/20/2021	—				—				—				—				—				—				—			
RHMW15-05	ERH1725	11/16/2021	—				—				—				—				—				—				—			
RHMW15-05	ERH2671	3/4/2022	—				—				—				—				—				—				—			
RHMW15-05	ERH1733	4/11/2022	—				—				—				—				—				—				—			
RHMW15-05	RHMW15-05-WGN01G-22Q3	07/18/2022	—				—				—				—				—				—				—			
RHMW15-05	RHMW15-05-WGN01G-22Q4	12/5/2022	—				—				—				—				—				—				—			
RHMW15-05	RHMW15-05-WGN01G-23Q1	1/30/2023	—				—				—				—				—				—				—			
RHMW15-05	RHMW15-05-WGN01G-23Q2	4/10/2023	—				—				—				—				—				—				—			
RHMW15-05	RHMW15-05-WGN01G-23Q3	7/3/2023	—				—				—				—				—				—				—			
RHMW16	ERH1328	4/14/2021	—				—				—				—				—				—				—			
RHMW16	ERH1508	7/14/2021	—				—				—				—				—				—				—			
RHMW16	ERH1708	10/13/2021	—				—				—				—				—				—				—			
RHMW16	ERH3139	4/14/2022	—				—				—				—				—				—				—			
RHMW16	RHMW16-WGN01LF-22Q3	07/20/2022	—				—				—				—				—				—				—			
RHMW16	RHMW16-WGN01LF-22Q4	12/8/2022	—				—				—				—				—				—				—			
RHMW16	RHMW16-WGN01LF-23Q1	2/2/2023	—				—				—				—				—				—				—			
RHMW16	RHMW16-WGN01LF-23Q2	4/12/2023	—				—				—				—				—				—				—			
RHMW16	RHMW16-WGN01LF-23Q3	7/7/2023	—				—				—				—				—				—				—			
RHMW16	RHMW16-WGFD01LF-23Q3	7/7/2023	—				—				—				—				—				—				—			
RHMW17	RHMW17-WGN01LF-22Q3	07/29/2022	—				—				—				—				—				—				—			
RHMW17	RHMW17-WGN01LF-22Q4	12/16/2022	—				—				—				—				—				—				—			
RHMW17	RHMW17-WGN01LF-23Q1	2/1/2023	—				—				—				—				—				—				—			
RHMW17	RHMW17-WGN01LF-23Q2	4/20/2023	—				—				—				—				—				—				—			
RHMW17	RHMW17-WGN01LF-23Q3	7/7/2023	—				—				—				—				—				—				—			
RHMW19	ERH1103	7/15/2020	—				—				—				—				—				—				—			
RHMW19	ERH1155	10/7/2020	—				—				—				—				—				—				—			
RHMW19	ERH1212	1/20/2021	—				—				—				—				—				—				—			
RHMW19	ERH1332	4/27/2021	—				—				—				—				—				—				—			
RHMW19	ERH1512	7/22/2021	—				—				—				—				—				—				—			
RHMW19	ERH1712	10/26/2021	—				—				—				—				—				—				—			
RHMW19	ERH3213	4/15/2022	—				—				—				—				—				—				—			
RHMW19	RHMW19-WGN01LF-22Q3	07/26/2022	—				—				—				—				—				—				—			
RHMW19	RHMW19-WGN01LF-22Q4	12/13/2022	—				—				—				—				—				—				—			
RHMW19	RHMW19-WGN01LF-23Q1	2/1/2023	—				—				—				—				—				—				—			
RHMW19	RHMW19-WGN01LF-23Q2	4/20/2023	—				—				—				—				—				—				—			
RHMW19	RHMW19-WGN01LF-23Q3	7/6/2023	—				—				—				—				—				—				—			
RHMW19	RHMW19-WGN03LF-23Q3	9/5/2023	—				—				—				—				—				—				—			
RHMW20	RHMW20-WGN03LF-23Q3	9/6/2023	—				—				—				—				—				—				—			
RHMW20	RHMW20-WGN01LF-23Q3	7/6/2023	—				—				—				—				—				—				—			
HDMW2253-03	HDMW2253-03-WG-02	10/13/2009 ^{abd}	—				—				—				—				—				—				—			
HDMW2253-03	HDMW2253-03-WG-03	1/26/2010 ^d	—				—				—				—				—				—				—			
HDMW2253-03	HDMW2253-03-WG-04	4/26/2010 ^d	—				—				—				—				—				—				—			
HDMW2253-03	HDMW2253-03-WG-05	7/8/2010 ^d	—				—				—				—				—				—				—			
HDMW2253-03	ES006	10/21/2010 ^d	—				—				—				—				—				—				—			
HDMW2253-03	ES016	1/21/2011 ^d	—				—				—				—				—				—				—			
HDMW2253-03	ES028	4/21/2011 ^d	—				—				—				—				—				—				—			
HDMW2253-03	ES043	7/21/2011 ^d	—				—				—				—				—				—				—			
HDMW2253-03	ES053	10/26/2011	—				—				—				—				—				—				—			
HDMW2253-03	ES057	1/24/2012	—				—				—				—				—				—				—			
HDMW2253-03	ES076	4/26/2012	—				—				—				—				—				—				—			
HDMW2253-03	ES083	7/19/2012	—				—				—				—				—				—				—			
HDMW2253-03	ES009	11/7/2012	—				—				—				—				—				—				—			
HDMW2253-03	ES018	1/30/2013	—				—				—				—				—				—				—			
HDMW2253-03	ES027	4/24/2013	—				—				—				—				—											

Table A.1: Cumulative Groundwater COPC Results (cont'd)
Red Hill Bulk Fuel Storage Facility, JBPHH, O'ahu, Hawai'i

		Analyte Class	TPH	TPH	TPH	TPH	TPH	TPH	Volatiles	Volatiles	Volatiles	Volatiles	Volatiles	Volatiles		
		Analyte Type	COPC	COPC	COPC	COPC	COPC	COPC	COPC	non-COPC	COPC	non-COPC	COPC	non-COPC		
		Analytical Method	8015	8260	8015	8015	8015	8015	8260	524.2	8260	524.2	8260	524.2		
		Analyte	TPH-g ****	TPH-g ****	TPH-d	TPH-d with Silica Gel Cleanup	TPH-o	TPH-o with Silica Gel Cleanup	Benzene	Benzene	Ethylbenzene	Ethylbenzene	Toluene	Toluene	Xylenes, Total (p/m-, o-xylene)	
		CAS No.	Gas	Gas	Diesel	Diesel SGC	Oil	Oil SGC	71-43-2	71-43-2	100-41-4	100-41-4	108-88-3	108-88-3	1330-20-7	
		Unit	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	
		DOH EAL	300	300	400	—	500	—	5	5	30	30	40	40	20	
		SSRBL	—	—	4500	—	—	—	750	750	—	—	—	—	—	
Well Name	Sample ID	Date Sampled	Result Q rc note	Result Q rc note	Result Q rc note	Result Q rc note	Result Q rc note	Result Q rc note	Result Q rc note	Result Q rc note	Result Q rc note	Result Q rc note	Result Q rc note	Result Q rc note	Result Q rc note	Result Q rc note
HDMW2253-03	ERH029	4/19/2016	< 21 U f	—	< 25 U	< 25 U b f	—	< 48 U b f	< 0.10 U	—	< 0.10 U	—	< 0.10 U	—	< 0.20 U	—
HDMW2253-03	ERH043	7/19/2016	< 25 U	—	< 13 U	< 13 U b f	—	< 32 U b f	< 0.10 U	—	< 0.10 U	—	< 0.10 U	—	< 0.20 U	—
HDMW2253-03	ERH095	10/18/2016	—	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH127	11/16/2016	—	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH145	12/13/2016	—	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH176	1/10/2017	—	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH176 (EPA split)	1/10/2017	< 25 UJ c	—	< 71 U	—	< 290 U	—	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	—
HDMW2253-03	ERH214	2/7/2017	—	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH214 (EPA split)	2/7/2017	< 25 UJ c	—	< 75 U	—	< 300 U	—	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	—
HDMW2253-03	ERH280	3/8/2017	—	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH280 (EPA split)	3/8/2017	< 25 UJ c	—	< 75 U	—	< 300 U	—	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	—
HDMW2253-03	ERH437	10/31/2017	—	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH568	3/12/2018	—	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH614	4/23/2018	—	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH660	7/23/2018	—	< 18 UJ s	< 25 UJ s	—	< 40 UJ s	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH704	10/22/2018	—	< 18 U	< 25 UJ h	—	< 40 UJ h	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH759	2/7/2019	—	< 18 UJ c l	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH811	4/25/2019	—	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH867	7/25/2019	—	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH931	10/23/2019	—	< 18 U	< 25 U	—	< 40 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH997	1/23/2020	—	< 18 U	< 25 UJ i	—	< 40 UJ i	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH1065	4/23/2020	—	< 18 U	190 J	—	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH1131	7/23/2020	—	< 18 U	< 300.0 U	—	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH1183	10/15/2020	—	< 18 U	< 300.0 U	—	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH1234	1/21/2021	—	< 18 U	< 300.0 U	—	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH1336	4/19/2021	—	< 18 U	< 300.0 U	—	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH1516	7/21/2021	—	< 18 U	< 300.0 U	< 300.0 U	< 300.0 U	—	< 0.30 U	—	< 0.50 U	—	< 0.30 U	—	< 0.30 U	—
HDMW2253-03	ERH1716	10/21/2021	—	< 8.7 U	< 140 U	—	< 140 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—
HDMW2253-03	ERH2631	3/4/2022	< 8.7 U	—	< 140 U	< 140 U	140 J	< 140 U	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—
HDMW2253-03	ERH3210	4/22/2022	< 8.7 U	—	< 150 U	—	< 150 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—
HDMW2253-03	HDMW2253-03-WGN01LF-22Q3	07/22/2022	< 8.7 U	—	< 150 U	—	< 150 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—
HDMW2253-03	HDMW2253-03-WGN01LF-22Q4	12/12/2022	< 8.7 U	—	57.2 J	< 150 U	145 J	< 150 U	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—
HDMW2253-03	HDMW2253-03-WGN01LF-23Q1	1/31/2023	< 8.5 U	—	< 143 U	—	< 143 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—	< 0.2 U	—
HDMW2253-03	HDMW2253-03-WGN01LF-23Q2	4/11/2023	< 8.5 U	—	< 150 U	—	< 150 U	—	< 0.1 U	—	< 0.1 U	—	< 0.2 U	—	< 0.1 U	—
HDMW2253-03	HDMW2253-03-WGN01LF-23Q3	7/11/2023	< 8.5 U	—	—	—	—	—	—	—	—	—	—	—	—	—
HDMW2253-03	HDMW2253-03-WGN02LF-23Q3	8/11/2023	< 8.5 U	—	< 141 U	—	< 141 U	—	< 0.1 U	—	< 0.1 U	—	< 0.2 U	—	< 0.1 U	—
NMW24	NMW24-WGN01LF-23Q3	7/5/2023	< 8.5 U	—	46.3 J	< 141 U	< 141 U	< 141 U	< 0.1 U	—	< 0.1 U	—	< 0.2 U	—	< 0.1 U	—
NMW25	NMW25-WGN01LF-23Q3	7/26/2023	< 8.5 U	—	< 143 U	—	< 143 U	—	< 0.1 U	—	< 0.1 U	—	< 0.2 U	—	< 0.1 U	—
NMW32	NMW32-WGN01LF-23Q3	8/29/2023	< 8.5 U	—	< 141 U	< 141 U	< 141 U	< 141 U	< 0.1 U	—	< 0.1 U	—	< 0.2 U	—	< 0.1 U	—
NMW32	NMW32-WGFD01LF-23Q3	8/29/2023	< 8.5 U	—	< 141 U	< 141 U	< 141 U	< 141 U	< 0.1 U	—	< 0.1 U	—	< 0.2 U	—	< 0.1 U	—
RHP01	RHP01-WGN03LF-23Q3	9/6/2023	—	—	—	—	—	—	—	—	—	—	—	—	—	—
RHP01	RHP01-WGN01LF-23Q3	7/6/2023	< 8.5 U	—	< 143 U	—	< 143 U	—	< 0.1 U	—	< 0.1 U	—	< 0.2 U	—	< 0.1 U	—
RHP02	RHP02-WGN01LF-23Q3	7/6/2023	< 8.5 U	—	< 141 U	—	< 141 U	—	< 0.1 U	—	< 0.1 U	—	< 0.2 U	—	< 0.1 U	—
RHP02	RHP02-WGN03LF-23Q3	9/6/2023	—	—	—	—	—	—	—	—	—	—	—	—	—	—
RHP03	RHP03-WGN01LF-23Q3	7/3/2023	< 8.5 U	—	< 141 U	—	< 141 U	—	< 0.1 U	—	< 0.1 U	—	< 0.2 U	—	< 0.1 U	—
RHP04A	RHP04A-WGN01LF-23Q3	7/3/2023	< 8.5 U	—	< 141 U	—	< 141 U	—	< 0.1 U	—	< 0.1 U	—	< 0.2 U	—	< 0.1 U	—
RHP04B	RHP04B-WGN01LF-23Q3	7/3/2023	< 8.5 U	—	122 J	< 141 U	251 J	< 141 U	< 0.1 U	—	< 0.1 U	—	< 0.2 U	—	< 0.1 U	—
RHP04C	RHP04C-WGN01LF-23Q3	7/3/2023	< 8.5 U	—	47.2 J	< 141 U	< 141 U	< 141 U	< 0.1 U	—	< 0.1 U	—	< 0.2 U	—	< 0.1 U	—
RHP05	RHP05-WGN01LF-23Q3	7/3/2023	< 8.5 U	—	< 145 U	—	< 145 U	—	< 0.1 U	—	< 0.1 U	—	< 0.2 U	—	< 0.1 U	—
RHP06	RHP06-WGN01LF-23Q3	7/24/2023	< 8.5 U	—	< 141 U	—	< 141 U	—	< 0.1 U	—	< 0.1 U	—	< 0.2 U	—	< 0.1 U	—
RHP06	RHP06-WGFD01LF-23Q3	7/24/2023	< 8.5 U	—	< 141 U	—	< 141 U	—	< 0.1 U	—	< 0.1 U	—	< 0.2 U	—	< 0.1 U	—
RHP07	RHP07-WGN01LF-23Q3	7/3/2023	< 8.5 U	—	< 144 U	—	< 144 U	—	< 0.1 U	—	< 0.1 U	—	< 0.2 U	—	< 0.1 U	—
RHP08	RHP08-WGN01LF-23Q3	9/11/2023	< 8.5 U	—	< 141 U	—	< 141 U	—	< 0.1 U	—	< 0.1 U	—	< 0.0855 J	—	< 0.1 U	—

Table A.1: Cumulative Groundwater COPC Results (cont'd)
Red Hill Bulk Fuel Storage Facility, JBPBH, O'ahu, Hawai'i

		Analyte Class	Lead Scavenger	Lead Scavenger	Lead Scavenger	Lead Scavenger	Semivolatiles	Semivolatiles														
		Analyte Type	Lead Scavenger	Lead Scavenger	Lead Scavenger	Lead Scavenger	Fuel Additive	Fuel Additive														
		Analytical Method	8260SIM	8260SIM	8260	524.2	8270	8270/8270 Mod.														
		Analyte	1,2-Dibromoethane *****	1,2-Dichloroethane *****	1,2-Dichloroethane *****	1,2-Dichloroethane *****	Phenol	2-(2-Methoxyethoxy)- ethanol														
		CAS No.	106-93-4	107-06-2	107-06-2	107-06-2	108-95-2	111-77-3														
		Unit	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L														
		DOH EAL	0.04	5	5	5	300	800														
		SSRBL	—	—	—	—	—	—														
Well Name	Sample ID	Date Sampled	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note	Result	Q	rc	note
HDMW2253-03	ERH029	4/19/2016	—				—				—				—				—			
HDMW2253-03	ERH043	7/19/2016	—				—				—				—				—			
HDMW2253-03	ERH095	10/18/2016	—				—				—				< 4.00	U			< 80.0	UJ	h	
HDMW2253-03	ERH127	11/16/2016	—				—				—				< 4.00	U			< 80.0	U		
HDMW2253-03	ERH145	12/13/2016	—				—				—				< 4.00	U			< 80.0	U		
HDMW2253-03	ERH176	1/10/2017	—				—				—				< 4.00	U			< 80.0	U		
HDMW2253-03	ERH176 (EPA split)	1/10/2017	—				—				< 0.0025	U			< 2.4	U			—			
HDMW2253-03	ERH214	2/7/2017	—				—				—				< 4.00	U			< 80.0	U		
HDMW2253-03	ERH214 (EPA split)	2/7/2017	—				—				< 0.0025	U			< 2.5	U			—			
HDMW2253-03	ERH280	3/8/2017	—				—				—				< 4.00	U			< 80.0	U		
HDMW2253-03	ERH280 (EPA split)	3/8/2017	—				—				< 0.0025	U			< 2.5	U			—			
HDMW2253-03	ERH437	10/31/2017	—				—				—				< 4.00	U			< 80.0	U		
HDMW2253-03	ERH568	3/12/2018	—				—				—				< 4.00	U			< 80.0	U		
HDMW2253-03	ERH614	4/23/2018	—				—				—				< 4.00	U			< 80.0	U		
HDMW2253-03	ERH660	7/23/2018	—				—				—				< 4.00	U			< 80.0	U		
HDMW2253-03	ERH704	10/22/2018	—				—				—				< 4.00	U			< 80.0	UJ	I	
HDMW2253-03	ERH759	2/7/2019	—				—				—				< 4.00	U			< 80.0	U		
HDMW2253-03	ERH811	4/25/2019	—				—				—				< 4.00	UJ	h		< 80.0	UJ	I	
HDMW2253-03	ERH867	7/25/2019	—				—				—				< 4.00	U			< 80.0	U		
HDMW2253-03	ERH931	10/23/2019	—				—				—				< 4.00	U			< 80.0	U		
HDMW2253-03	ERH997	1/23/2020	—				—				—				< 4.00	U			< 80.0	UJ	I	
HDMW2253-03	ERH1065	4/23/2020	—				—				—				< 4.00	U			< 80.0	U		
HDMW2253-03	ERH1131	7/23/2020	—				—				—				< 4.00	U			< 80.0	UJ	I	
HDMW2253-03	ERH1183	10/15/2020	—				—				—				< 4.00	U			< 80.0	U		
HDMW2253-03	ERH1234	1/21/2021	—				—				—				< 4.00	U			< 80.0	U		
HDMW2253-03	ERH1336	4/19/2021	—				—				—				< 4.00	U			< 80.0	U		
HDMW2253-03	ERH1516	7/21/2021	—				—				—				< 4.00	U			< 80.0	U		
HDMW2253-03	ERH1716	10/21/2021	—				—				—				< 4.8	U			< 80	U		
HDMW2253-03	ERH2631	3/4/2022	—				—				<0.25	U			—				—			
HDMW2253-03	ERH3210	4/22/2022	—				—				—				<0.57	UMQ			<80	U		
HDMW2253-03	HDMW2253-03-WGN01LF-22Q3	07/22/2022	—				—				—				<0.58	U			<80	U		
HDMW2253-03	HDMW2253-03-WGN01LF-22Q4	12/12/2022	—				—				—				<0.58	U			<80	U		
HDMW2253-03	HDMW2253-03-WGN01LF-23Q1	1/31/2023	—				—				—				<0.57	U			<80	U		
HDMW2253-03	HDMW2253-03-WGN01LF-23Q2	4/11/2023	—				—				—				<0.6	U			<80	U		
HDMW2253-03	HDMW2253-03-WGN01LF-23Q3	7/11/2023	—				—				—				<2	U			<80	UJ		
HDMW2253-03	HDMW2253-03-WGN02LF-23Q3	8/11/2023	—				—				—				—				—			
NMW24	NMW24-WGN01LF-23Q3	7/5/2023	—				—				<0.1	U			<2	U			<80	UJ		
NMW25	NMW25-WGN01LF-23Q3	7/26/2023	—				—				<0.1	U			<2	U			<80	UJ		
NMW32	NMW32-WGN01LF-23Q3	8/29/2023	—				—				<0.1	U			<2	U			<80	UJ		
NMW32	NMW32-WGFD01LF-23Q3	8/29/2023	—				—				<0.1	U			<2	U			<80	UJ		
RHP01	RHP01-WGN03LF-23Q3	9/6/2023	—				—				—				—				—			
RHP01	RHP01-WGN01LF-23Q3	7/6/2023	—				—				<0.1	U			<2	U			<80	UJ		
RHP02	RHP02-WGN01LF-23Q3	7/6/2023	—				—				<0.1	U			<2	U			<80	UJ		
RHP02	RHP02-WGN03LF-23Q3	9/6/2023	—				—				—				—				—			
RHP03	RHP03-WGN01LF-23Q3	7/3/2023	—				—				<0.1	U			<2	U			<80	UJ		
RHP04A	RHP04A-WGN01LF-23Q3	7/3/2023	—				—				<0.1	U			<2	U			<80	UJ		
RHP04B	RHP04B-WGN01LF-23Q3	7/3/2023	—				—				<0.1	U			<1.9	U			<80	UJ		
RHP04C	RHP04C-WGN01LF-23Q3	7/3/2023	—				—				<0.1	U			<2	U			<80	UJ		
RHP05	RHP05-WGN01LF-23Q3	7/3/2023	—				—				<0.1	U			<2	U			<80	UJ		
RHP06	RHP06-WGN01LF-23Q3	7/24/2023	—				—				<0.1	U			<2	U			<80	UJ		
RHP06	RHP06-WGFD01LF-23Q3	7/24/2023	—				—				<0.1	U			<2	U			<80	UJ		
RHP07	RHP07-WGN01LF-23Q3	7/3/2023	—				—				<0.1	U			<2	U			<80	UJ		
RHP08	RHP08-WGN01LF-23Q3	9/11/2023	—				—				<0.1	U			<2	U			<80	UJ		

Table A.1: Cumulative Groundwater COPC Results (cont'd)
Red Hill Bulk Fuel Storage Facility, JBP HH, O'ahu, Hawai'i

Notes:

A data verification effort was conducted after the Second Quarter 2018 groundwater monitoring event to verify reported values and make data qualification consistent with the current data validation procedures. As such, data presented in the Third Quarter 2018 groundwater monitoring event (and succeeding) cumulative data tables may differ from data presented in cumulative data tables in previous reports.

Table A.1-6 presents a comparison of values, qualifiers, and notes between pre- and post-data verification.

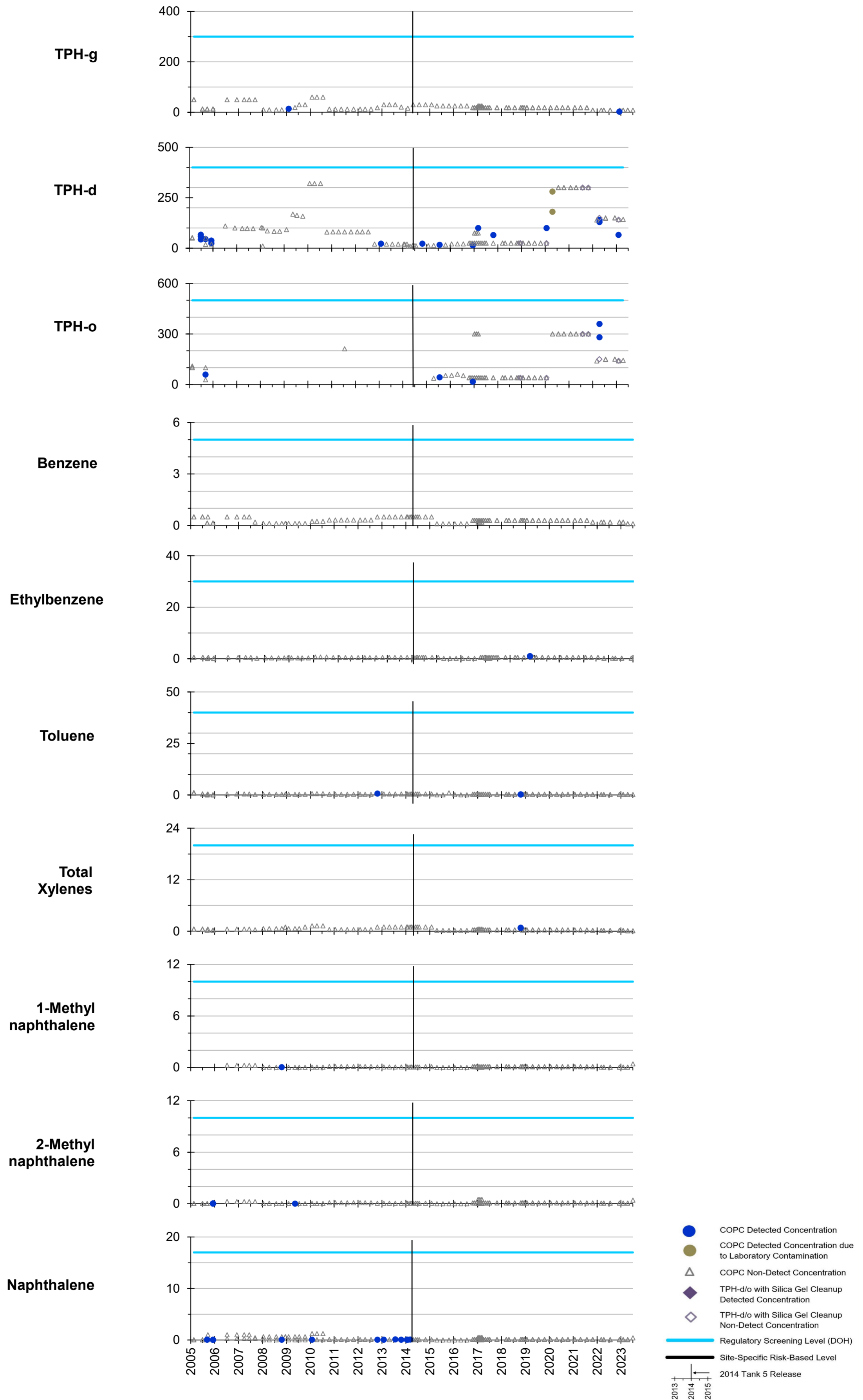
DOH Tier 1 Environmental Action Levels, Table D-1b. Groundwater Action Levels (Groundwater IS a current or potential drinking water resource, surface water body IS NOT located within 150 meters of release site).

Grey highlight	Exceeds EAL
Bold	Detected value
*	Duplicate sample
***	Samples ES087 and ES088 possibly switched prior to analysis.
****	TPH-g analyzed by either 8015 or 8260.
*****	Analyzed by either 8260, 8260 SIM, 8011, 504.1, and/or 524.2.
%D	RH-B-003
%R	percent recovery
%RSD	percent relative standard deviation
µg/L	micrograms per liter
COPC	chemical of potential concern
DL	detection limit
DOH	Department of Health, State of Hawai'i
EAL	environmental action level
ID	identification
MDL	method detection limit
MRL	method reporting limit
QC	quality control
r	correlation coefficient
r ²	coefficient of determination
RL	reporting limit
RPD	relative percent difference
RRF	relative response factor
TPH	total petroleum hydrocarbons
TPH-g	total petroleum hydrocarbons-gasoline range organics
^a	MDL values were used for non-detects.
^b	MRL values were used for non-detects.
^c	No analytical lab reports found, could not verify results.
^d	No analytical lab reports available, used data table from groundwater monitoring report.
^e	Results from stilling basin, pumps offline.
^f	Results from stilling basin, pumps online.
^g	Analyzed by Method 6010B.
^h	Analyzed by Method 6020.
^k	Analyzed by Method 200.8.
Result Qualifiers (Q)	
J	Estimated value.
U	The compound was analyzed for but not detected above the stated limit.
R	Rejected
Reason Codes (rc)	
b	Presumed contamination from preparation (method blank).
c	Calibration %RSD, r, r ² , or %D were noncompliant.
e	Matrix Spike/Matrix Spike Duplicate or Duplicate RPD was high.
f	Presumed contamination from field blank or equipment rinsate.
h	Holding times were exceeded.
i	Internal standard performance was unsatisfactory.
l	Laboratory Control Sample/Laboratory Control Sample Duplicate %R or RPD was not within control limits.
m	Instrument performance check was noncompliant.
q	Matrix Spike/Matrix Spike Duplicate recovery was poor.
r	Calibration RRF was <0.05.
s	Surrogate recovery was outside QC limits.
t	Presumed contamination from trip blank.
v	Unusual problems found with the data. Description of the problem can be found in the associated laboratory or groundwater monitoring report.
Data Notes (note)	
I	RL/DL elevated due to chromatographic interference.
W	Chromatographic signature was mostly non-petroleum hydrocarbon peaks.
X	Possible high bias due to matrix interference.
Y, F13	Chromatographic pattern was inconsistent with the profile of the reference fuel standard; or, fuel or product type: mixed or unknown
Z	Chromatographic signature does not resemble a petroleum product.
O, F4	Chromatogram is main match to hydrocarbons in diesel fuel range; or, fuel type: diesel fuel
F3	Fuel type: kerosene or jet fuel
F6	Product type: hydraulic fluid

**Appendix A.1:
Cumulative Groundwater COPC Results**

**Appendix A.2:
Groundwater COPC Graphs**

RHMW2254-01

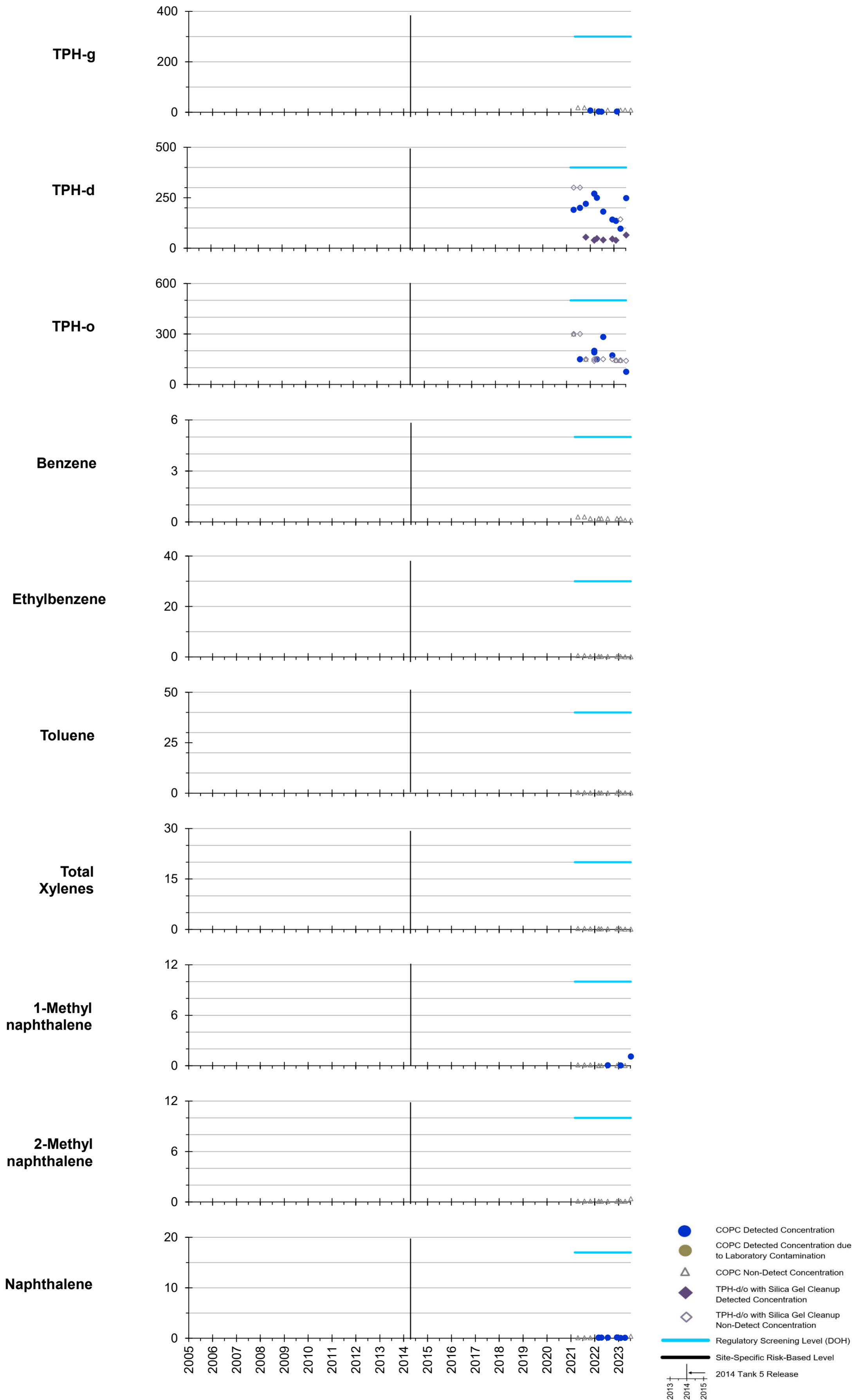


All results in micrograms per liter (µg/L or parts per billion).

EPA Region 9 Laboratory split sampling data from First to Third Quarters 2017 included in the graphs.

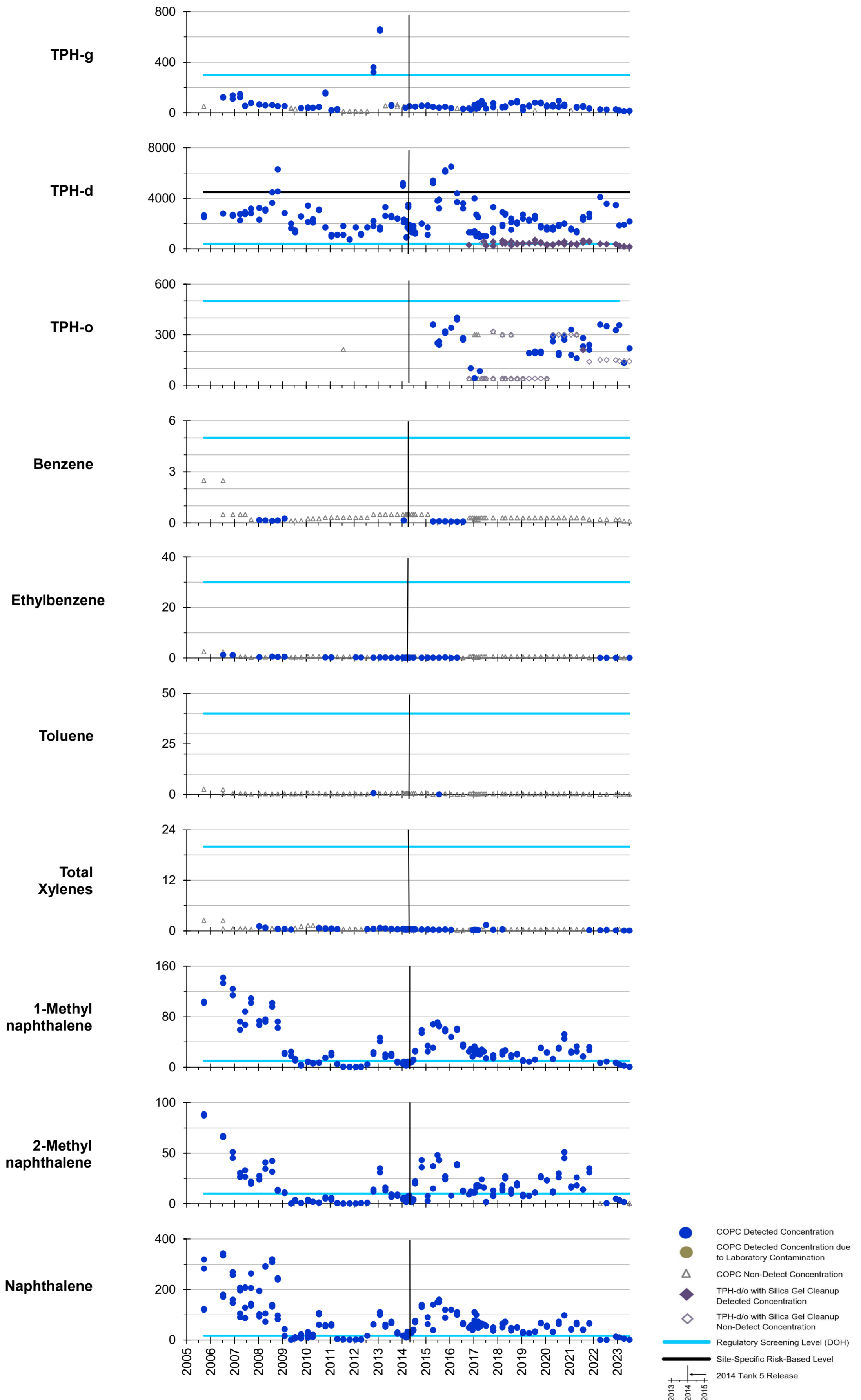
Laboratory reporting limits for TPH-d and TPH-o were raised in March 2020 in accordance with the most current DoD QSM (2019), TNI Manual (2016), and 40 CFR Part 136 (Methods Update Rule 2017).

RHMW01R



All results in micrograms per liter (µg/L or parts per billion).

RHMW02

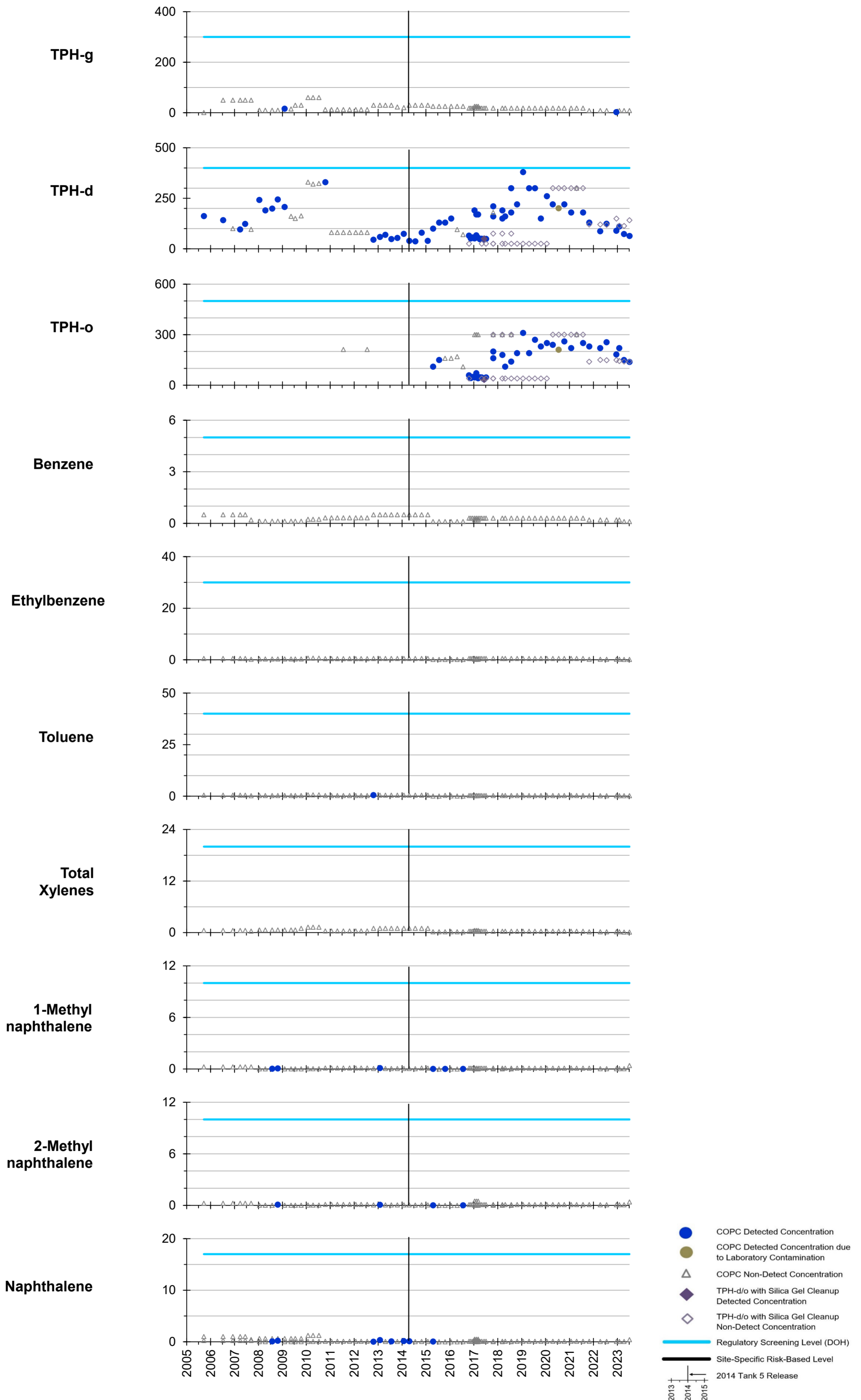


All results in micrograms per liter (µg/L or parts per billion).

EPA Region 9 Laboratory split sampling data from First to Fourth Quarters 2017, First Quarter 2018, and Third Quarter 2018 included in the graphs.

Laboratory reporting limits for TPH-d and TPH-o were raised in March 2020 in accordance with the most current DoD QSM (2019), TNI Manual (2016), and 40 CFR Part 136 (Methods Update Rule 2017).

RHMW03

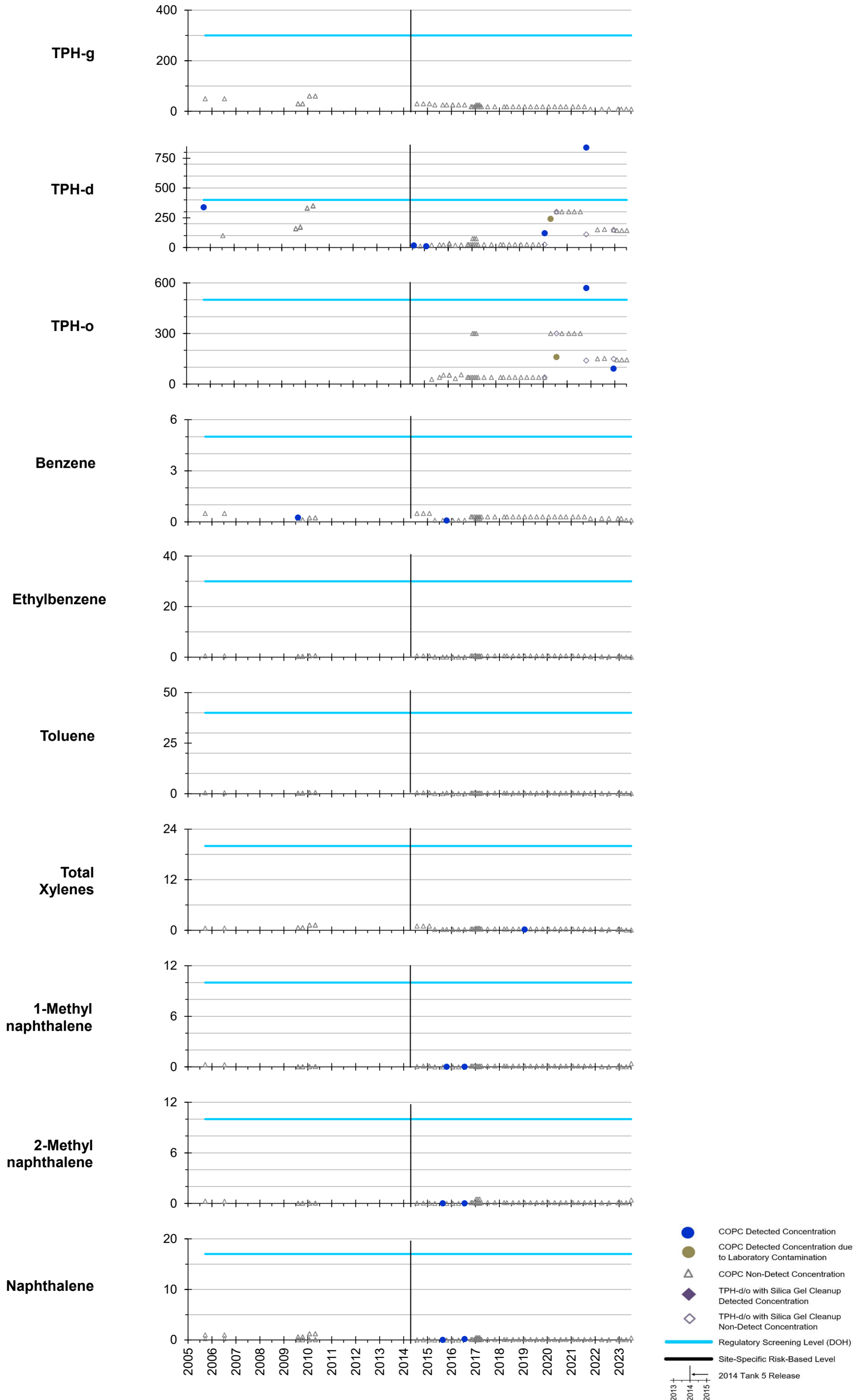


All results in micrograms per liter (µg/L or parts per billion).

EPA Region 9 Laboratory split sampling data from First to Fourth Quarters 2017, First Quarter 2018, and Third Quarter 2018 included in the graphs.

Laboratory reporting limits for TPH-d and TPH-o were raised in March 2020 in accordance with the most current DoD QSM (2019), TNI Manual (2016), and 40 CFR Part 136 (Methods Update Rule 2017).

RHMW04

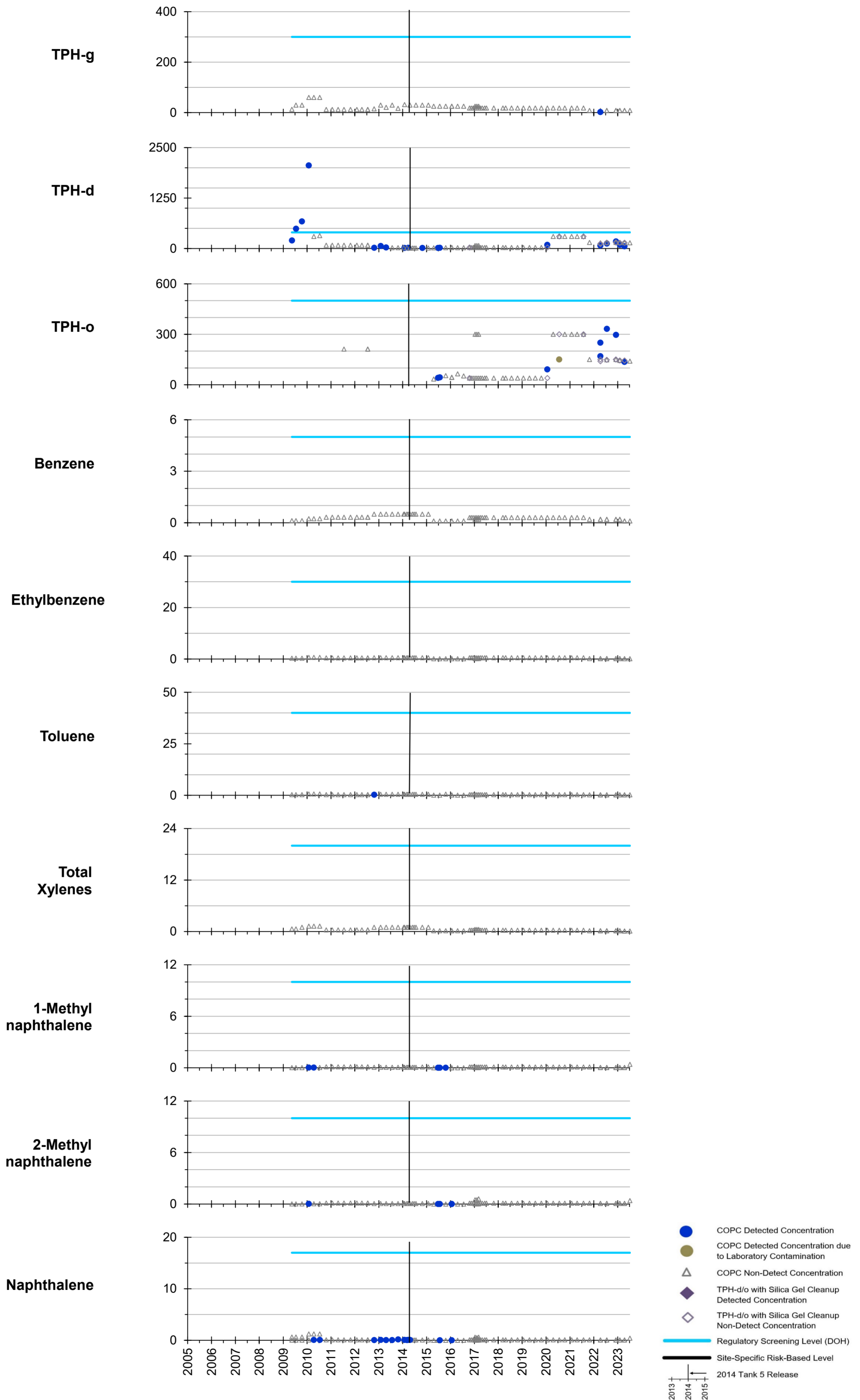


All results in micrograms per liter (µg/L or parts per billion).

EPA Region 9 Laboratory split sampling data from First to Third Quarters 2017 included in the graphs.

Laboratory reporting limits for TPH-d and TPH-o were raised in March 2020 in accordance with the most current DoD QSM (2019), TNI Manual (2016), and 40 CFR Part 136 (Methods Update Rule 2017).

RHMW05

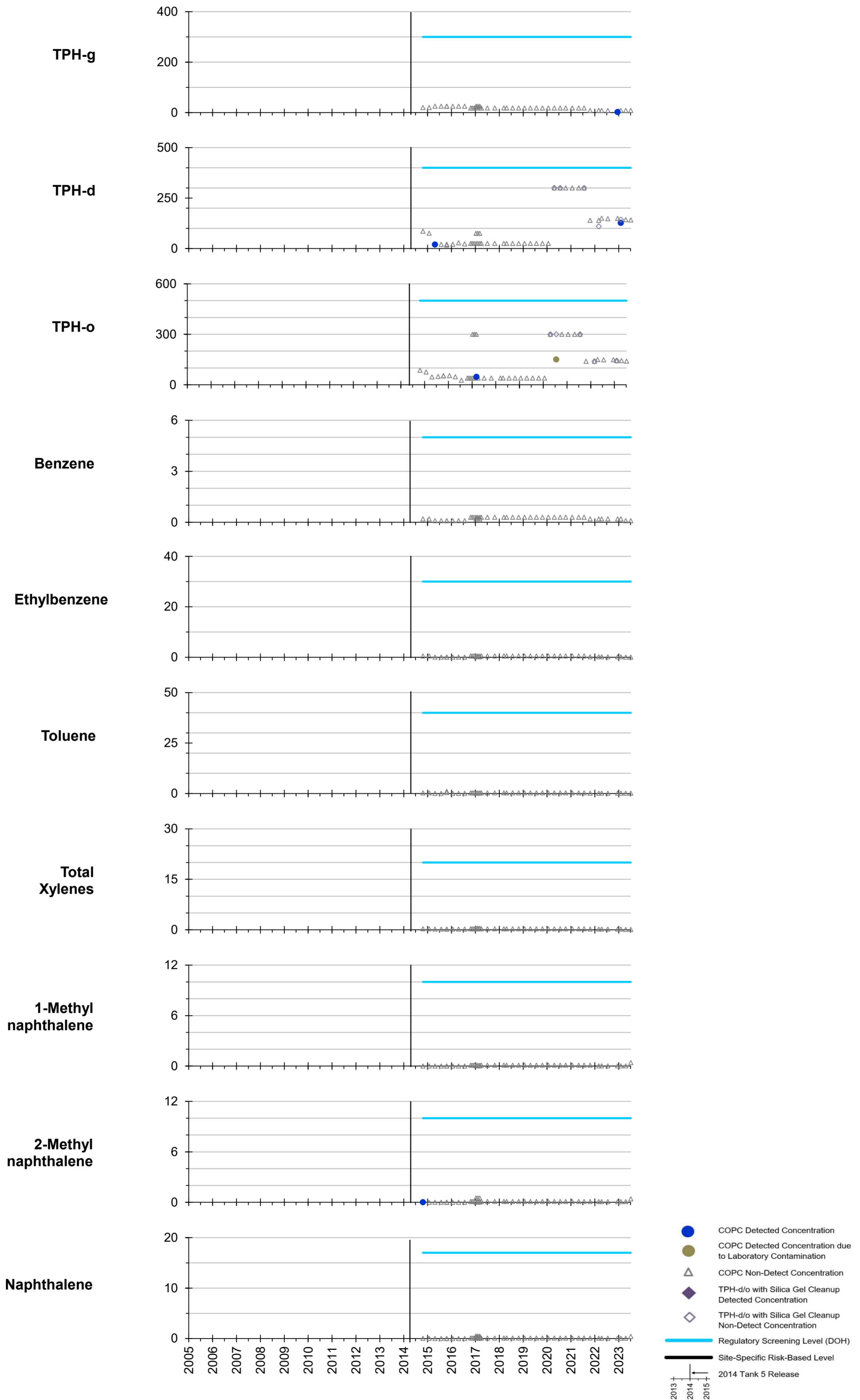


All results in micrograms per liter (µg/L or parts per billion).

EPA Region 9 Laboratory split sampling data from First to Third Quarters 2017 included in the graphs.

Laboratory reporting limits for TPH-d and TPH-o were raised in March 2020 in accordance with the most current DoD QSM (2019), TNI Manual (2016), and 40 CFR Part 136 (Methods Update Rule 2017).

RHMW06

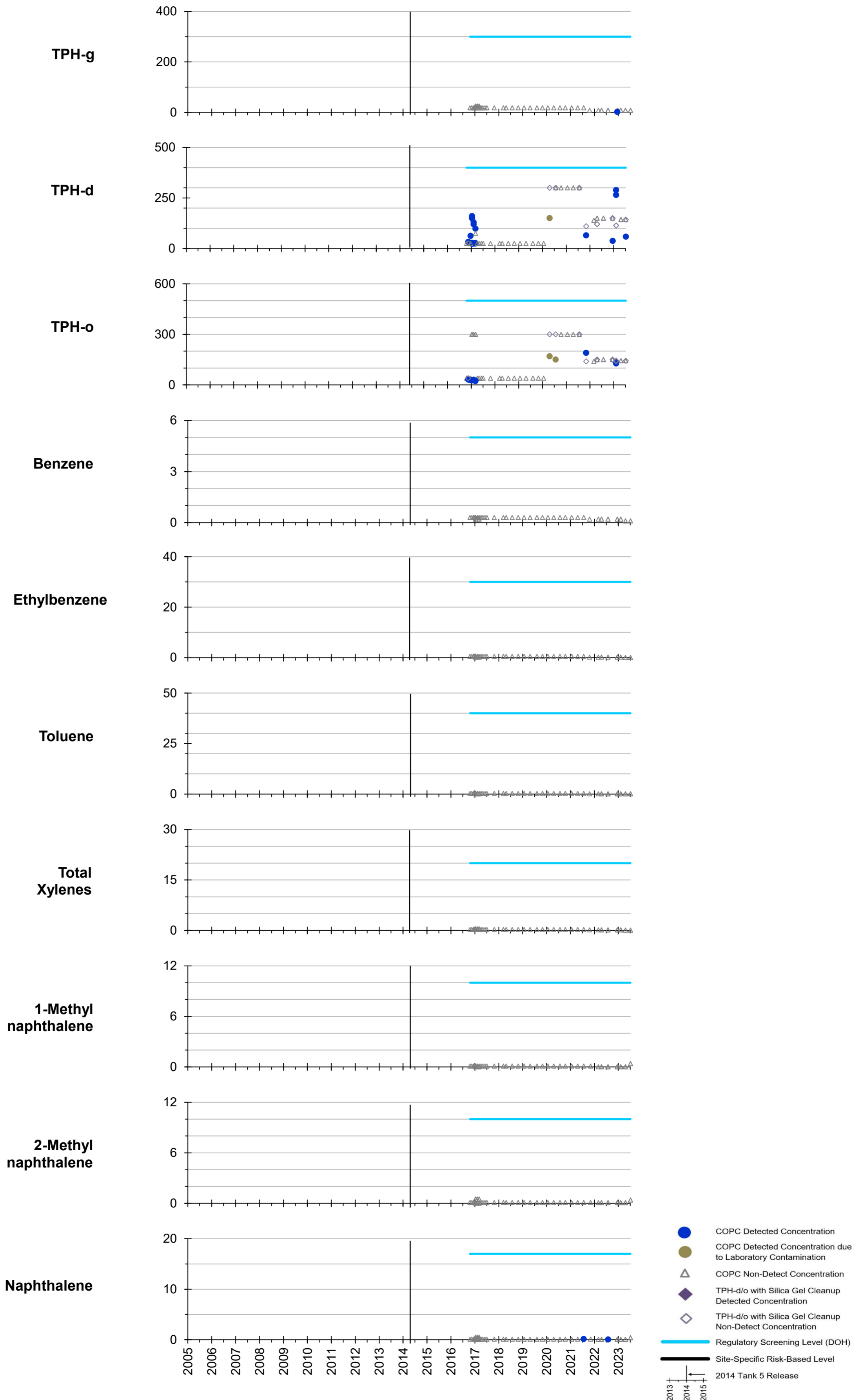


All results in micrograms per liter (µg/L or parts per billion).

EPA Region 9 Laboratory split sampling data from First to Third Quarters 2017 included in the graphs.

Laboratory reporting limits for TPH-d and TPH-o were raised in March 2020 in accordance with the most current DoD QSM (2019), TNI Manual (2016), and 40 CFR Part 136 (Methods Update Rule 2017).

RHMW08

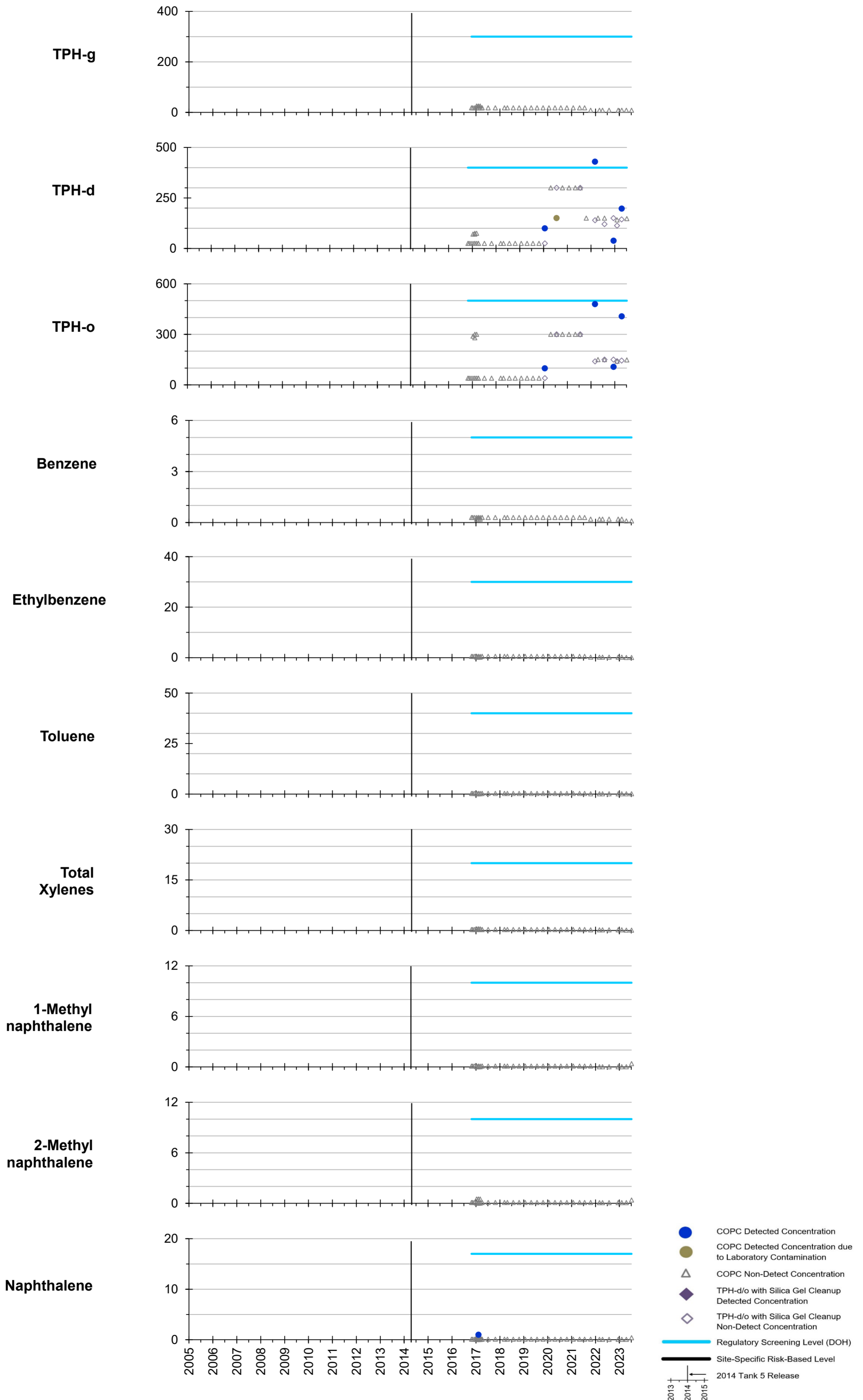


All results in micrograms per liter (µg/L or parts per billion).

EPA Region 9 Laboratory split sampling data from First to Third Quarters 2017 included in the graphs.

Laboratory reporting limits for TPH-d and TPH-o were raised in March 2020 in accordance with the most current DoD QSM (2019), TNI Manual (2016), and 40 CFR Part 136 (Methods Update Rule 2017).

RHMW09

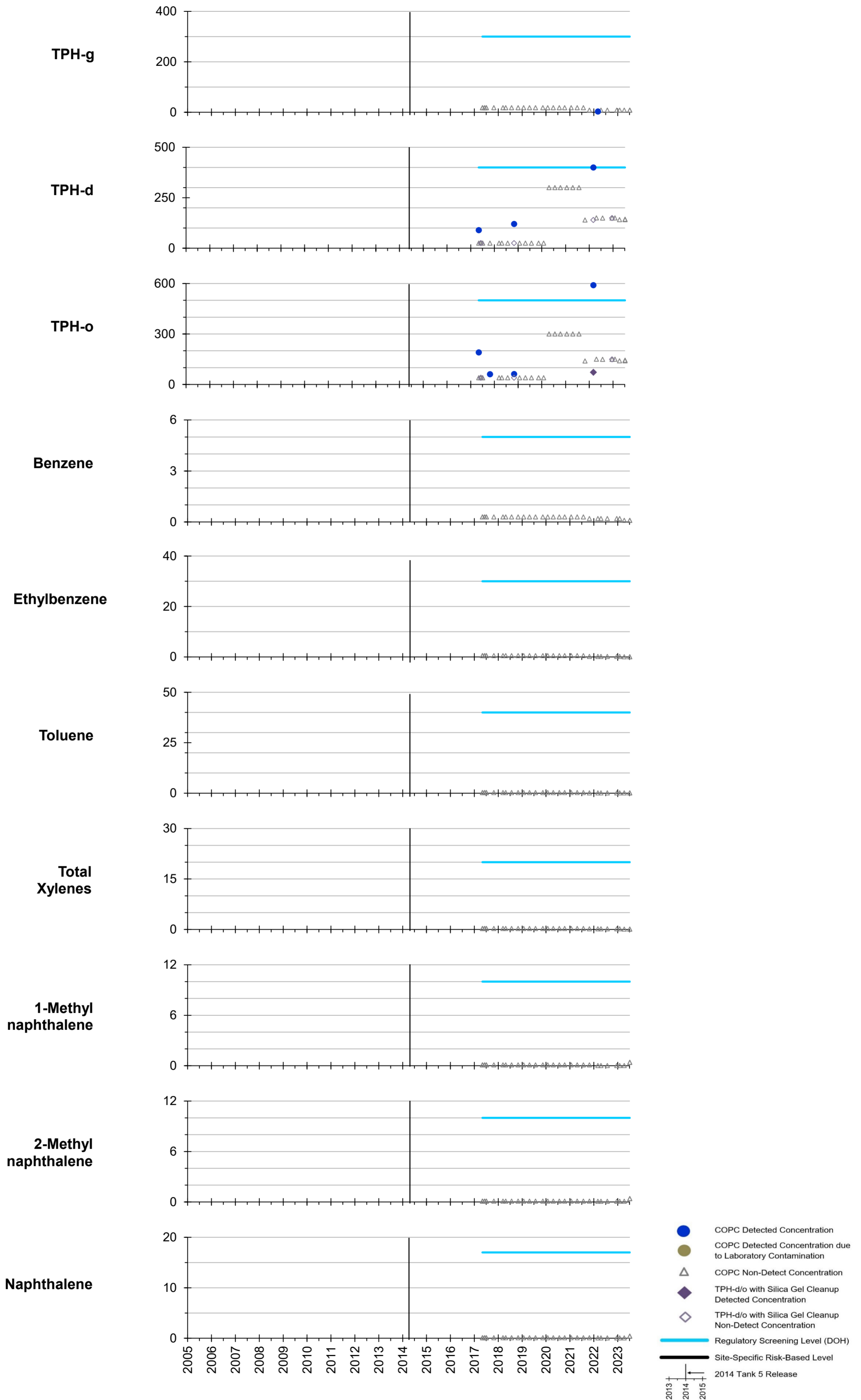


All results in micrograms per liter (µg/L or parts per billion).

EPA Region 9 Laboratory split sampling data from First to Third Quarters 2017 included in the graphs.

Laboratory reporting limits for TPH-d and TPH-o were raised in March 2020 in accordance with the most current DoD QSM (2019), TNI Manual (2016), and 40 CFR Part 136 (Methods Update Rule 2017).

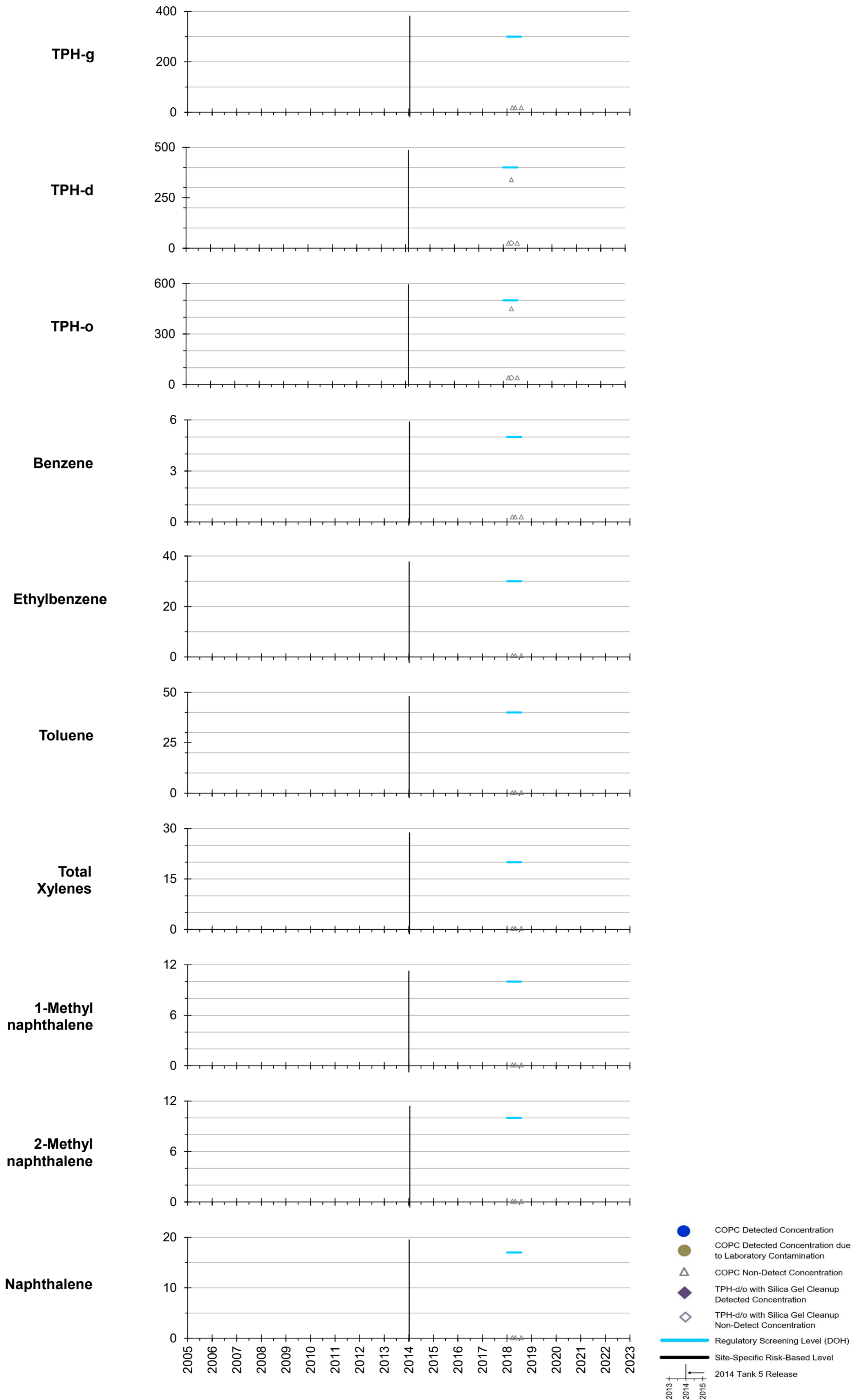
RHMW10



All results in micrograms per liter (µg/L or parts per billion).

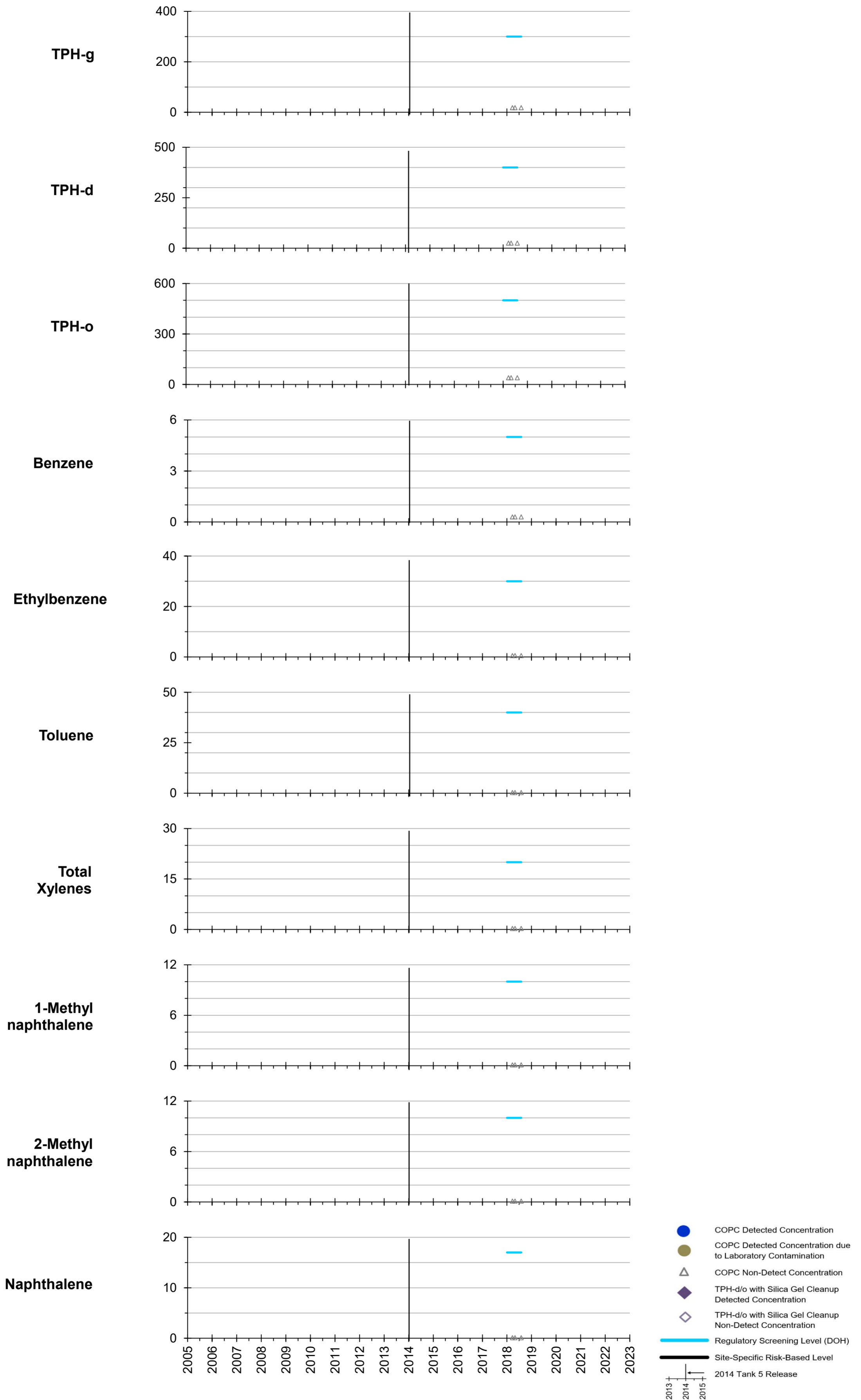
Laboratory reporting limits for TPH-d and TPH-o were raised in March 2020 in accordance with the most current DoD QSM (2019), TNI Manual (2016), and 40 CFR Part 136 (Methods Update Rule 2017).

RHMW11 Zone 1



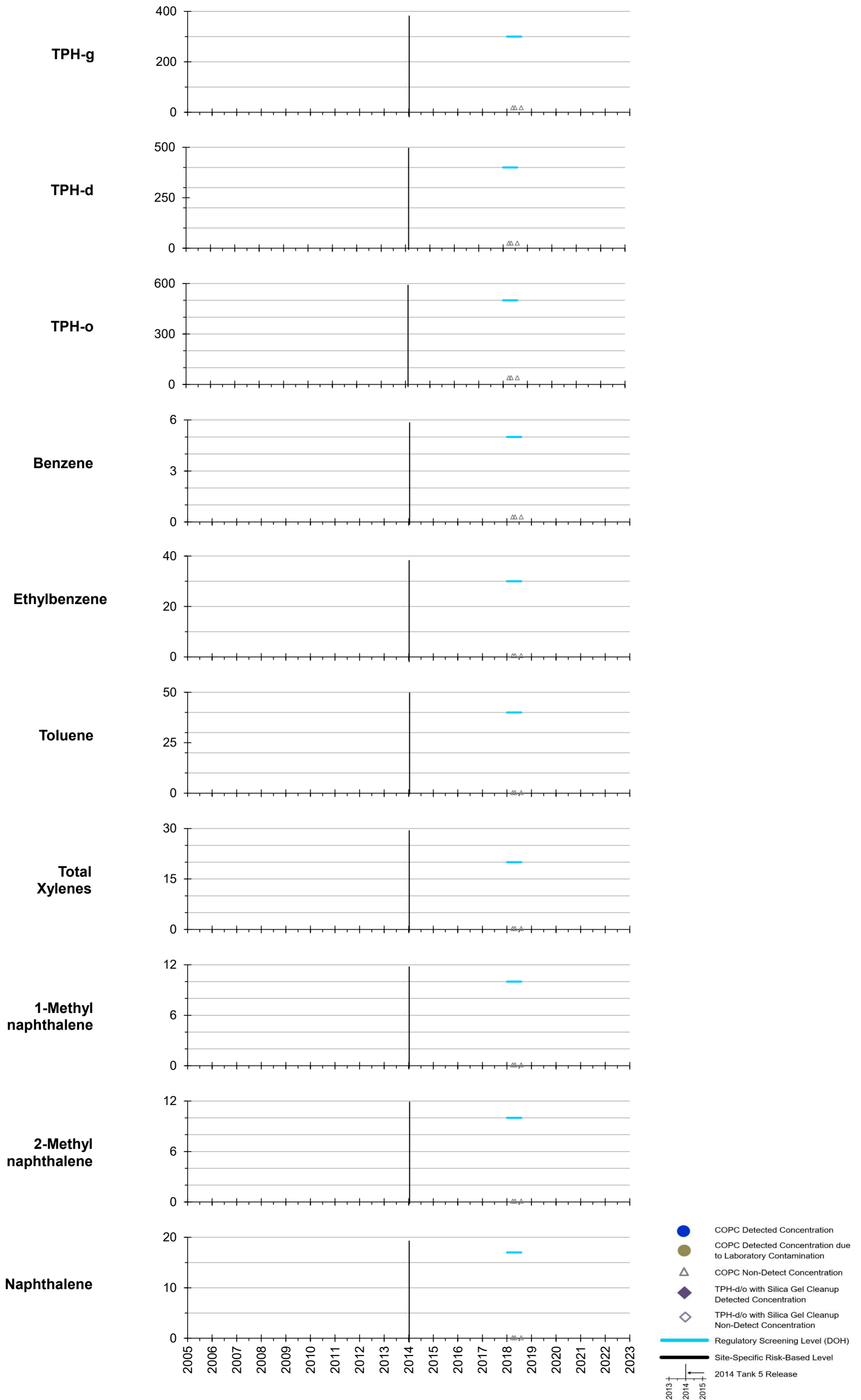
All results in micrograms per liter (µg/L or parts per billion).

RHMW11 Zone 2



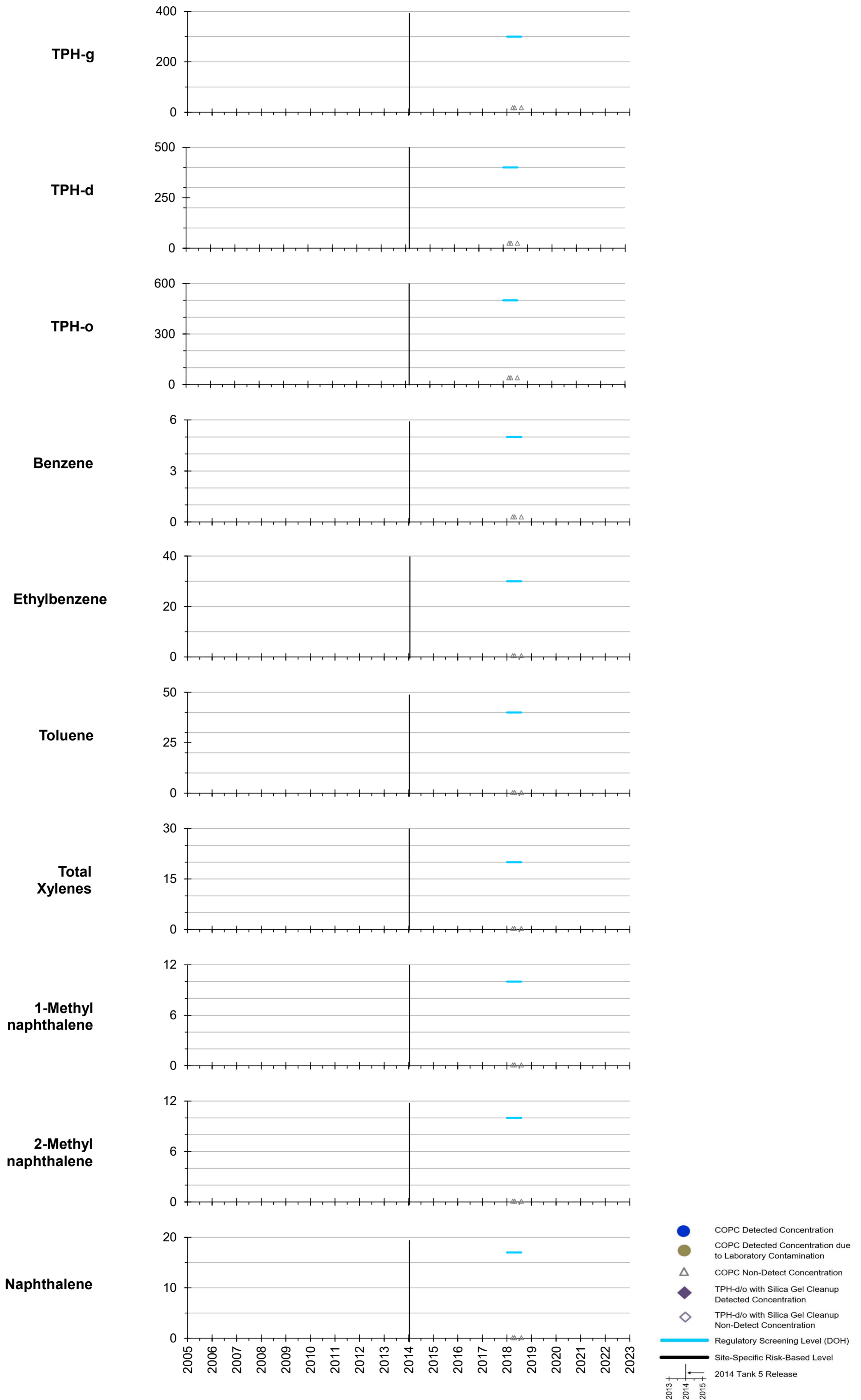
All results in micrograms per liter (µg/L or parts per billion).

RHMW11 Zone 3



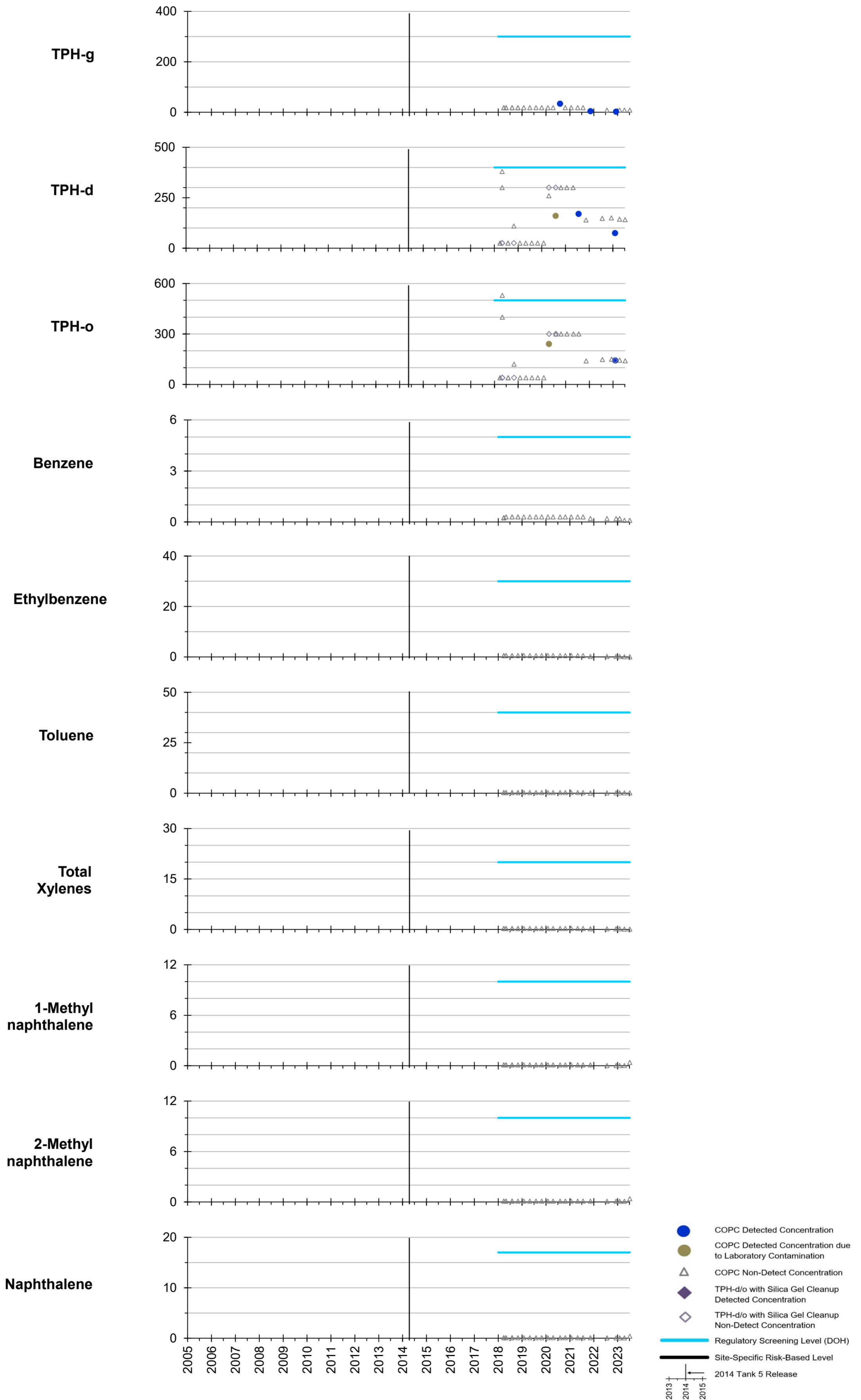
All results in micrograms per liter (µg/L or parts per billion).

RHMW11 Zone 4



All results in micrograms per liter (µg/L or parts per billion).

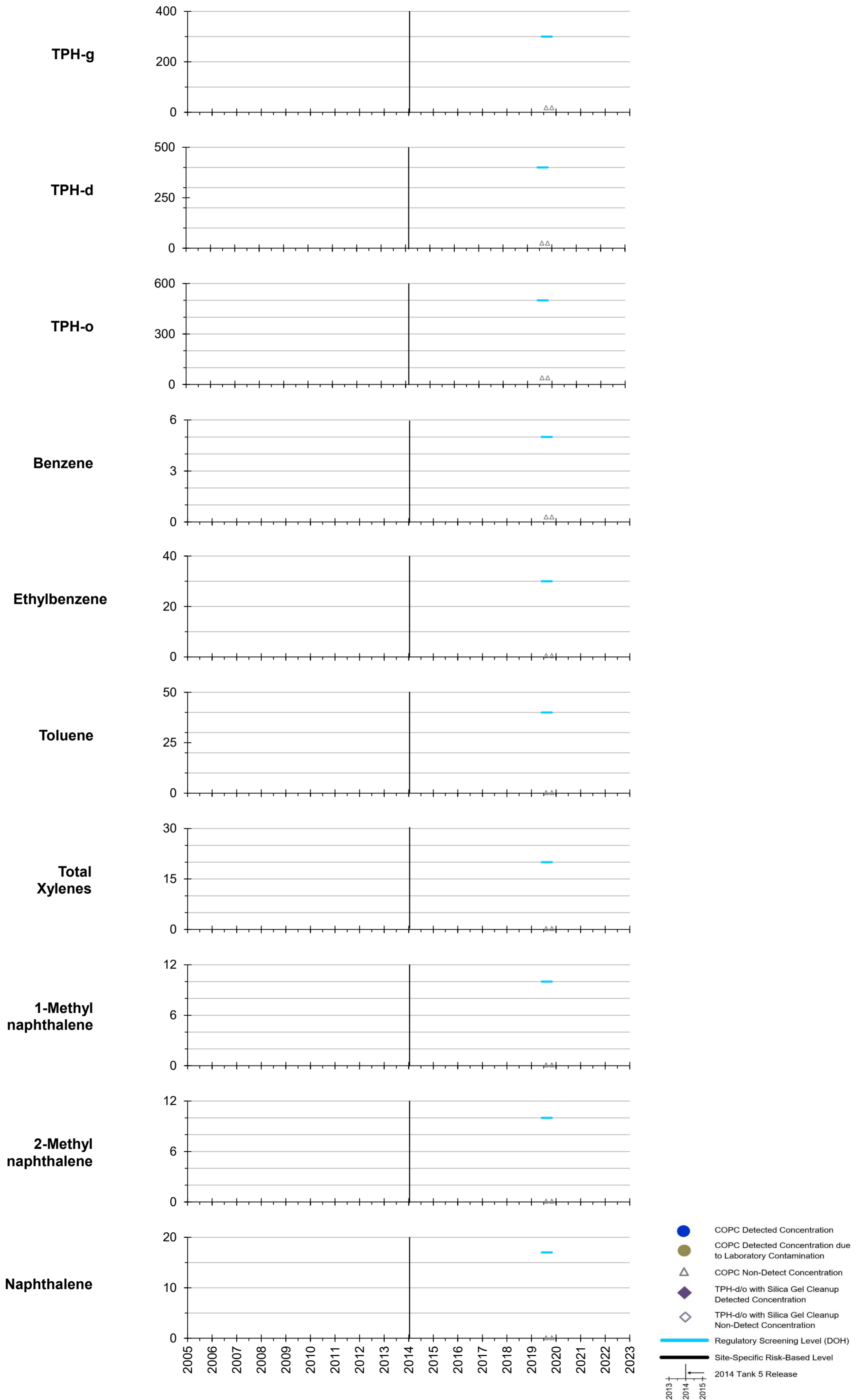
RHMW11 Zone 5



All results in micrograms per liter (µg/L or parts per billion).

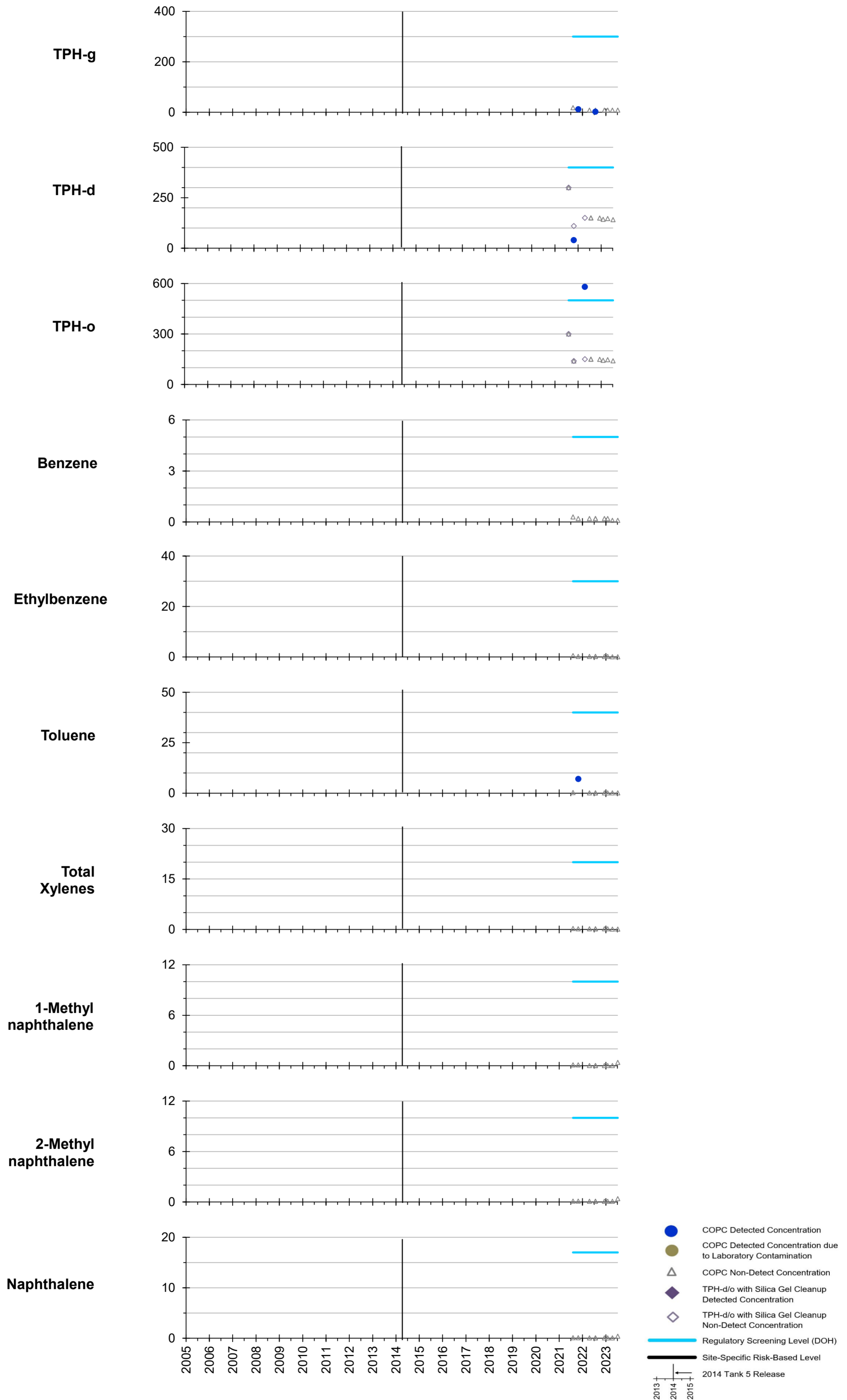
Laboratory reporting limits for TPH-d and TPH-o were raised in March 2020 in accordance with the most current DoD QSM (2019), TNI Manual (2016), and 40 CFR Part 136 (Methods Update Rule 2017).

RHMW11 Zone 7



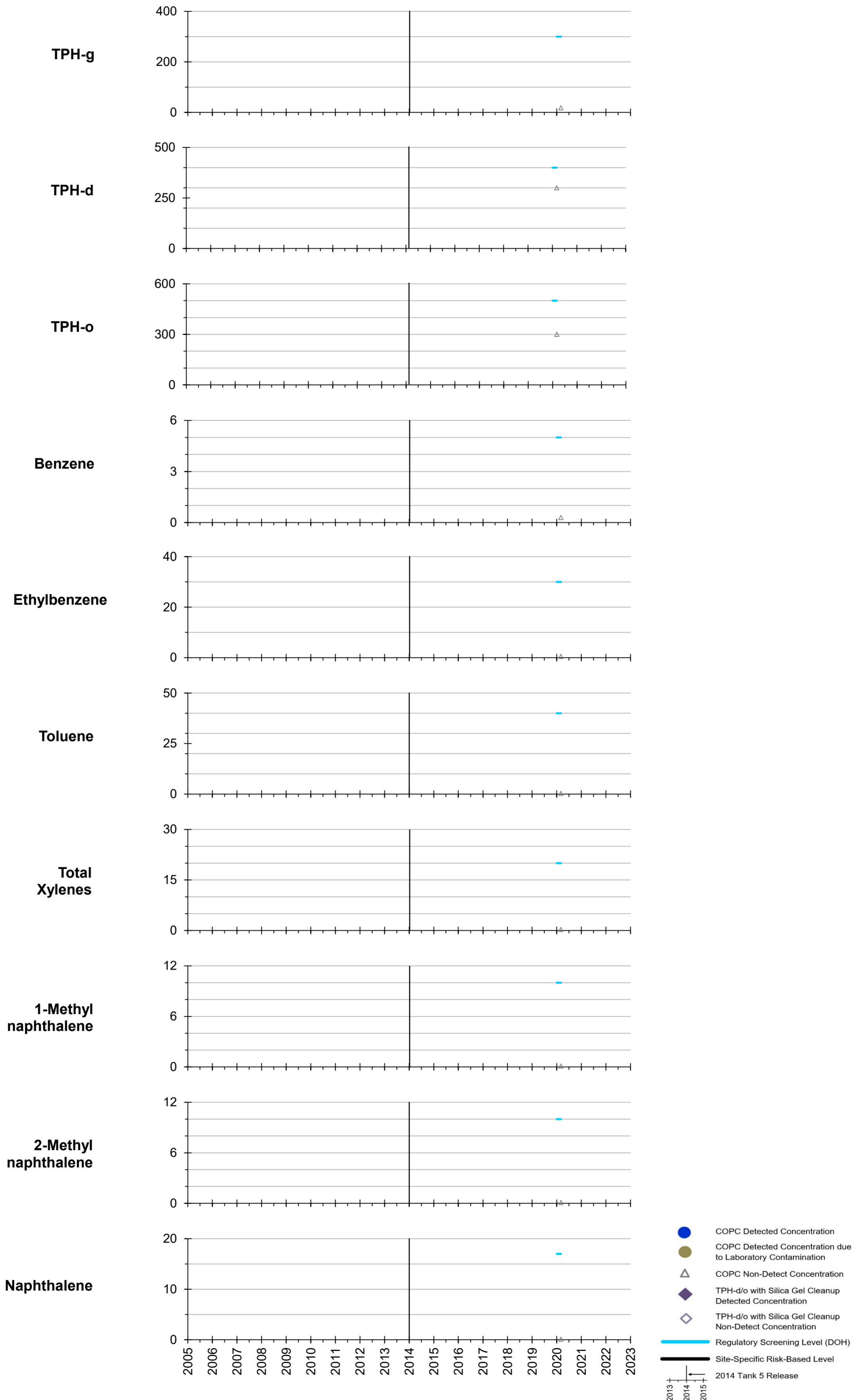
All results in micrograms per liter (µg/L or parts per billion).

RHMW12A



All results in micrograms per liter (µg/L or parts per billion).

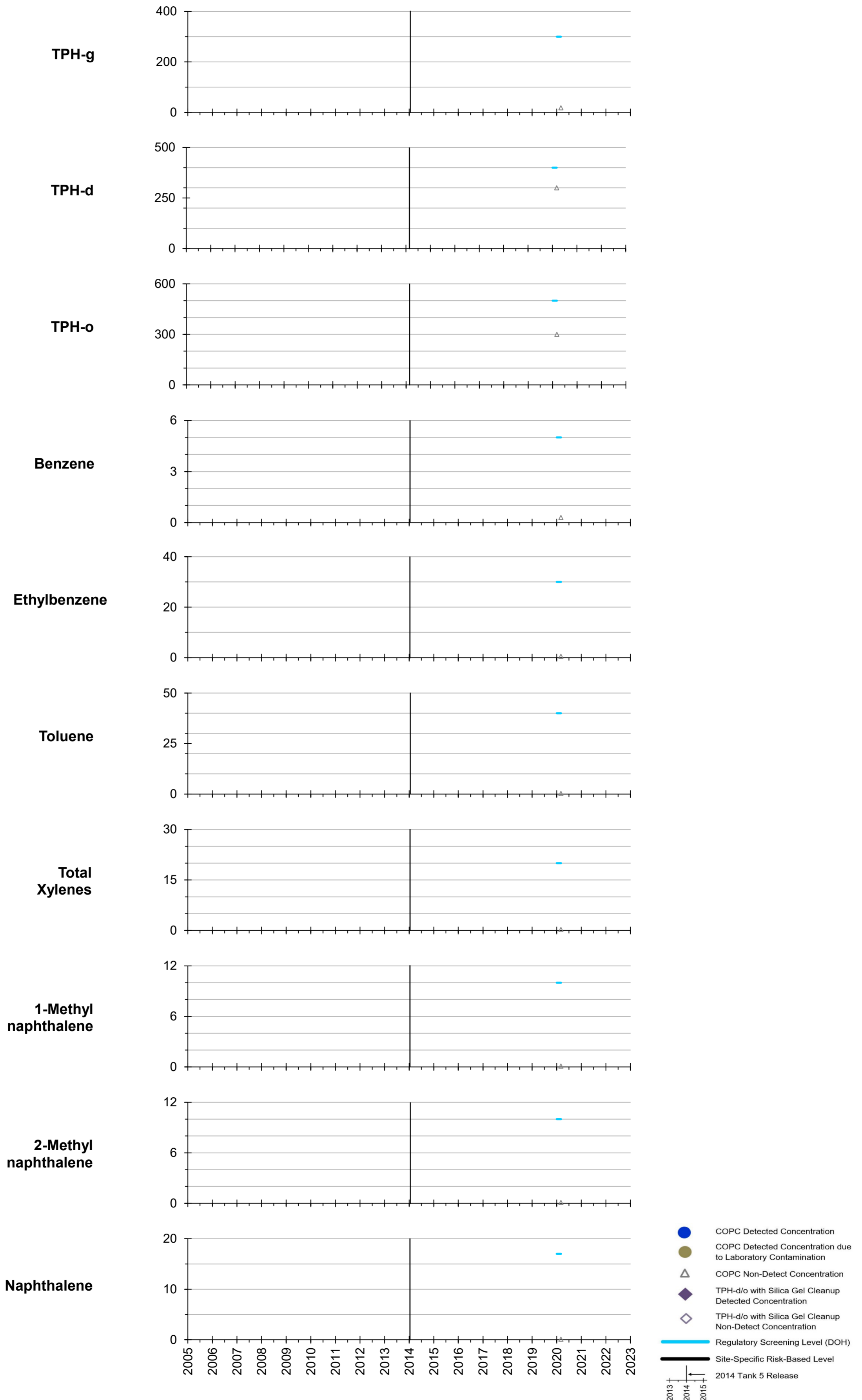
RHMW13 Zone 1



All results in micrograms per liter (µg/L or parts per billion).

Laboratory reporting limits for TPH-d and TPH-o were raised in March 2020 in accordance with the most current DoD QSM (2019), TNI Manual (2016), and 40 CFR Part 136 (Methods Update Rule 2017).

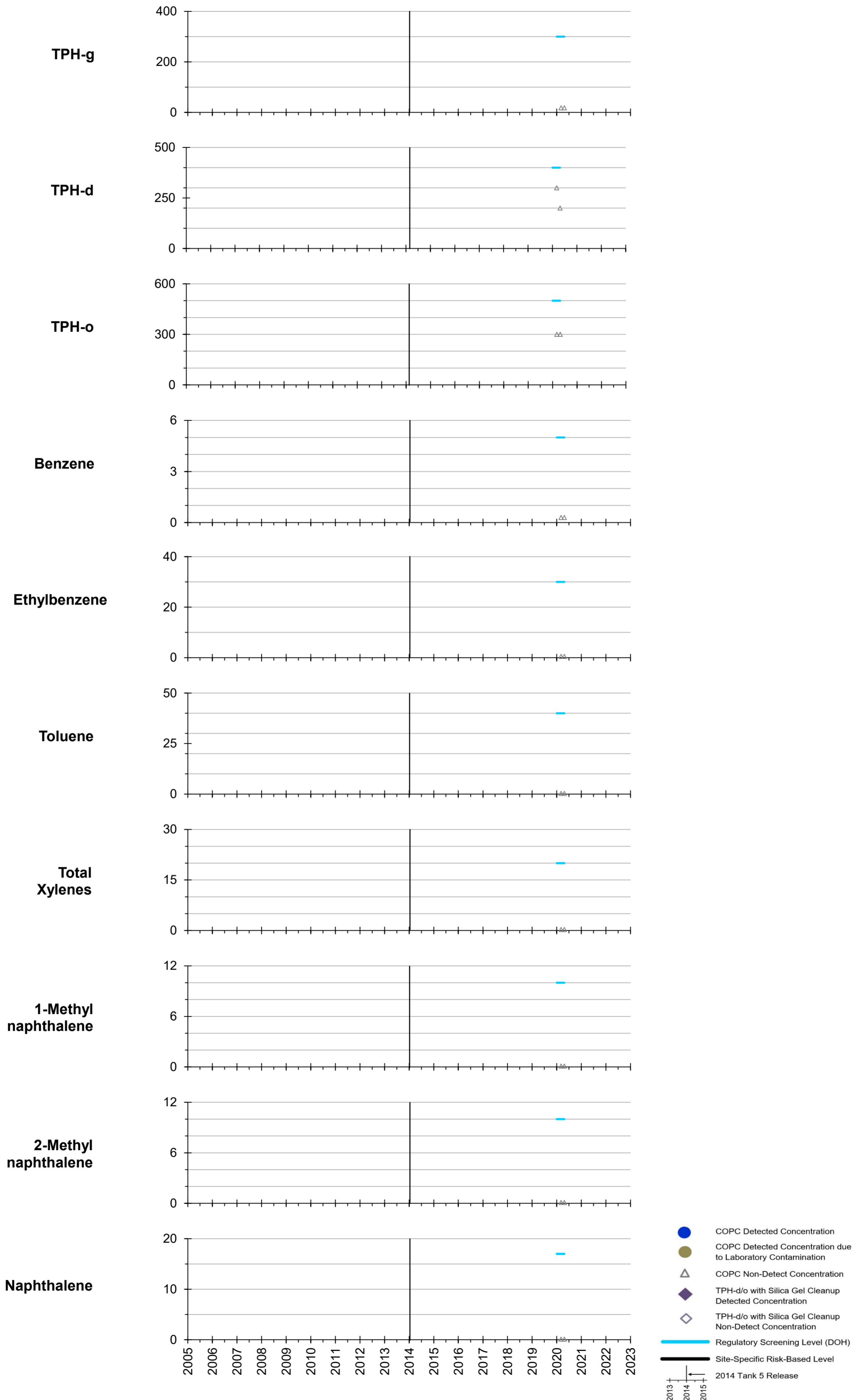
RHMW13 Zone 2



All results in micrograms per liter (µg/L or parts per billion).

Laboratory reporting limits for TPH-d and TPH-o were raised in March 2020 in accordance with the most current DoD QSM (2019), TNI Manual (2016), and 40 CFR Part 136 (Methods Update Rule 2017).

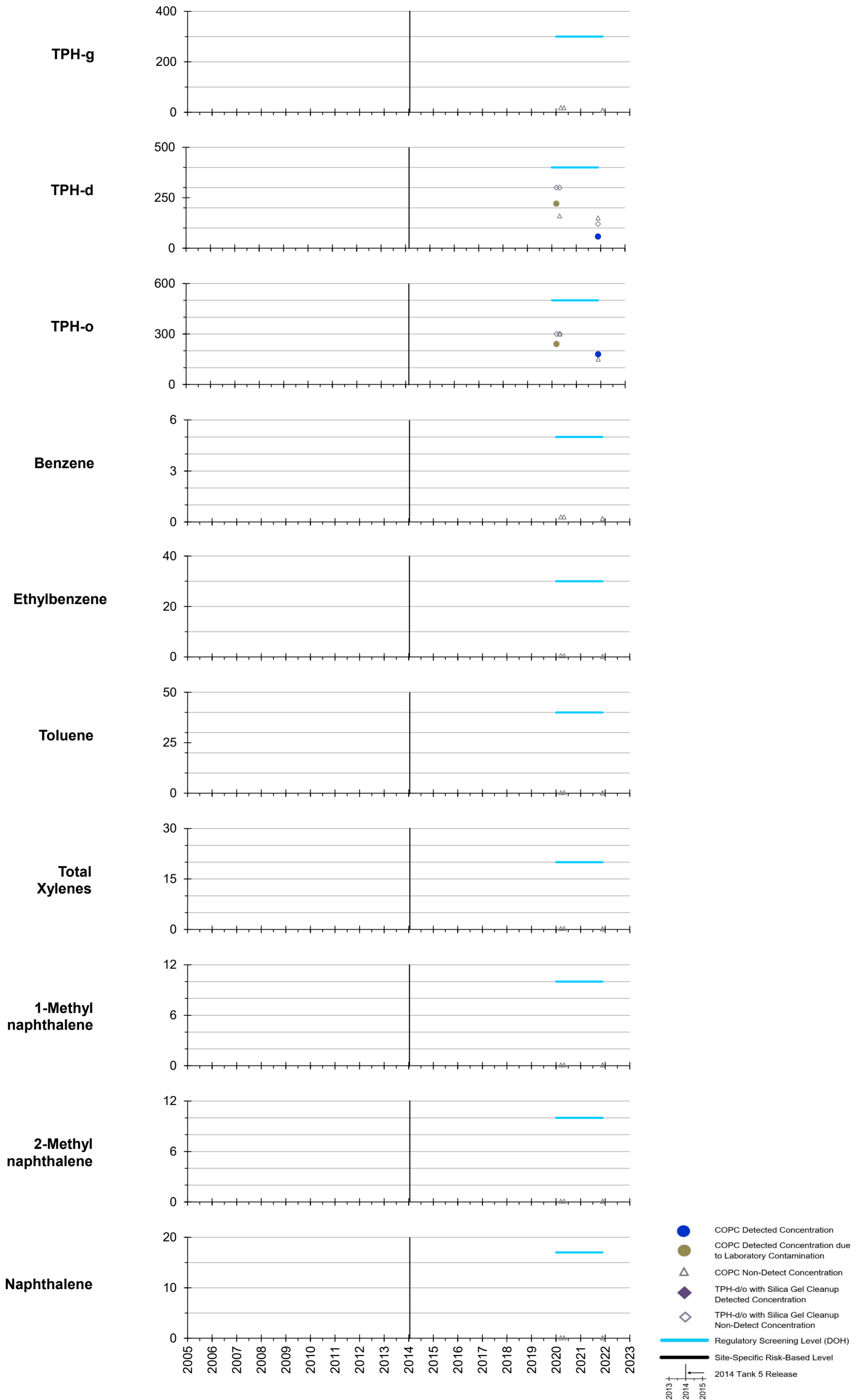
RHMW13 Zone 3



All results in micrograms per liter (µg/L or parts per billion).

Laboratory reporting limits for TPH-d and TPH-o were raised in March 2020 in accordance with the most current DoD QSM (2019), TNI Manual (2016), and 40 CFR Part 136 (Methods Update Rule 2017).

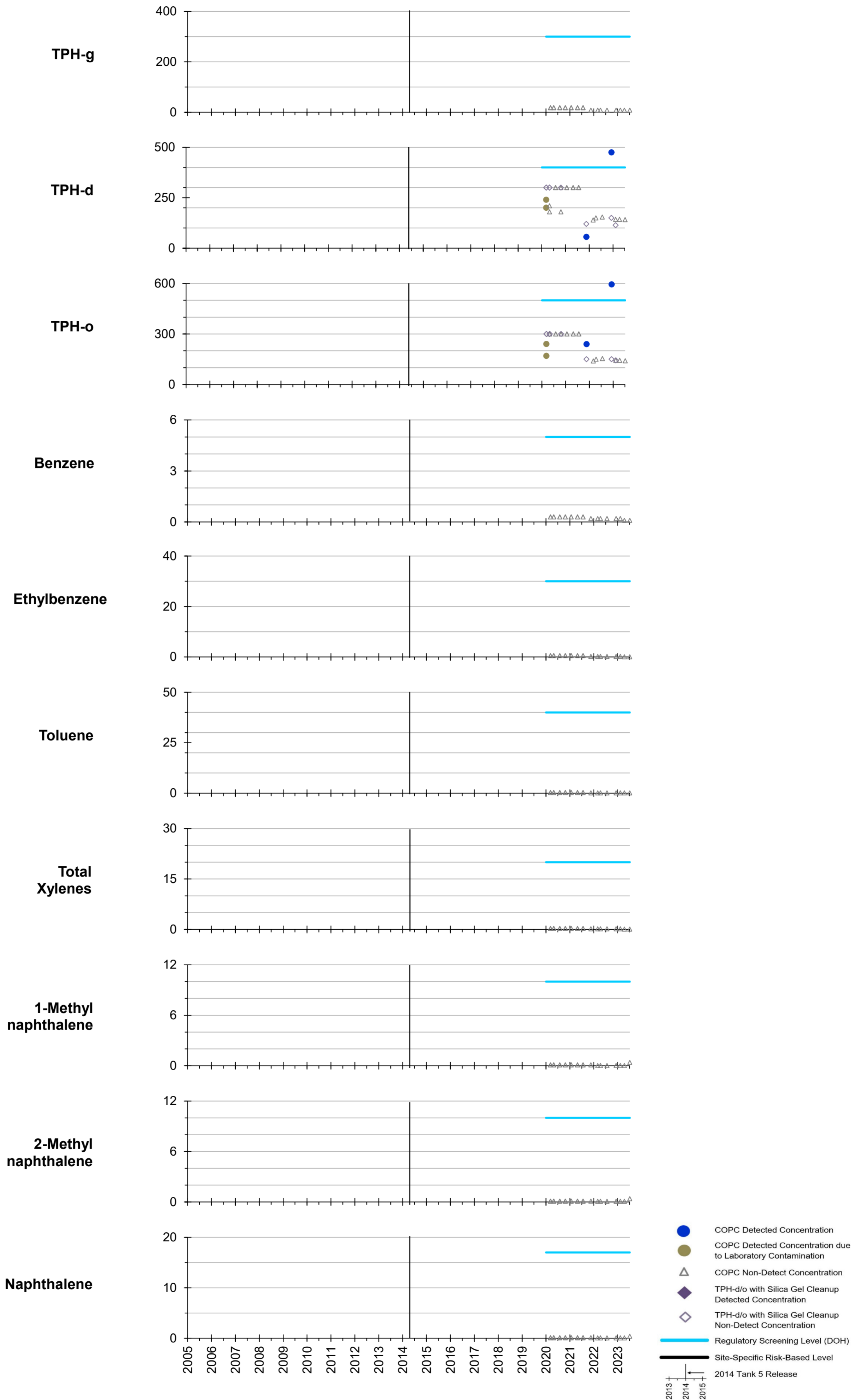
RHMW13 Zone 4



All results in micrograms per liter (µg/L or parts per billion).

Laboratory reporting limits for TPH-d and TPH-o were raised in March 2020 in accordance with the most current DoD QSM (2019), TNI Manual (2016), and 40 CFR Part 136 (Methods Update Rule 2017).

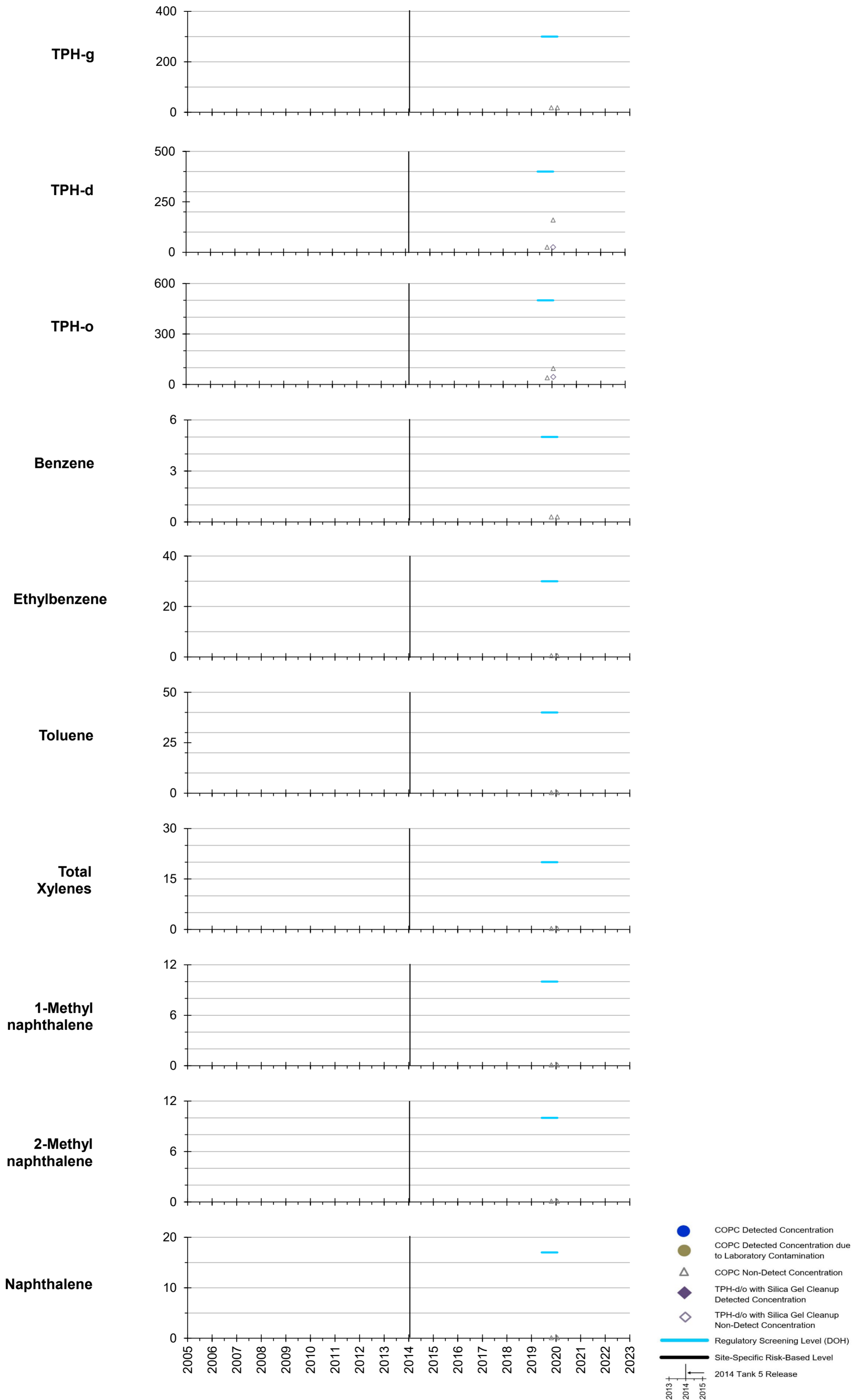
RHMW13 Zone 5



All results in micrograms per liter (µg/L or parts per billion).

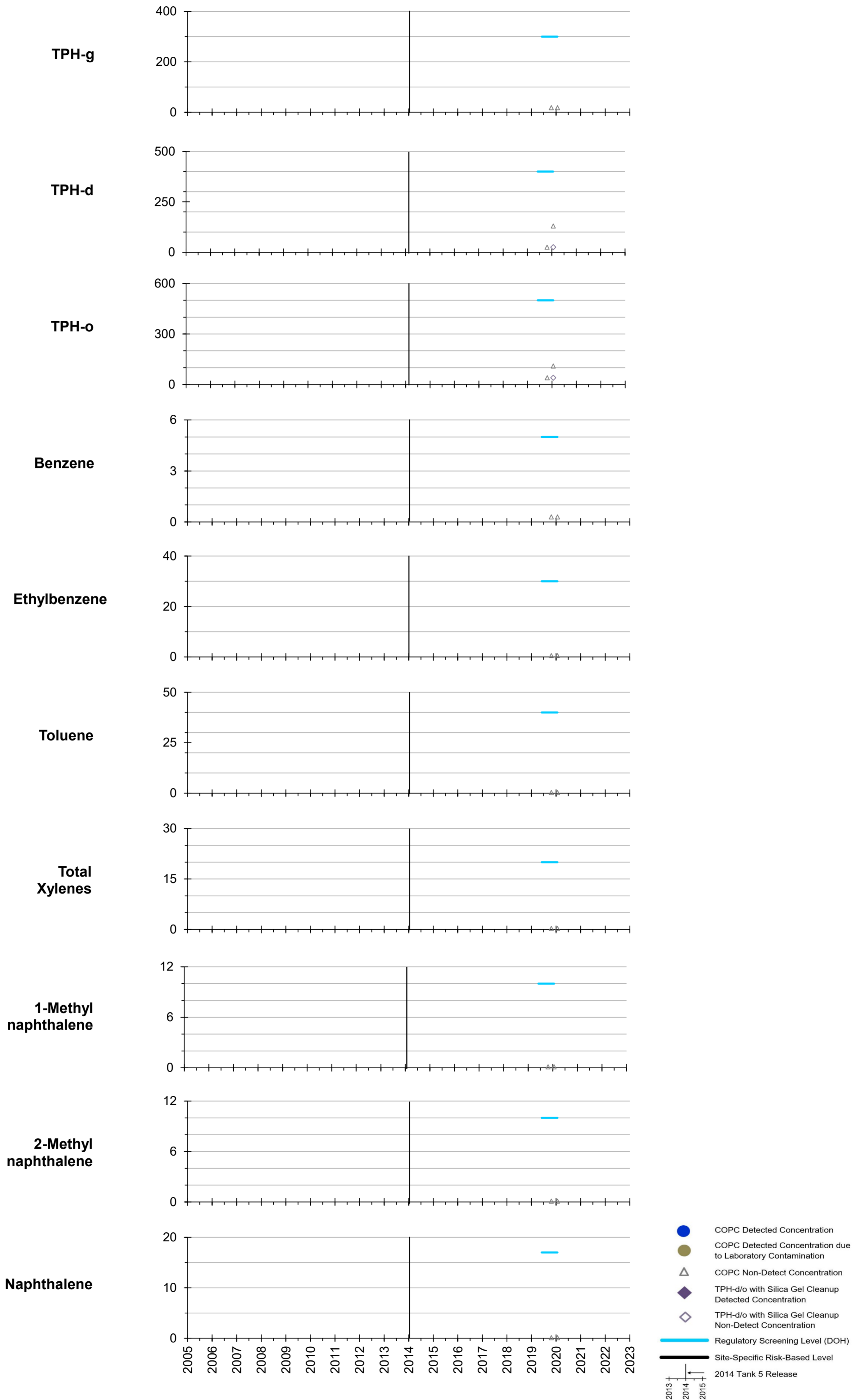
Laboratory reporting limits for TPH-d and TPH-o were raised in March 2020 in accordance with the most current DoD QSM (2019), TNI Manual (2016), and 40 CFR Part 136 (Methods Update Rule 2017).

RHMW14 Zone 1



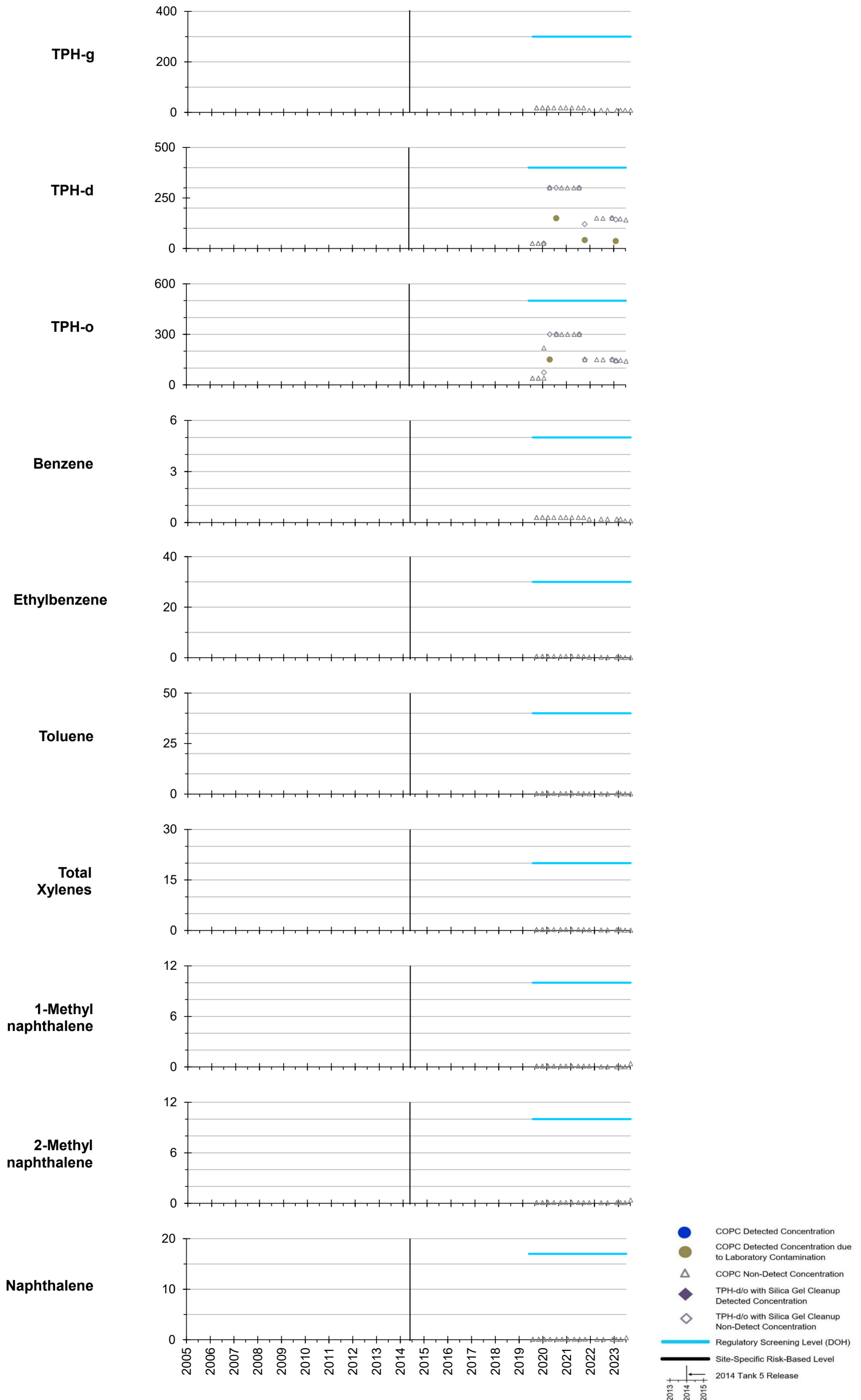
All results in micrograms per liter (µg/L or parts per billion).

RHMW14 Zone 2



All results in micrograms per liter (µg/L or parts per billion).

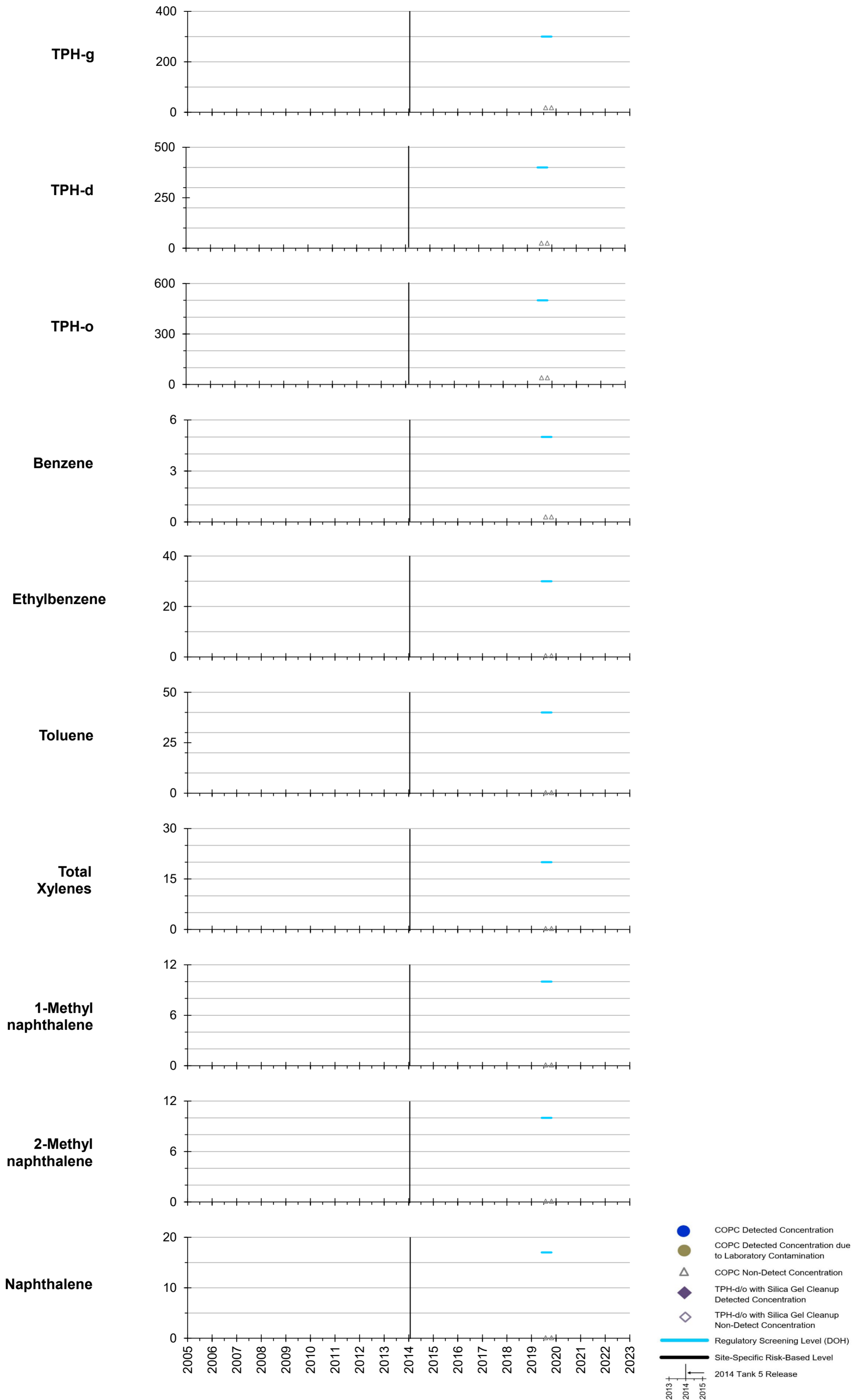
RHMW14 Zone 3



All results in micrograms per liter (µg/L or parts per billion).

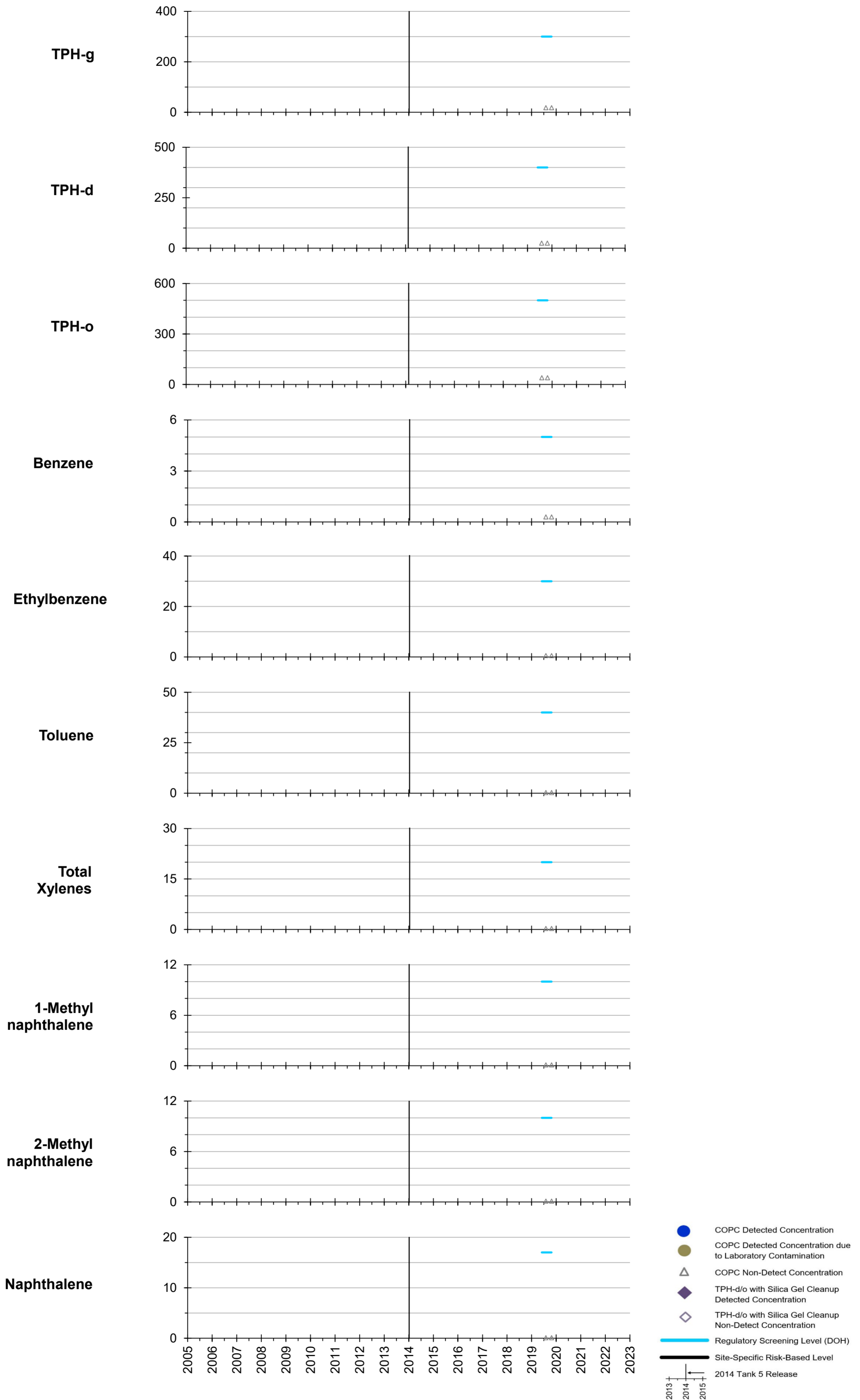
Laboratory reporting limits for TPH-d and TPH-o were raised in March 2020 in accordance with the most current DoD QSM (2019), TNI Manual (2016), and 40 CFR Part 136 (Methods Update Rule 2017).

RHMW14 Zone 4



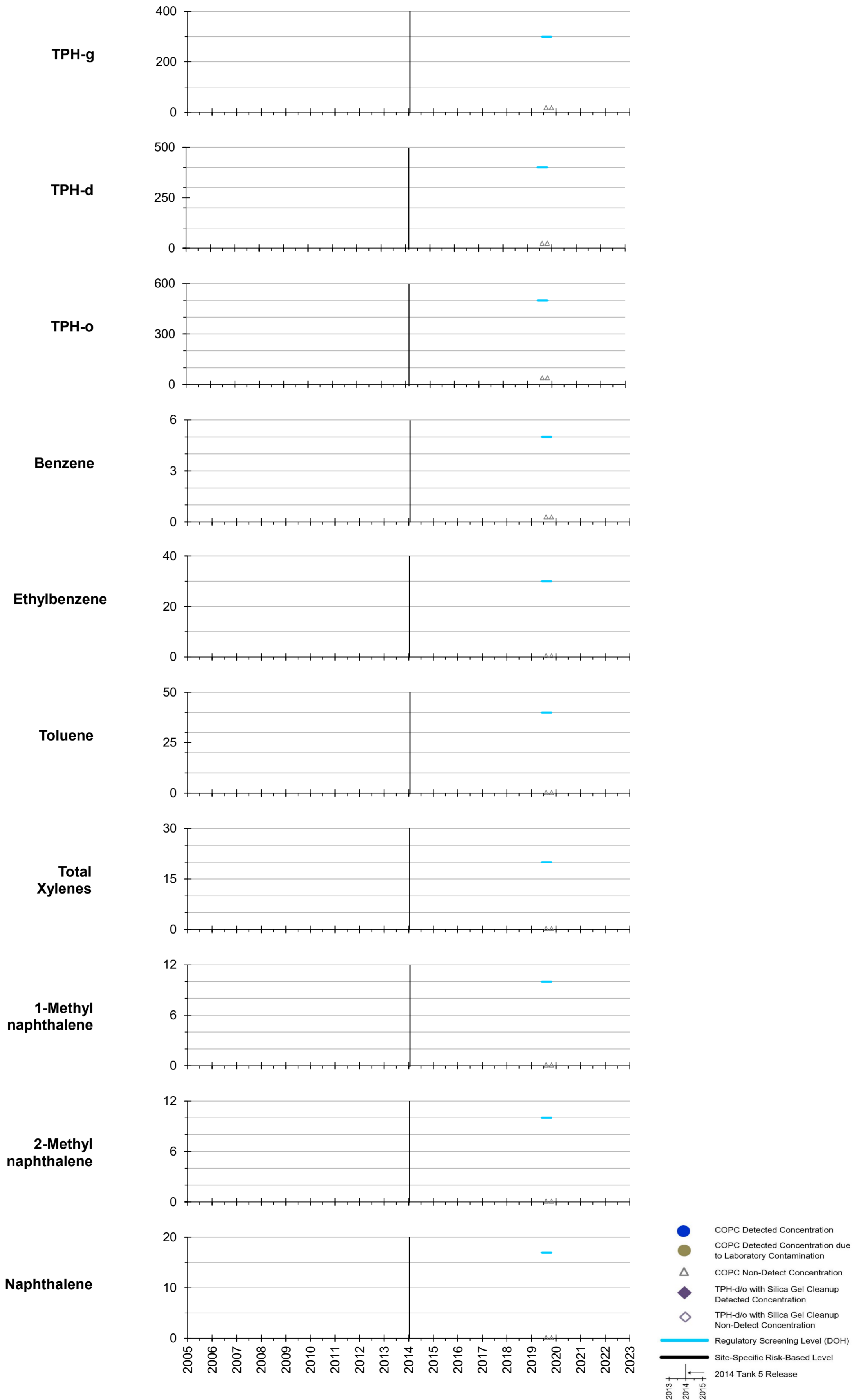
All results in micrograms per liter (µg/L or parts per billion).

RHMW14 Zone 5



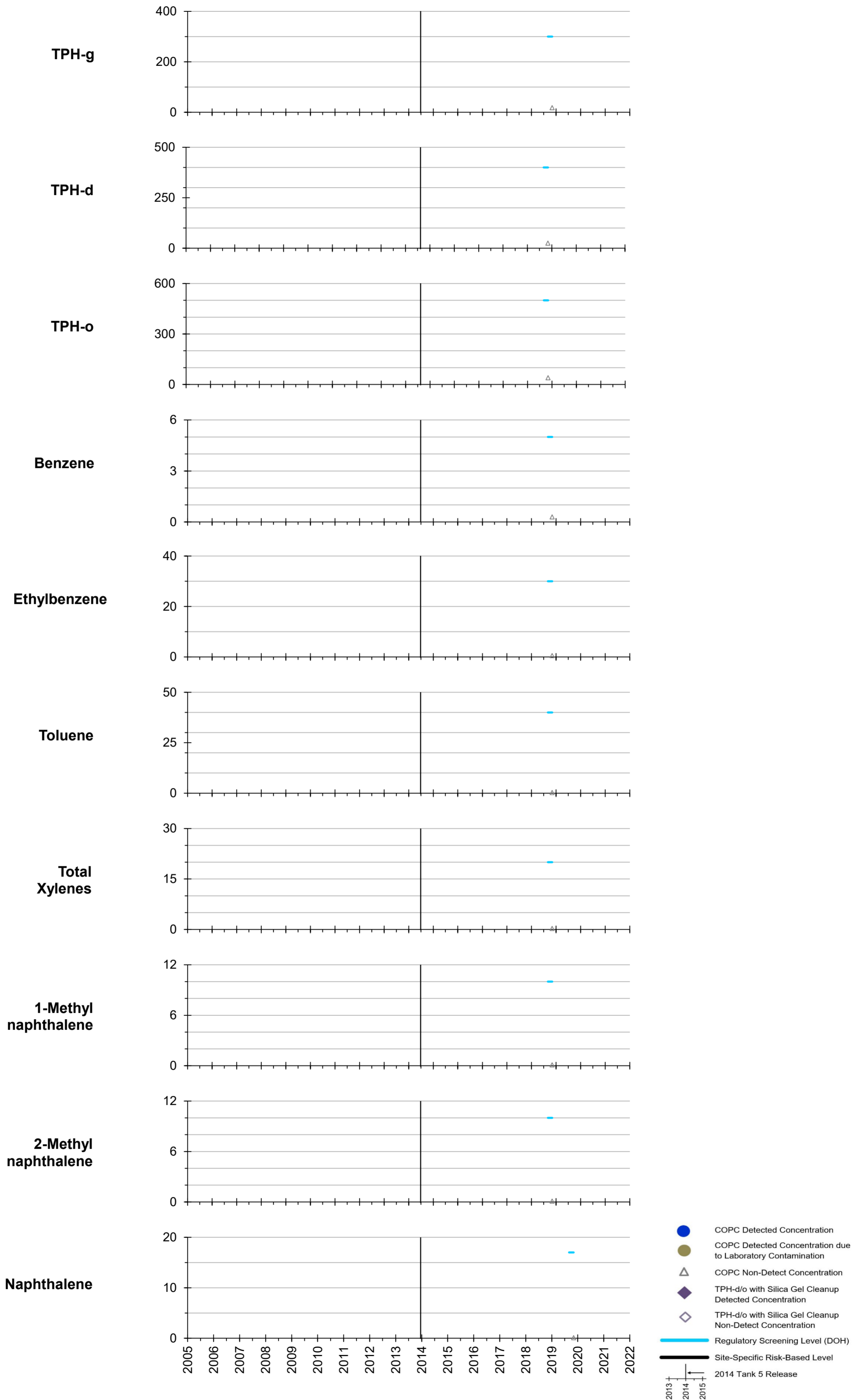
All results in micrograms per liter (µg/L or parts per billion).

RHMW14 Zone 7



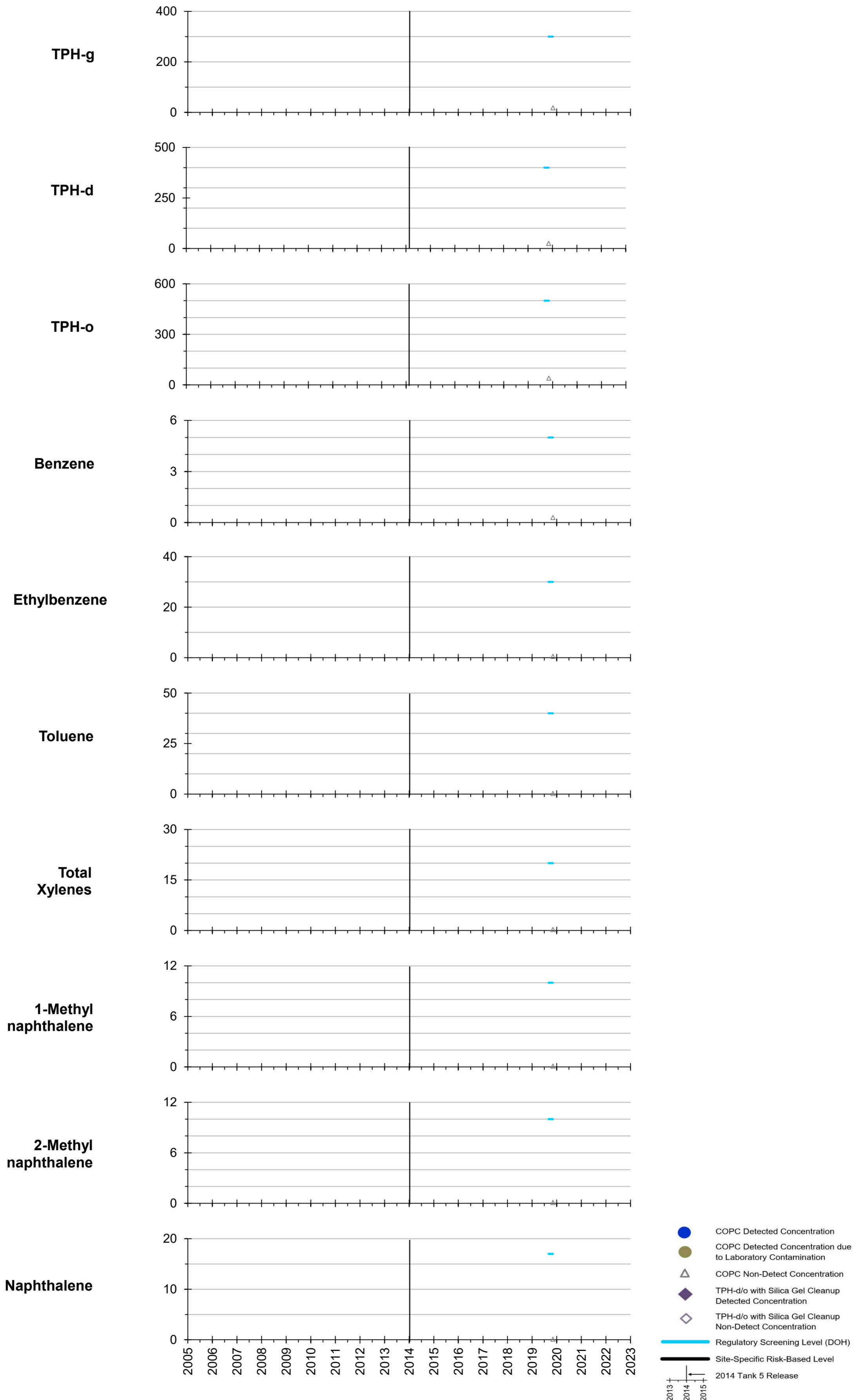
All results in micrograms per liter (µg/L or parts per billion).

RHMW15 Zone 1



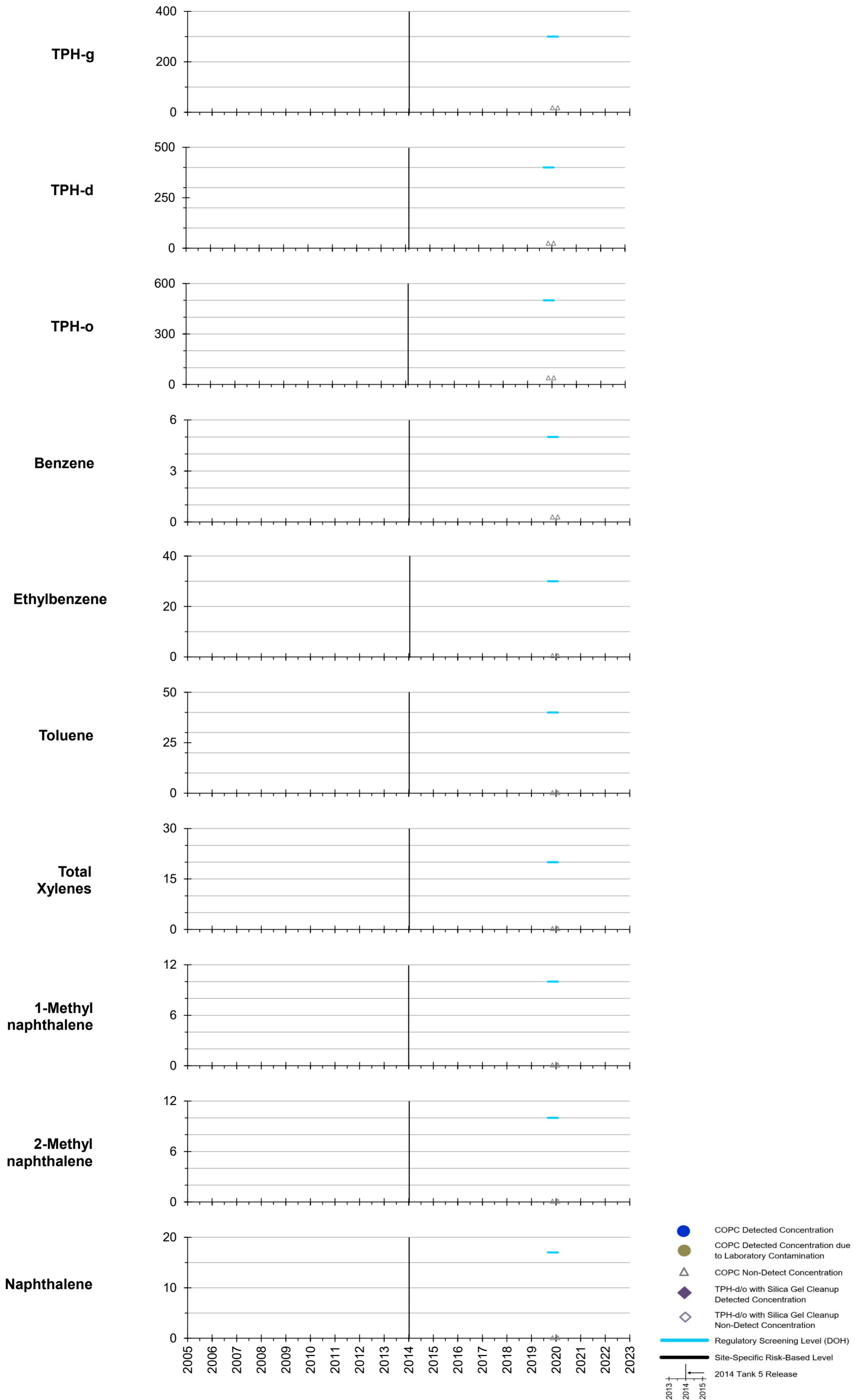
All results in micrograms per liter (µg/L or parts per billion).

RHMW15 Zone 2



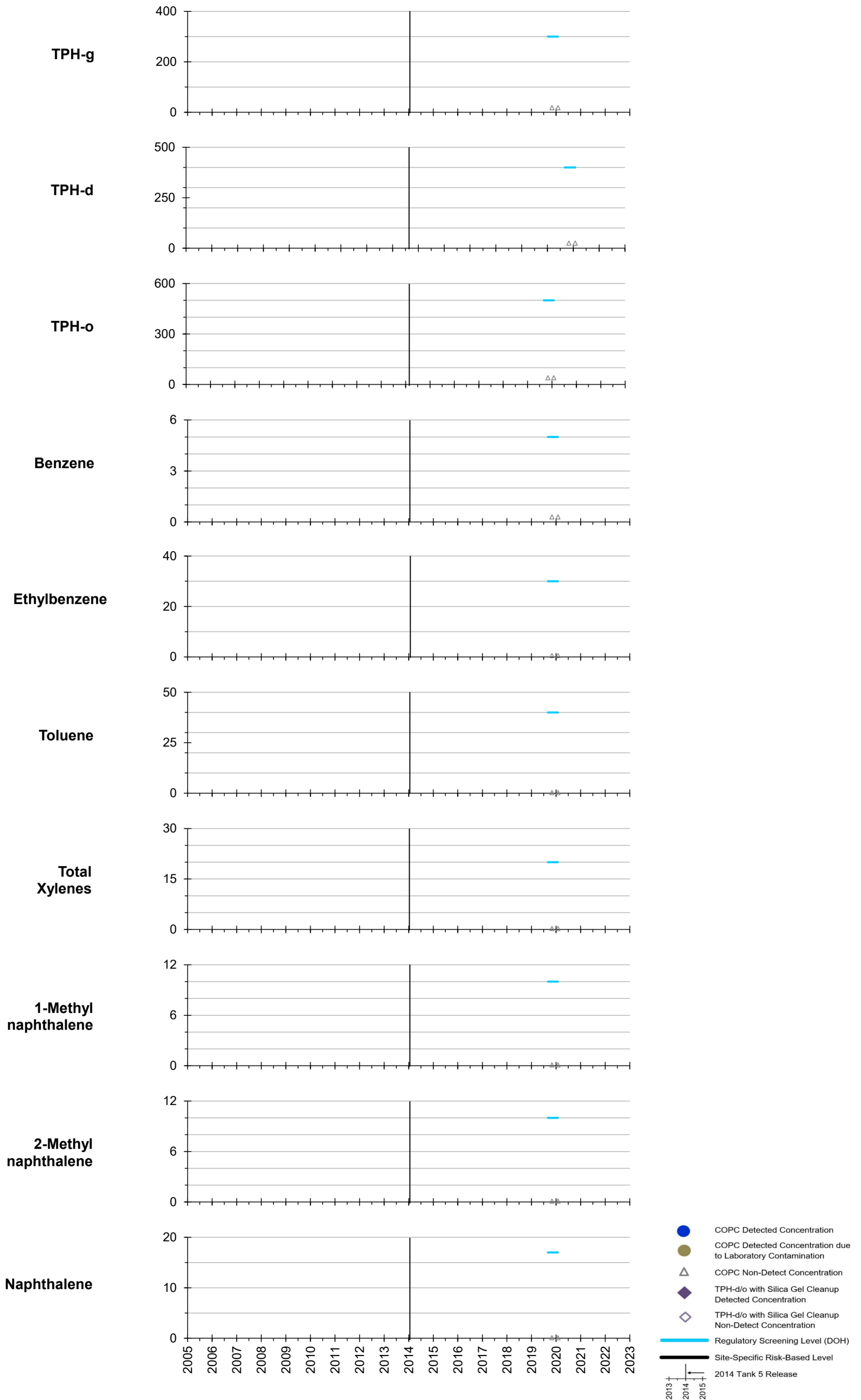
All results in micrograms per liter (µg/L or parts per billion).

RHMW15 Zone 3



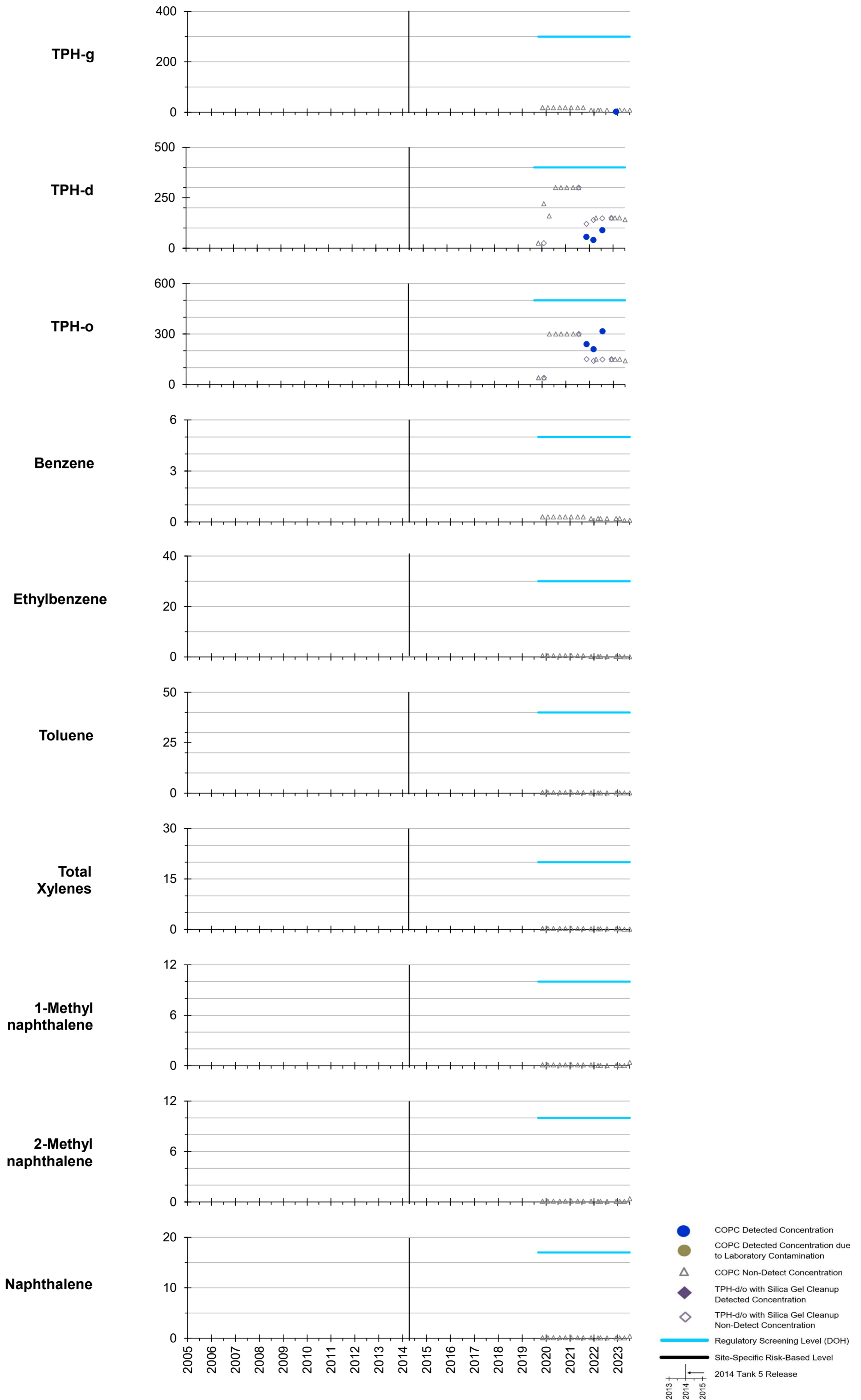
All results in micrograms per liter (µg/L or parts per billion).

RHMW15 Zone 4



All results in micrograms per liter (µg/L or parts per billion).

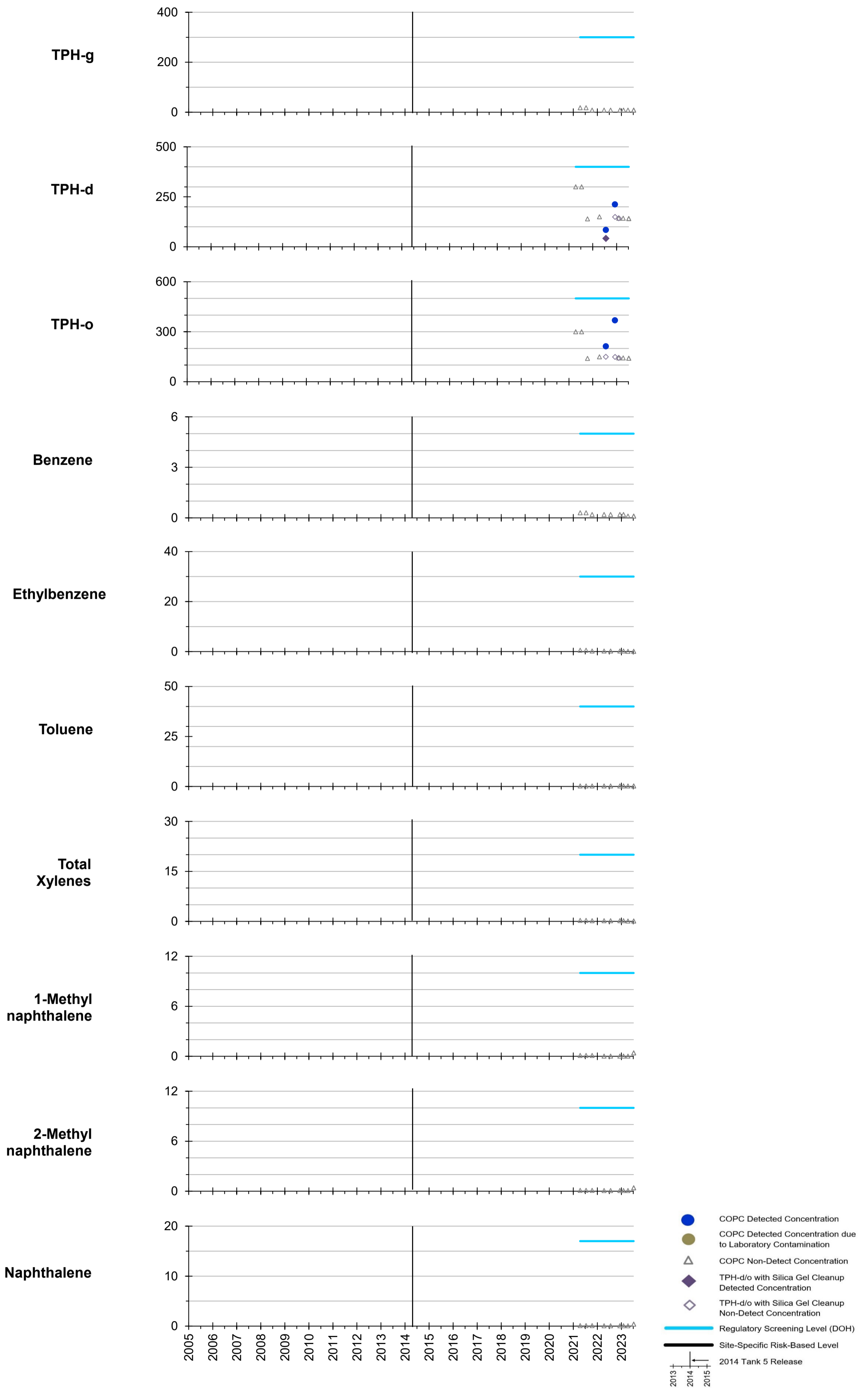
RHMW15 Zone 5



All results in micrograms per liter (µg/L or parts per billion).

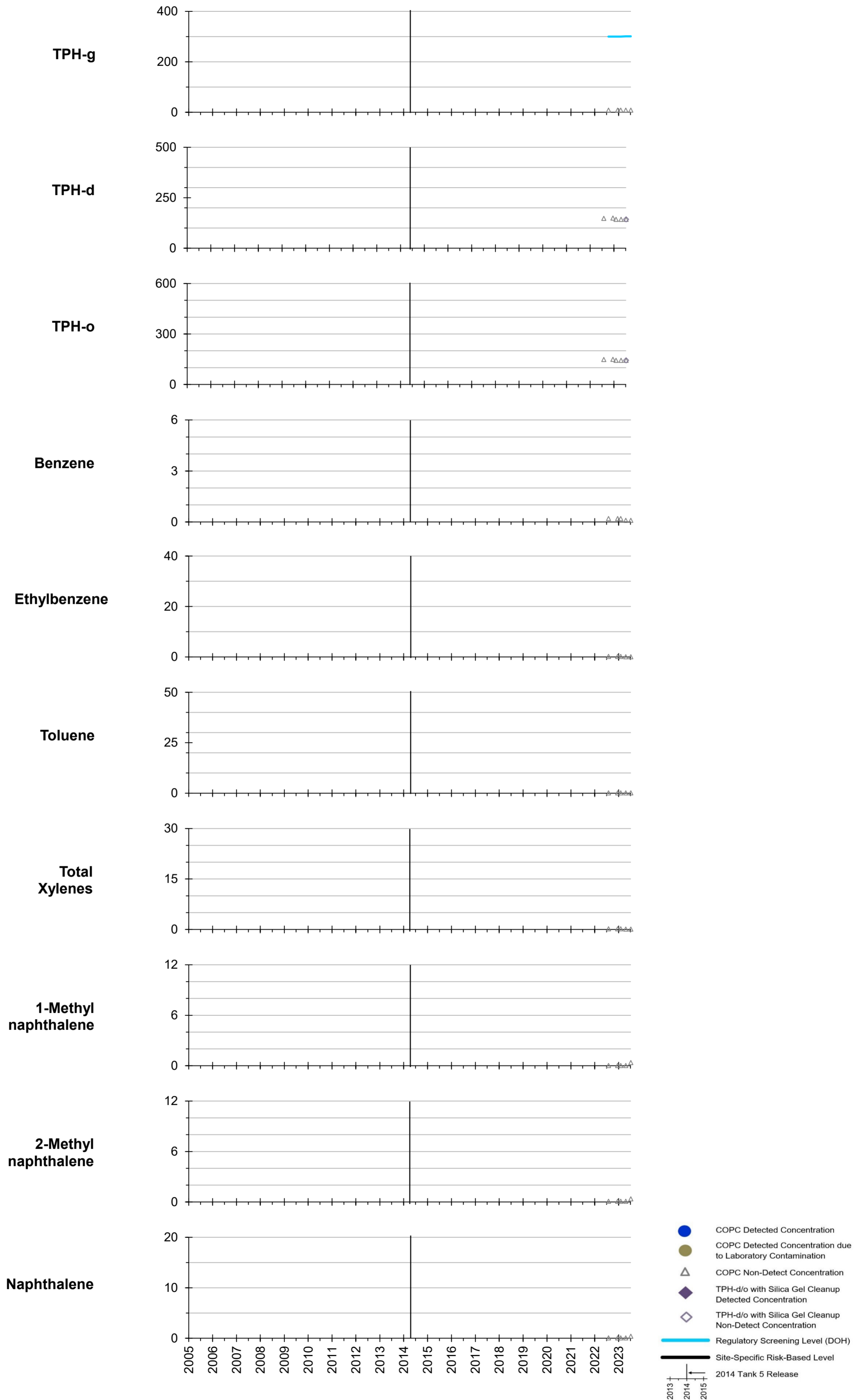
Laboratory reporting limits for TPH-d and TPH-o were raised in March 2020 in accordance with the most current DoD QSM (2019), TNI Manual (2016), and 40 CFR Part 136 (Methods Update Rule 2017).

RHMW16



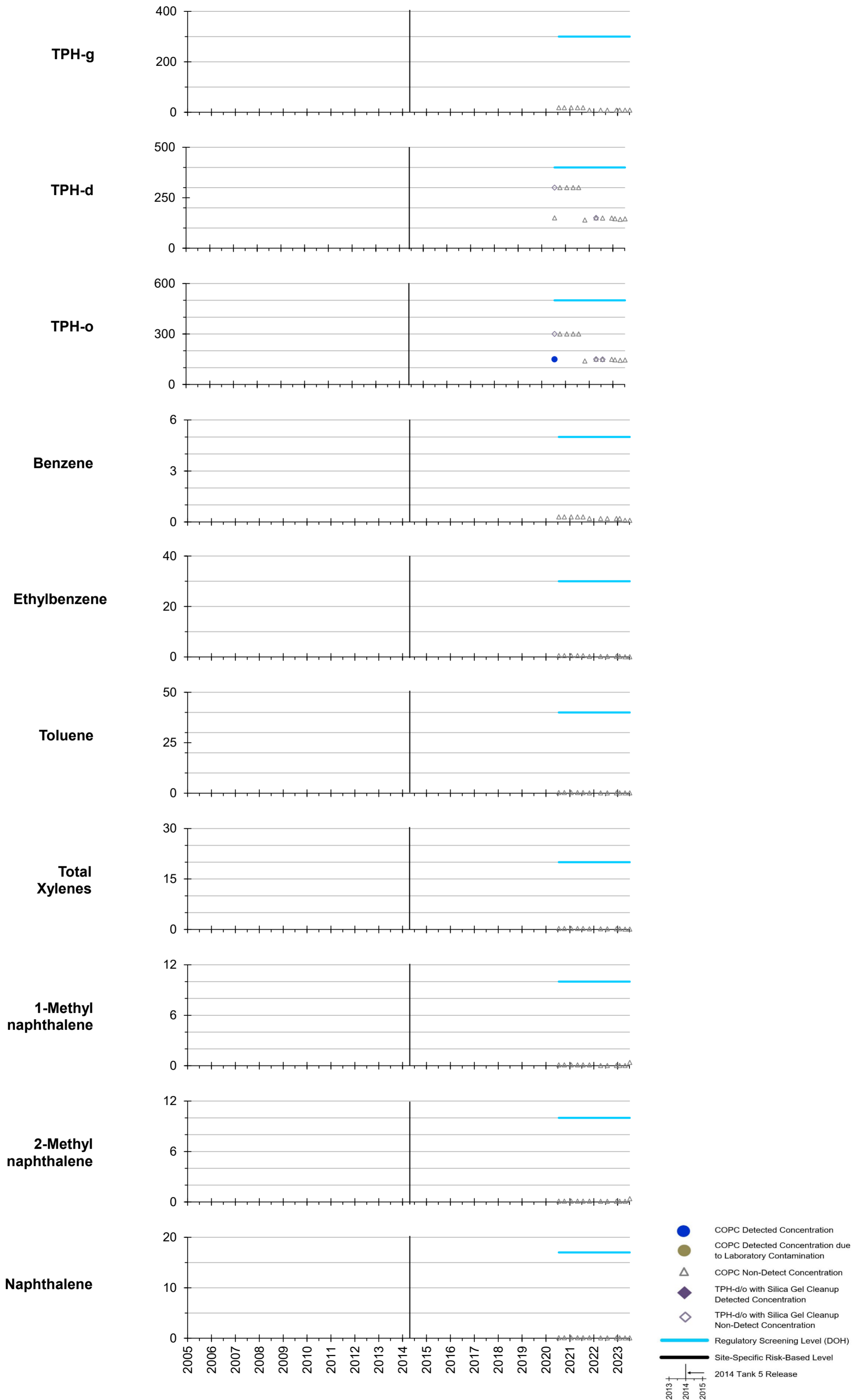
All results in micrograms per liter (µg/L or parts per billion).

RHMW17



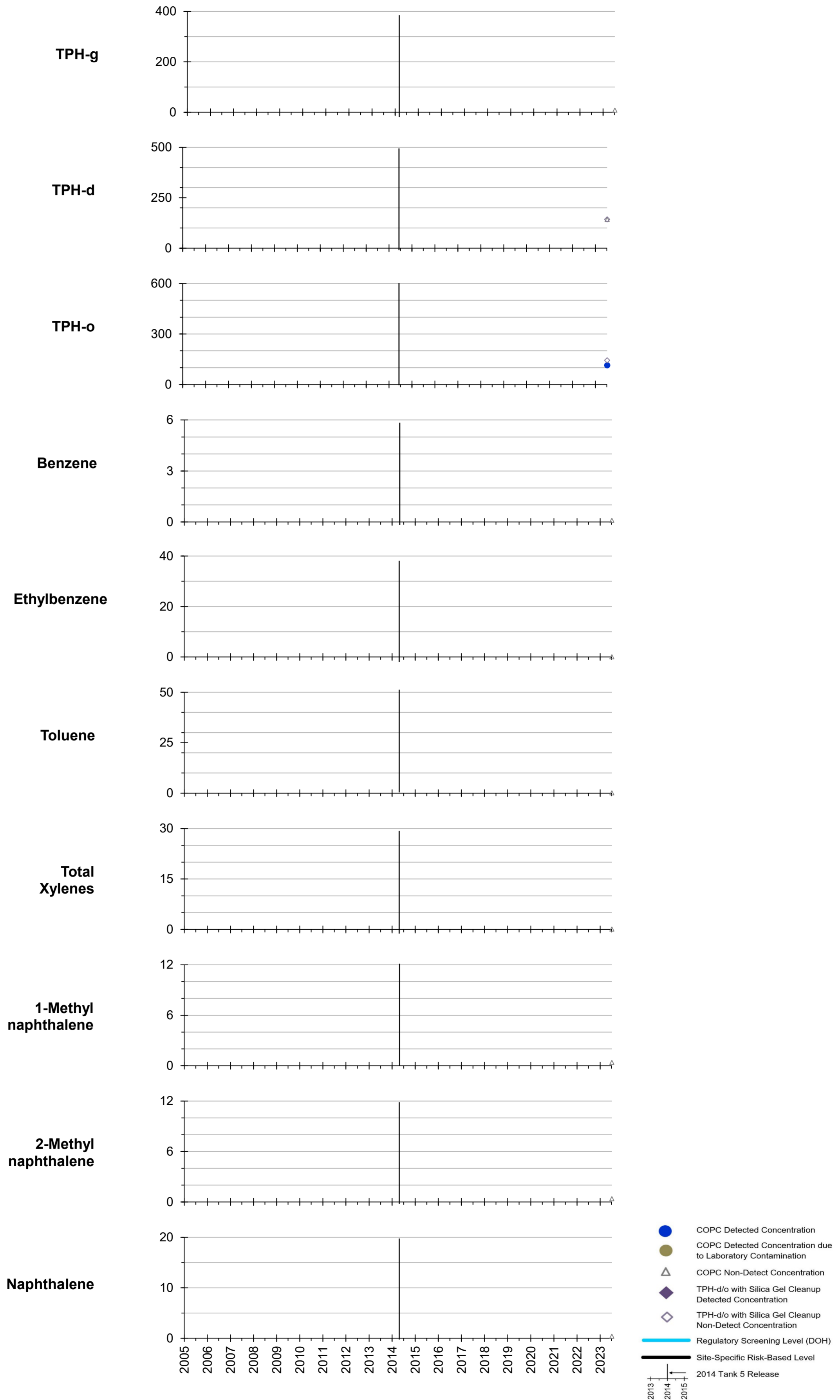
All results in micrograms per liter (µg/L or parts per billion).

RHMW19



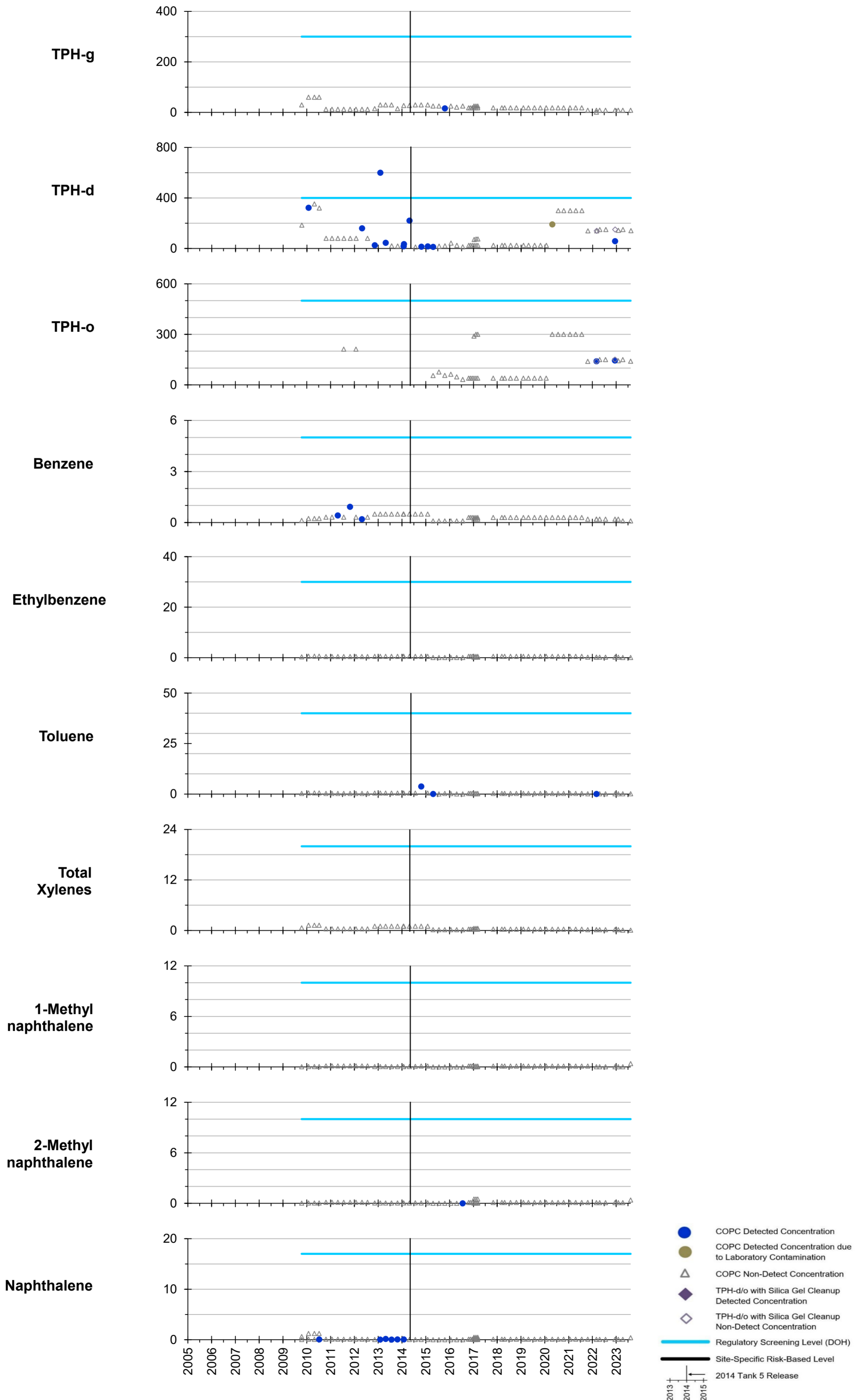
All results in micrograms per liter (µg/L or parts per billion).

RHMW20



All results in micrograms per liter (µg/L or parts per billion).

HDMW2253-03

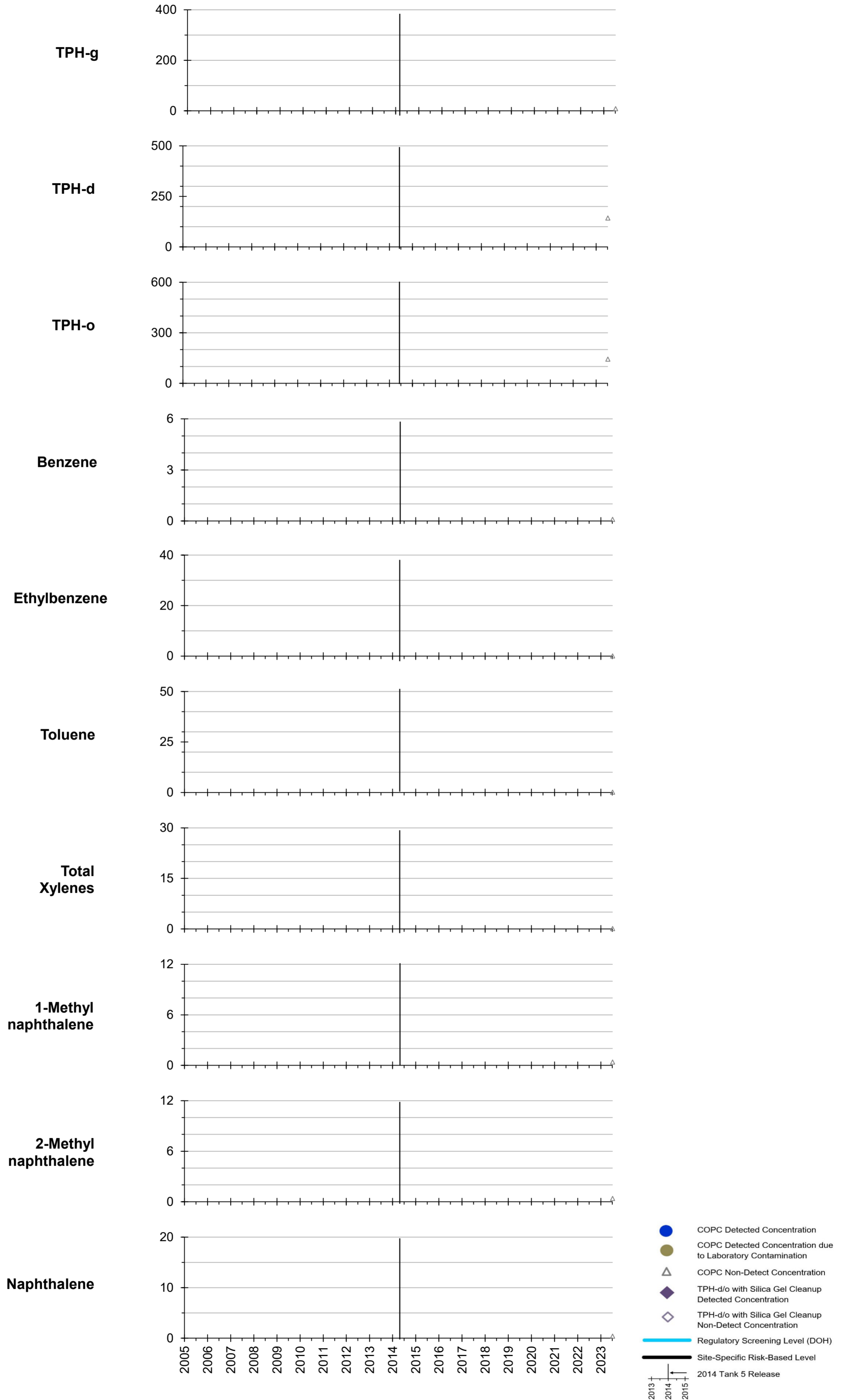


All results in micrograms per liter (µg/L or parts per billion).

EPA Region 9 Laboratory split sampling data from First to Third Quarters 2017 included in the graphs.

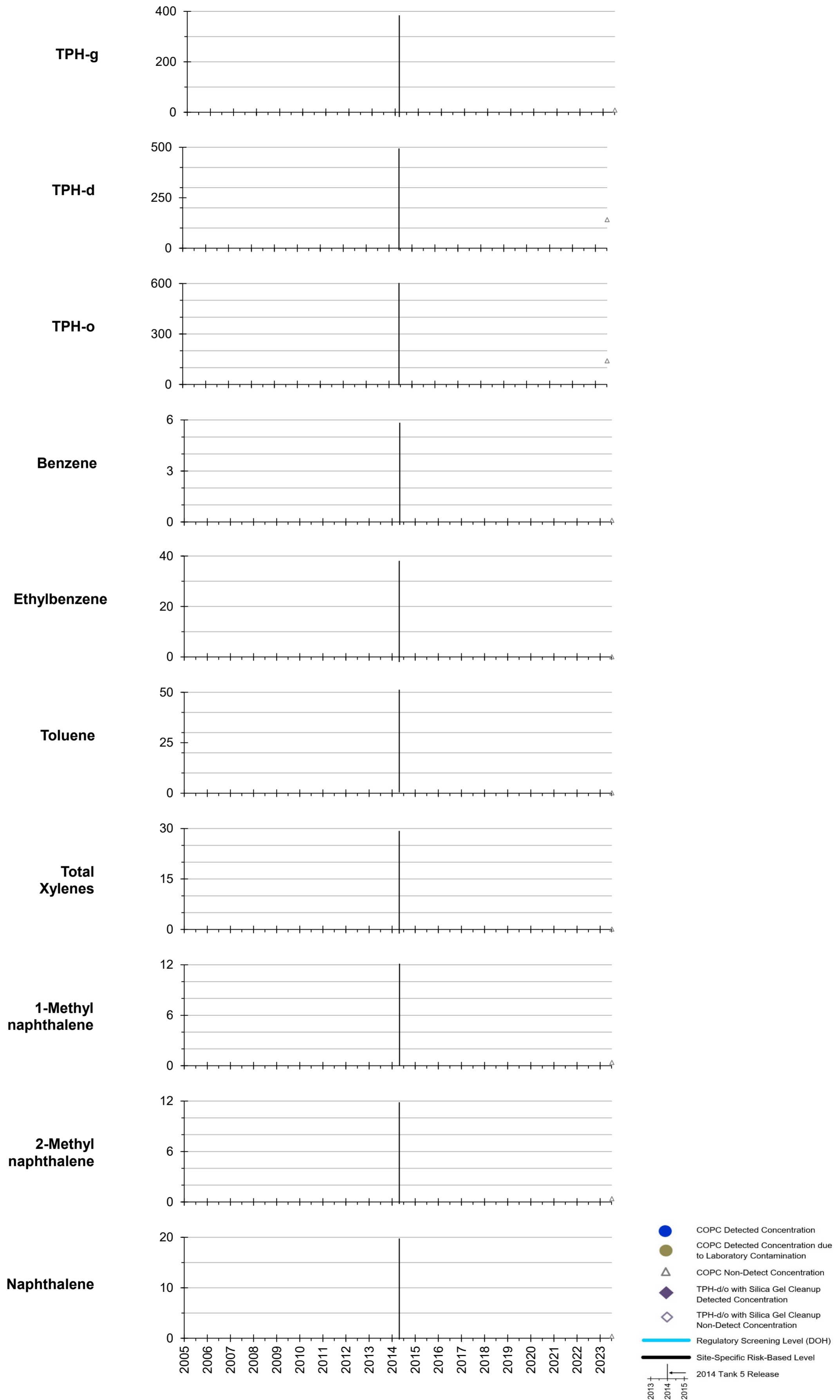
Laboratory reporting limits for TPH-d and TPH-o were raised in March 2020 in accordance with the most current DoD QSM (2019), TNI Manual (2016), and 40 CFR Part 136 (Methods Update Rule 2017).

RHP01



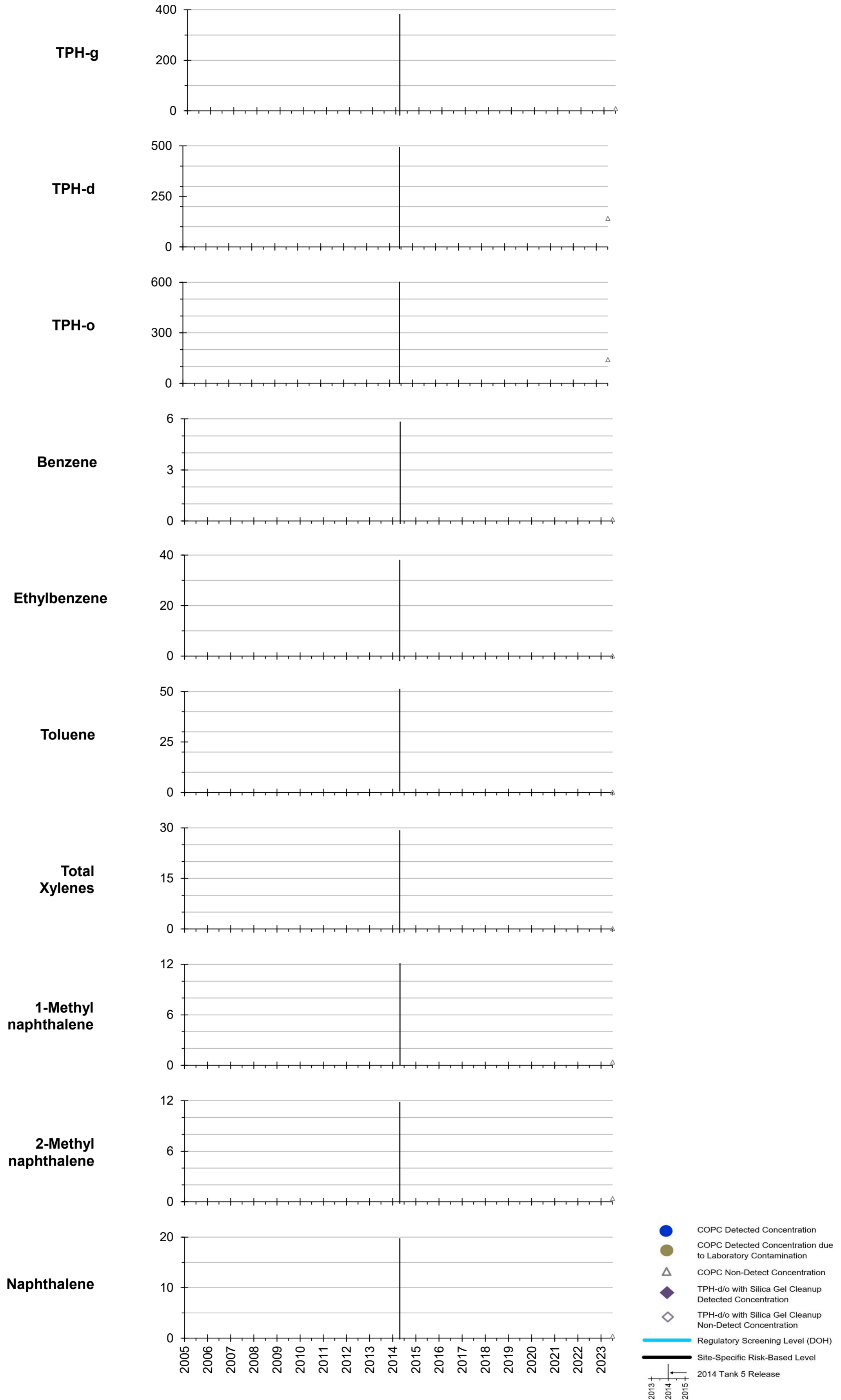
All results in micrograms per liter (µg/L or parts per billion).

RHP02



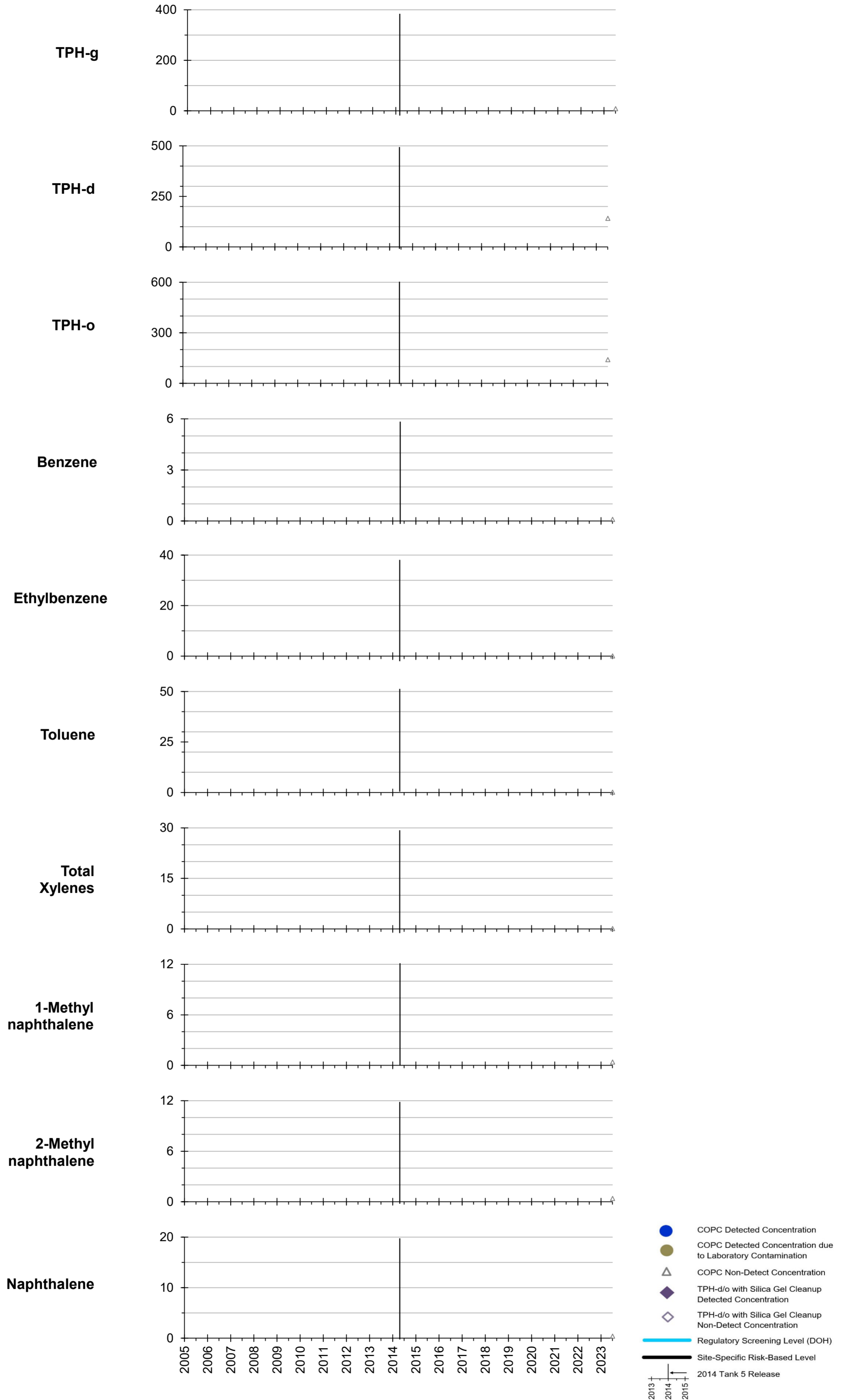
All results in micrograms per liter (µg/L or parts per billion).

RHP03



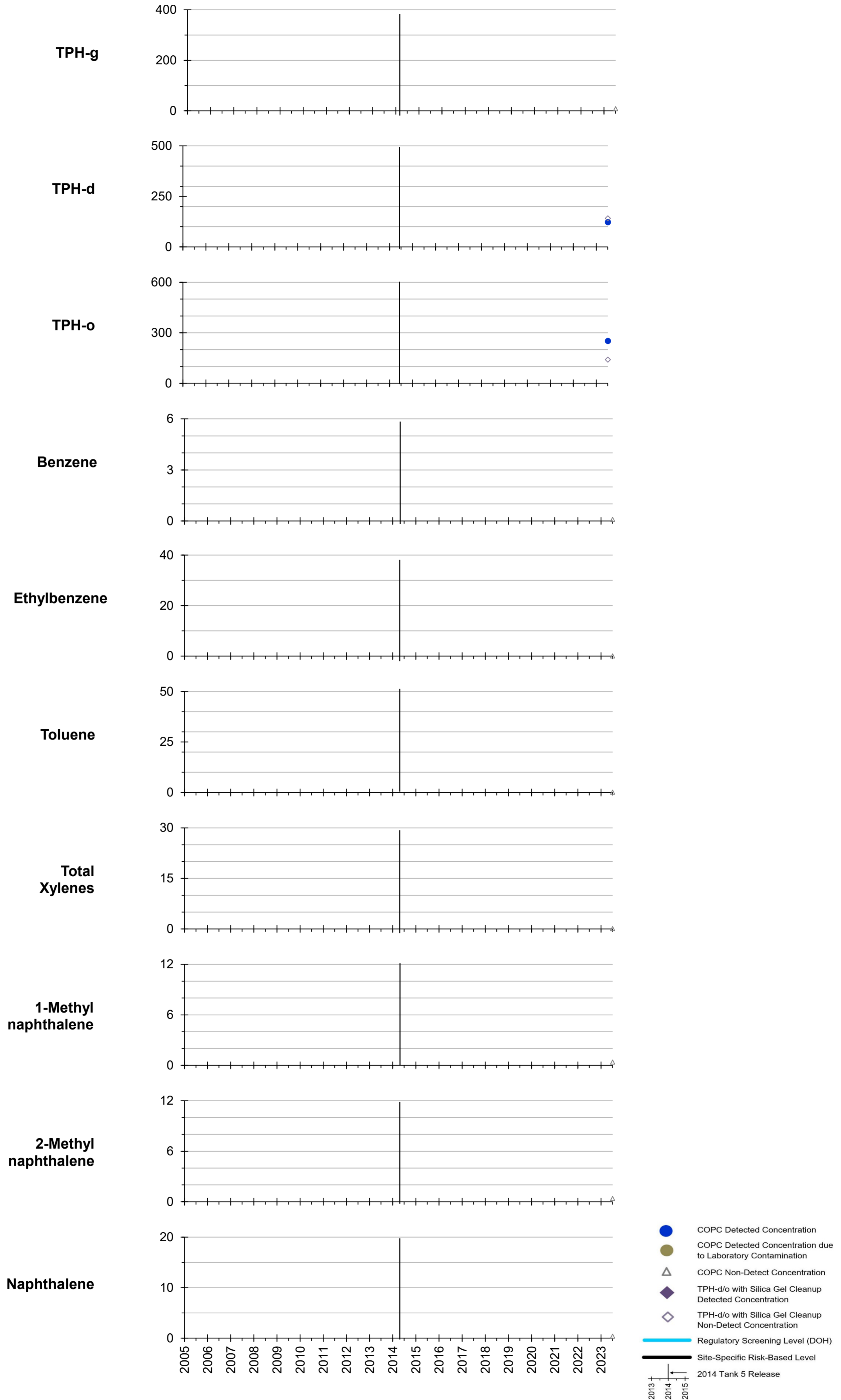
All results in micrograms per liter (µg/L or parts per billion).

RHP04A



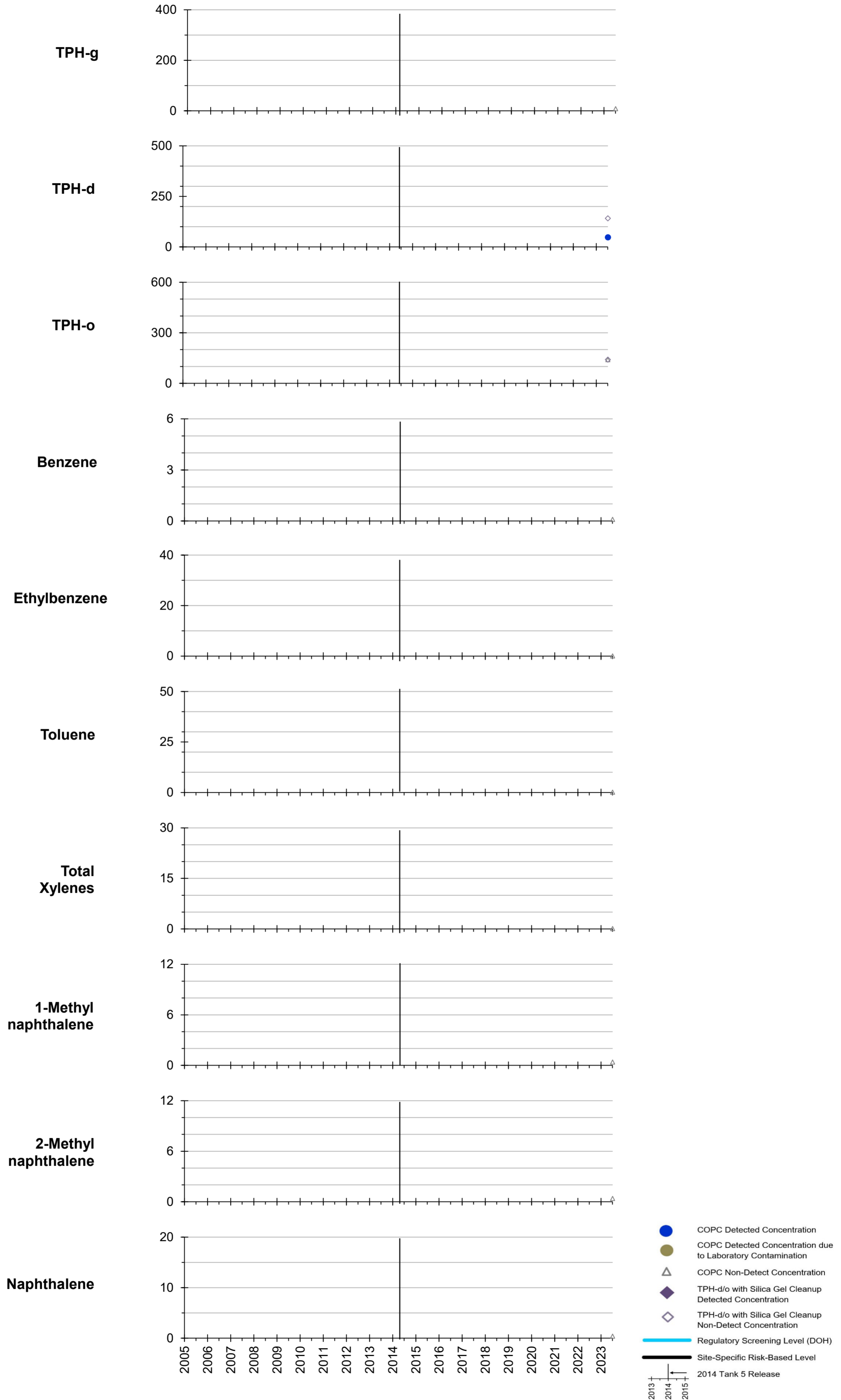
All results in micrograms per liter (µg/L or parts per billion).

RHP04B



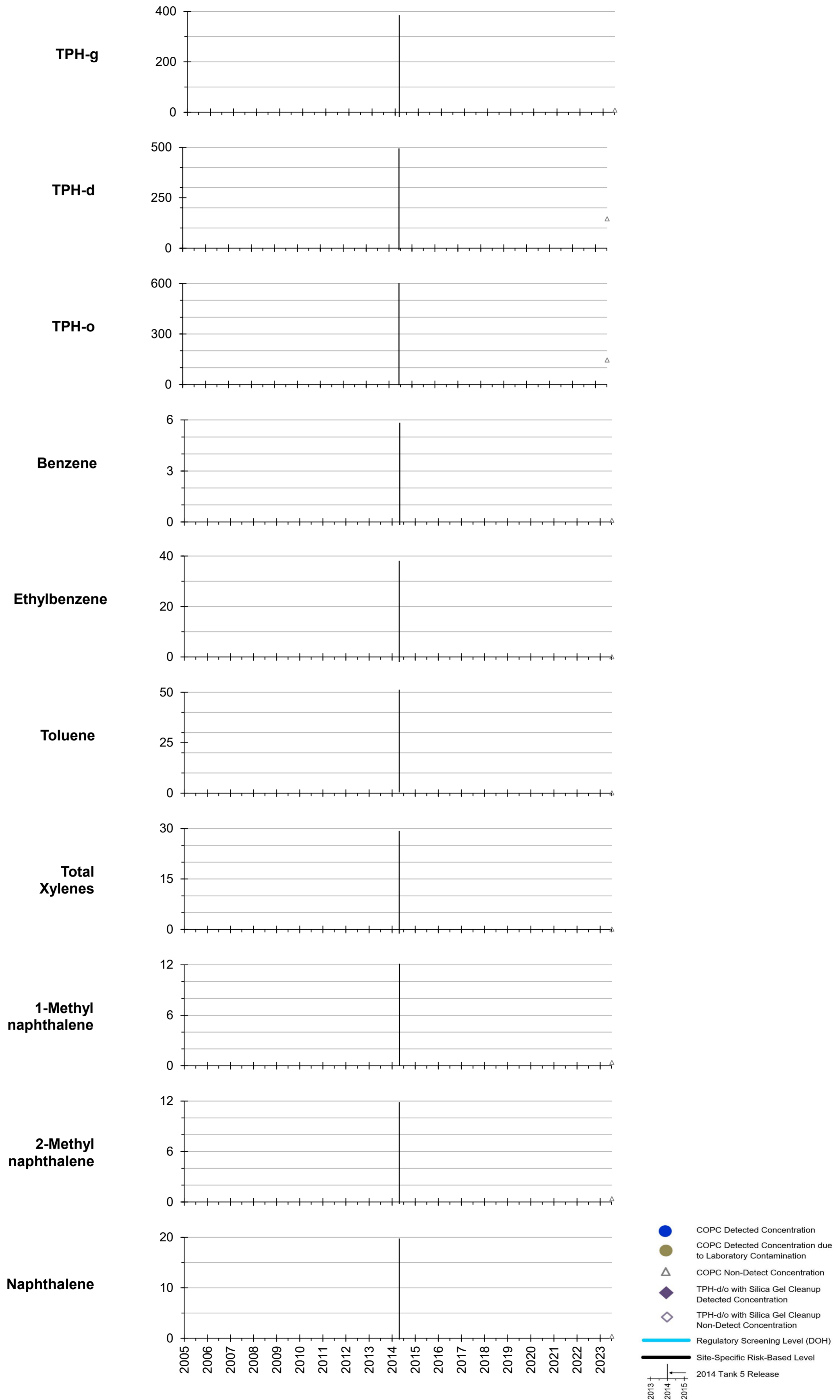
All results in micrograms per liter (µg/L or parts per billion).

RHP04C



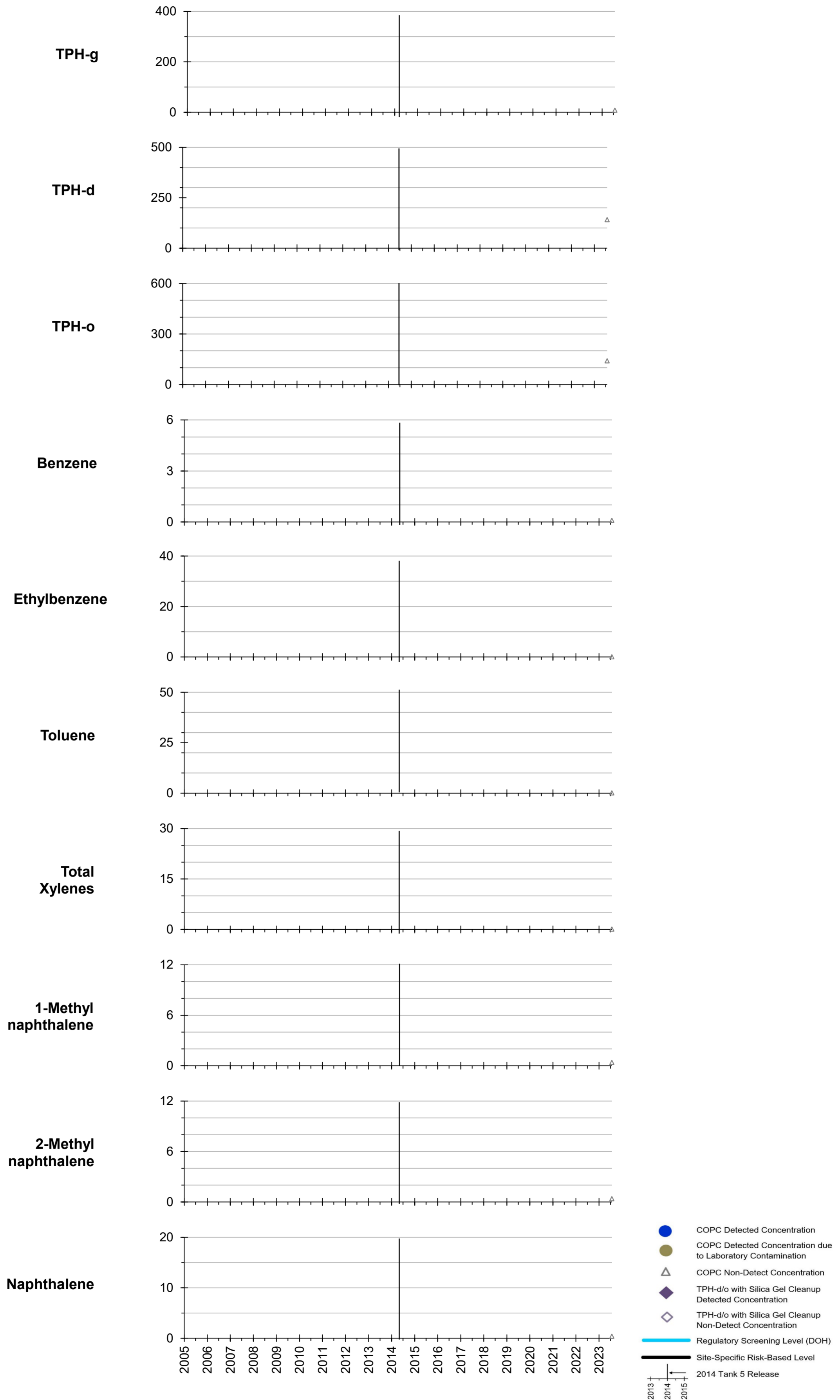
All results in micrograms per liter (µg/L or parts per billion).

RHP05



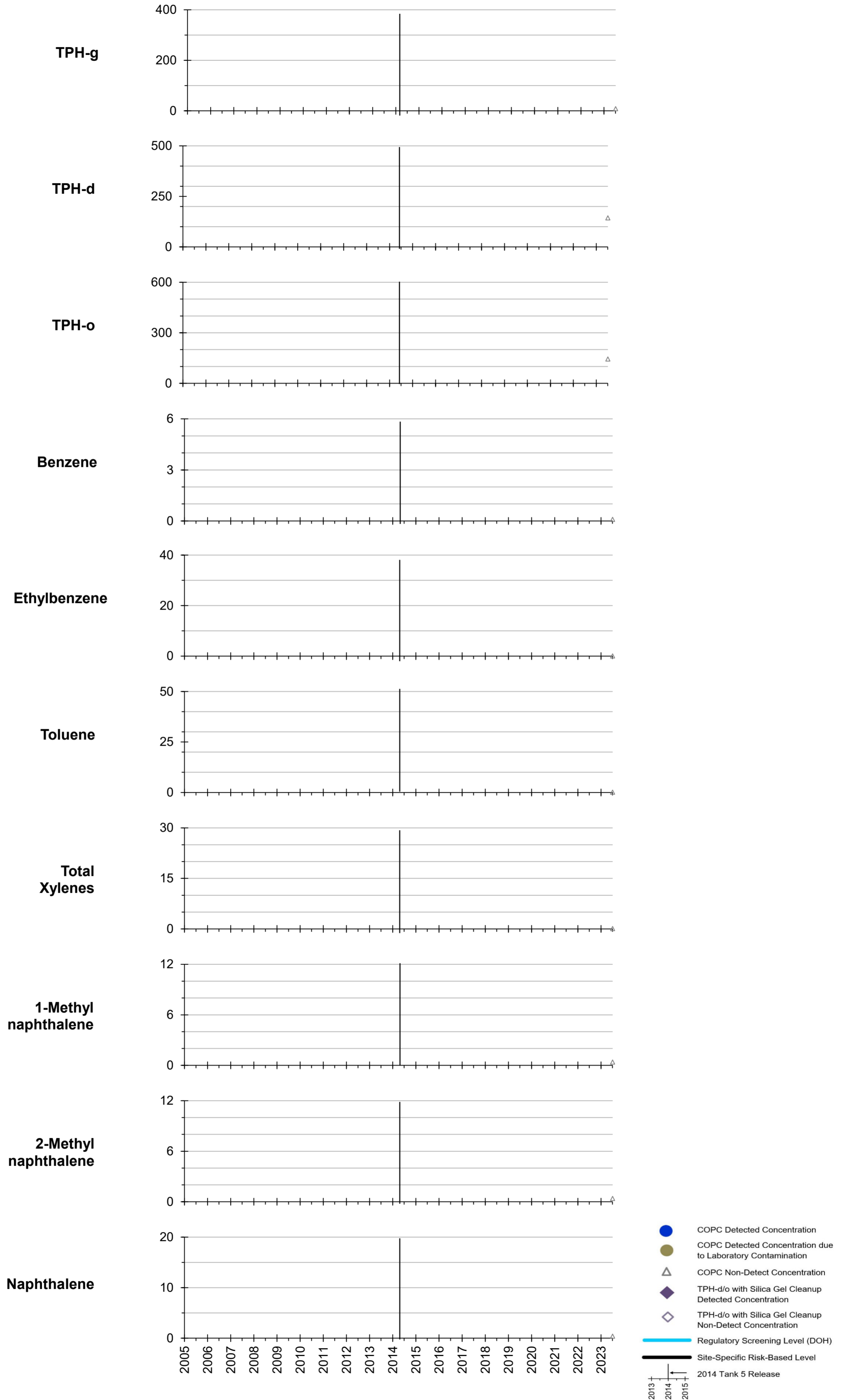
All results in micrograms per liter (µg/L or parts per billion).

RHP06



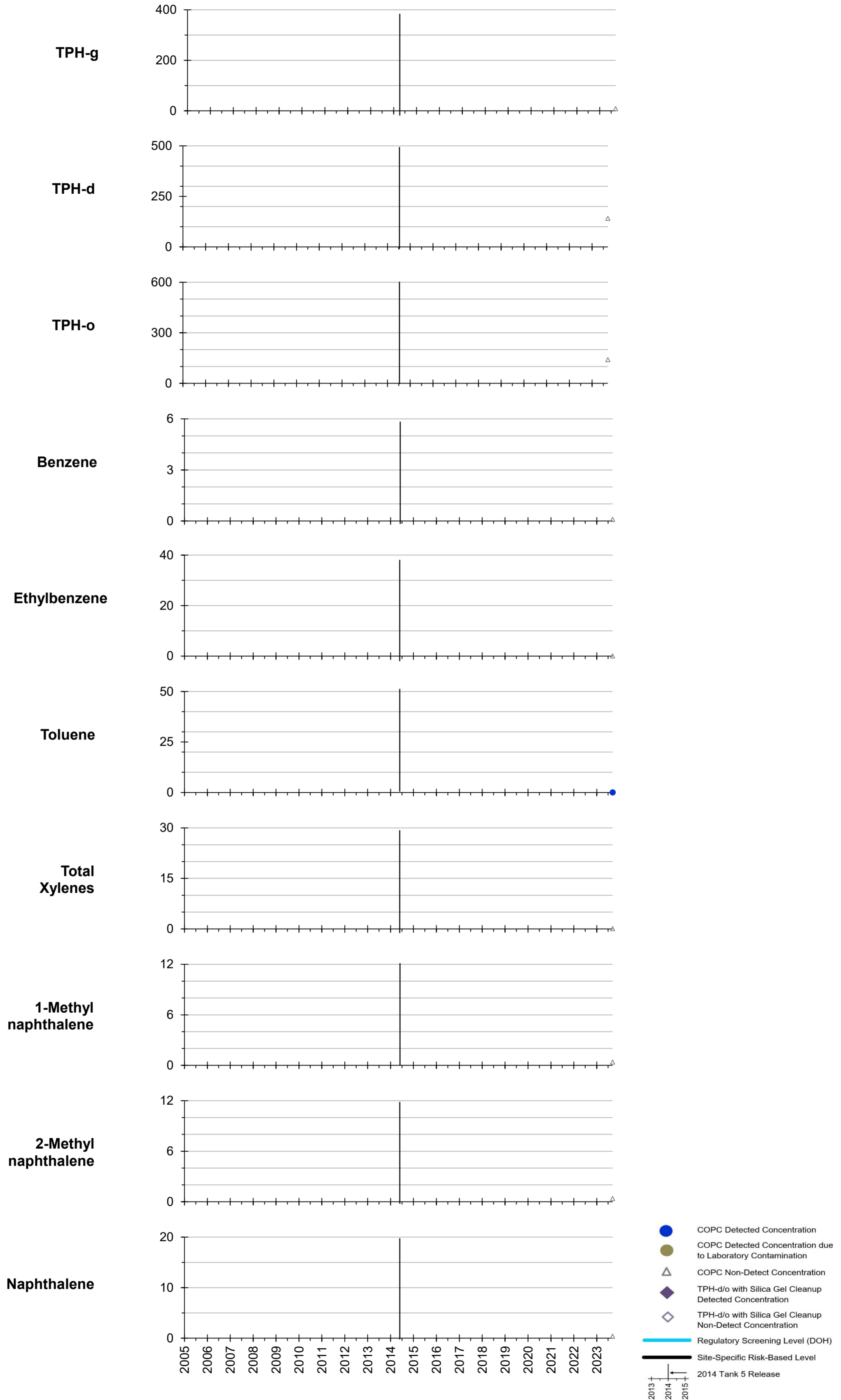
All results in micrograms per liter (µg/L or parts per billion).

RHP07



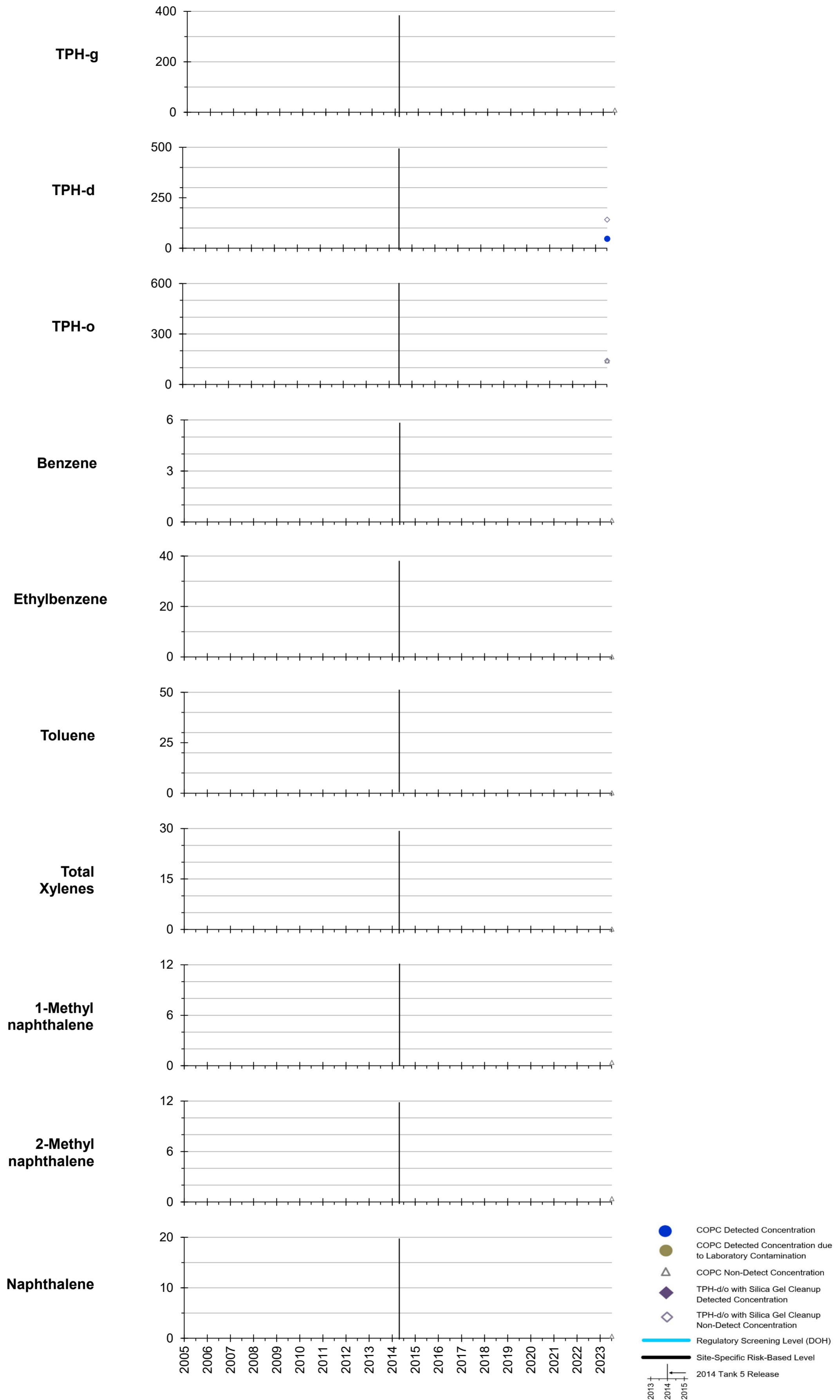
All results in micrograms per liter (µg/L or parts per billion).

RHP08



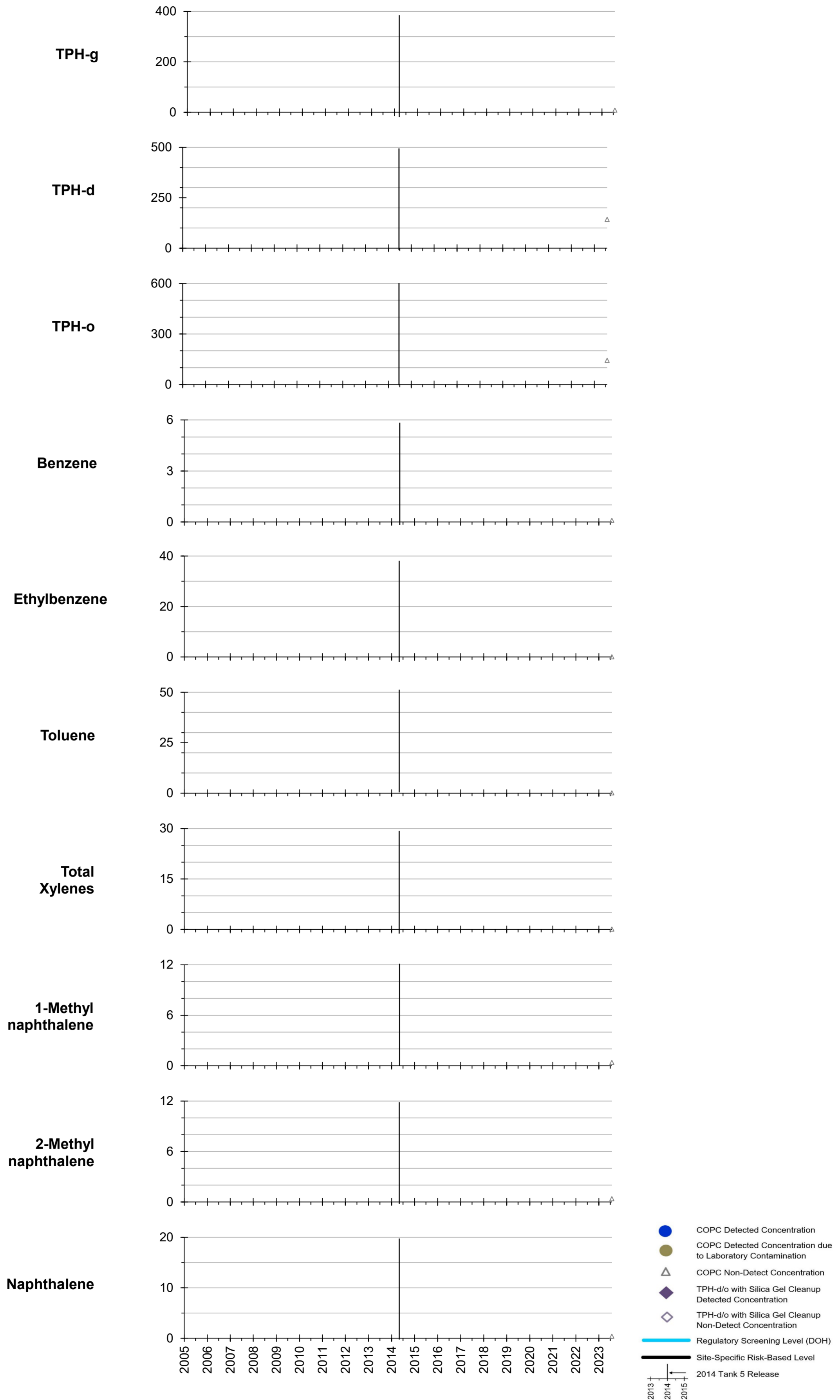
All results in micrograms per liter (µg/L or parts per billion).

NMW24



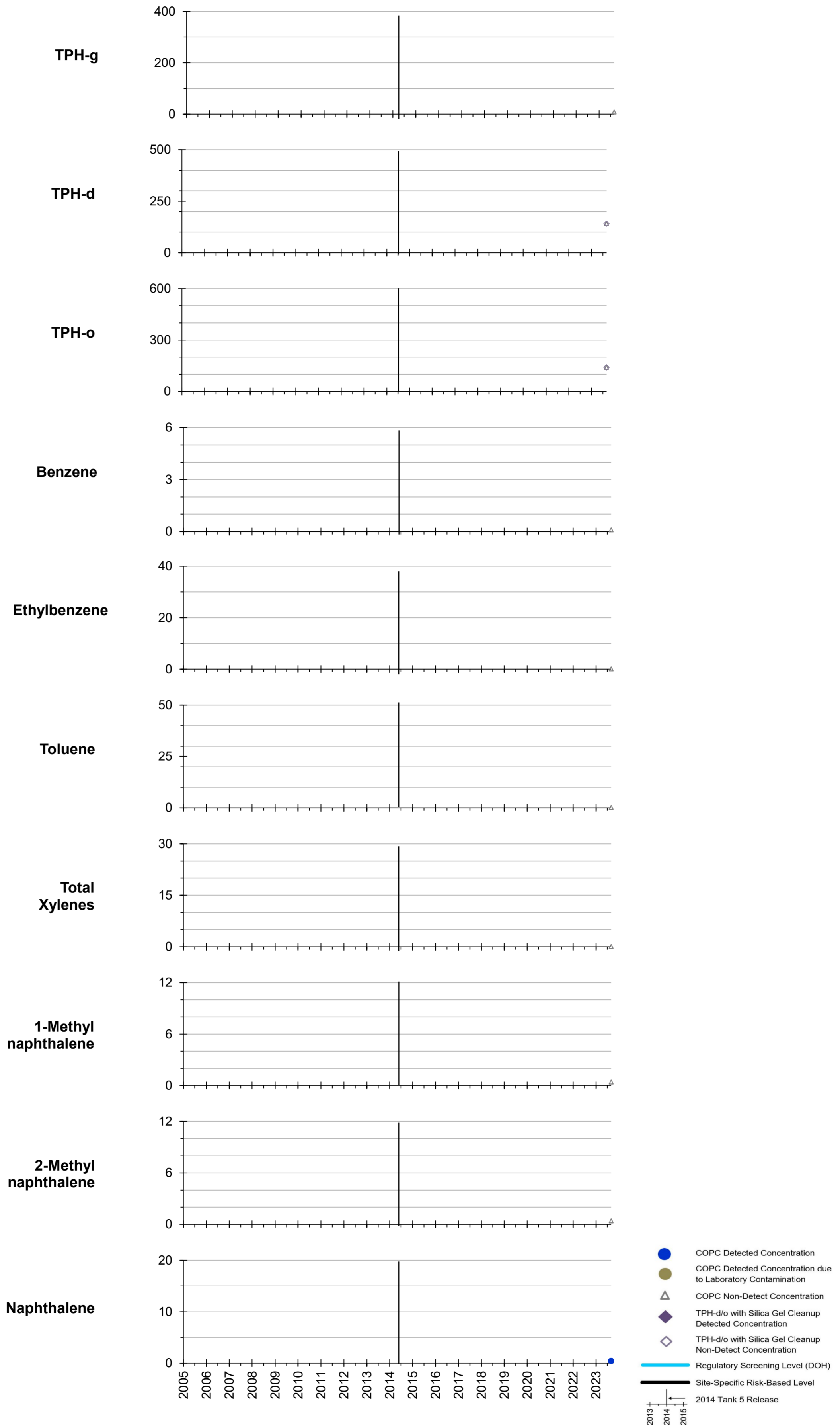
All results in micrograms per liter (µg/L or parts per billion).

NMW25



All results in micrograms per liter (µg/L or parts per billion).

NMW32



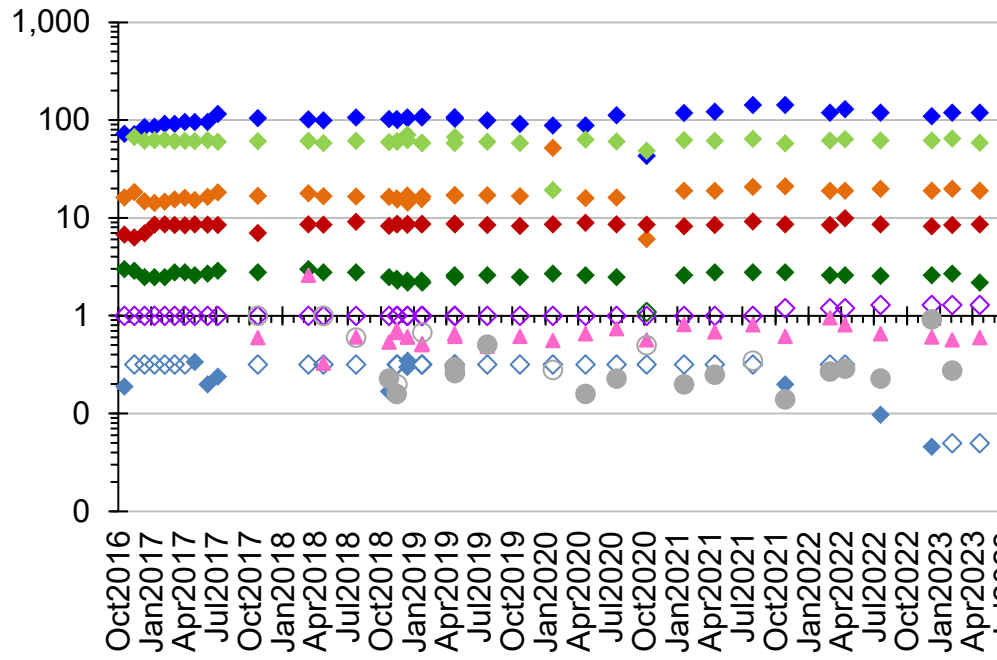
All results in micrograms per liter (µg/L or parts per billion).

**Appendix A.3:
Natural Attenuation Parameter Graphs**

**Appendix A.3.1:
Historical Natural Attenuation Parameter Graphs**

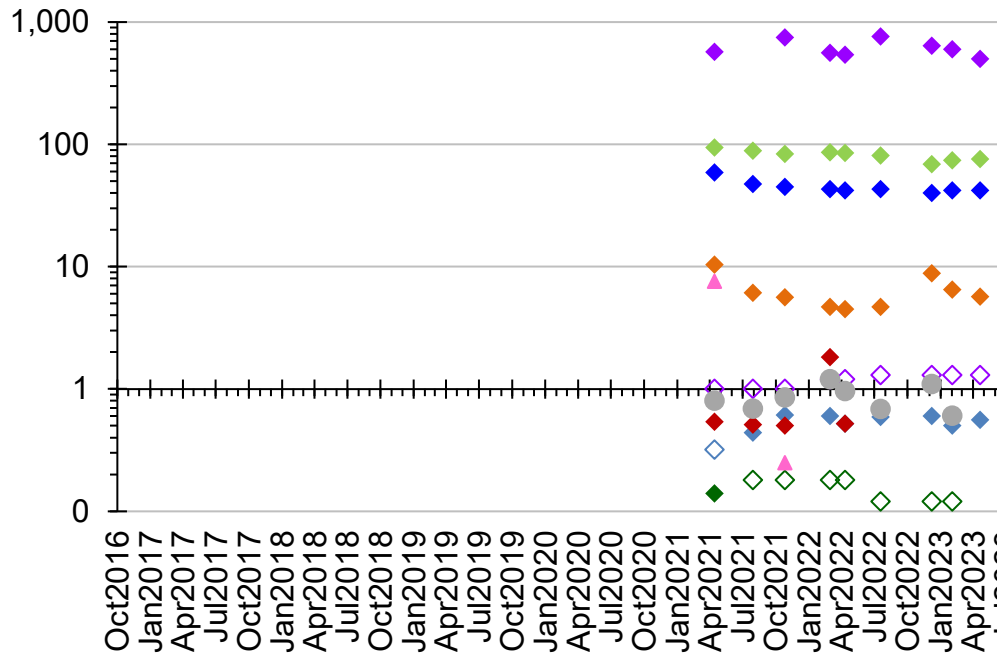
Appendix A.3.1: Cumulative Natural Attenuation Parameter Graphs

**RHMW2254-01
NAPs**



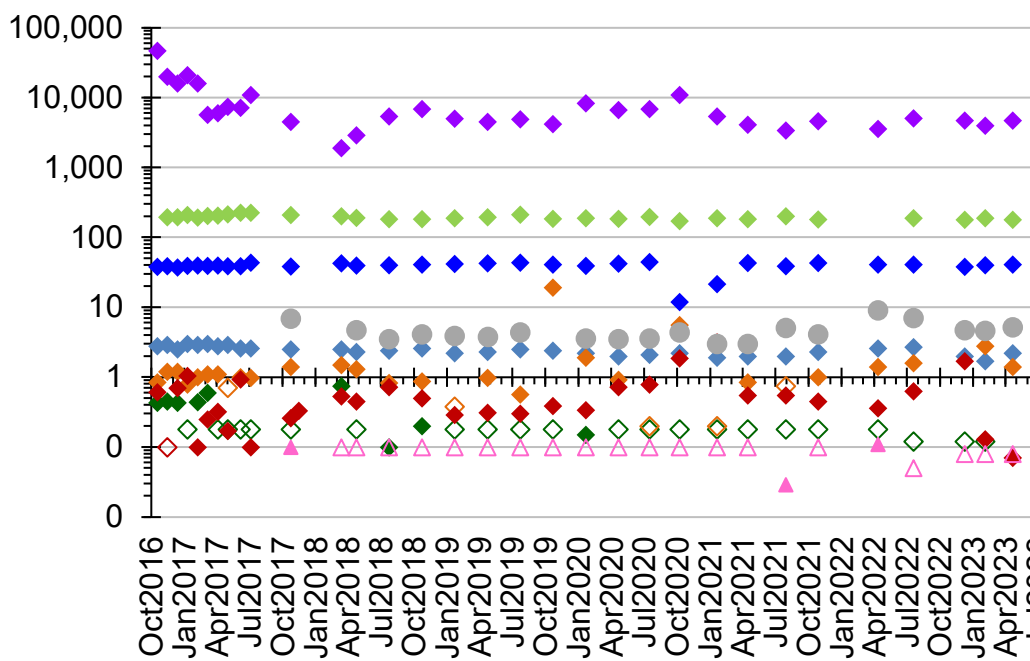
- ◆ Methane (D)
- ◇ Methane (ND)
- ◆ Ferrous Iron (D)
- ◇ Ferrous Iron (ND)
- ◆ Nitrate (D)
- ◇ Nitrate (ND)
- ◆ Sulfate (D)
- ◇ Sulfate (ND)
- ◆ Chloride (D)
- ◇ Chloride (ND)
- ◆ DO (D)
- ◇ DO (ND)
- ◆ Alkalinity, Total (D)
- ◇ Alkalinity, Total (ND)
- ◆ Nitrate-Nitrite (D)
- ◇ Nitrate-Nitrite (ND)
- ◆ TOC (D)
- ◇ TOC (ND)

RHMW01R NAPs



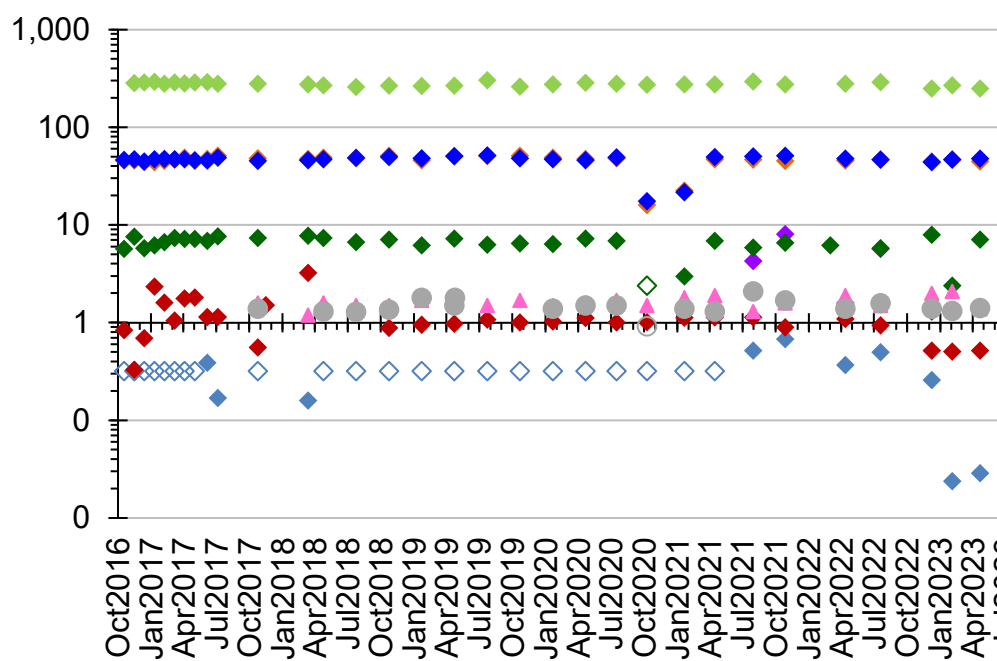
- ◆ Methane (D)
- ◇ Methane (ND)
- ◆ Ferrous Iron (D)
- ◇ Ferrous Iron (ND)
- ◆ Nitrate (D)
- ◇ Nitrate (ND)
- ◆ Sulfate (D)
- ◇ Sulfate (ND)
- ◆ Chloride (D)
- ◇ Chloride (ND)
- ◆ DO (D)
- ◇ DO (ND)
- ◆ Alkalinity, Total (D)
- ◇ Alkalinity, Total (ND)
- ◆ Nitrate-Nitrite (D)
- ◇ Nitrate-Nitrite (ND)
- ◆ TOC (D)
- ◇ TOC (ND)

RHMW02 NAPs



- ◆ Methane (D)
- ◇ Methane (ND)
- ◆ Ferrous Iron (D)
- ◇ Ferrous Iron (ND)
- ◆ Nitrate (D)
- ◇ Nitrate (ND)
- ◆ Sulfate (D)
- ◇ Sulfate (ND)
- ◆ Chloride (D)
- ◇ Chloride (ND)
- ◆ DO (D)
- ◇ DO (ND)
- ◆ Alkalinity, Total (D)
- ◇ Alkalinity, Total (ND)
- ◆ Nitrate-Nitrite (D)
- ◇ Nitrate-Nitrite (ND)
- ◆ TOC (D)
- ◇ TOC (ND)

RHMW03 NAPs

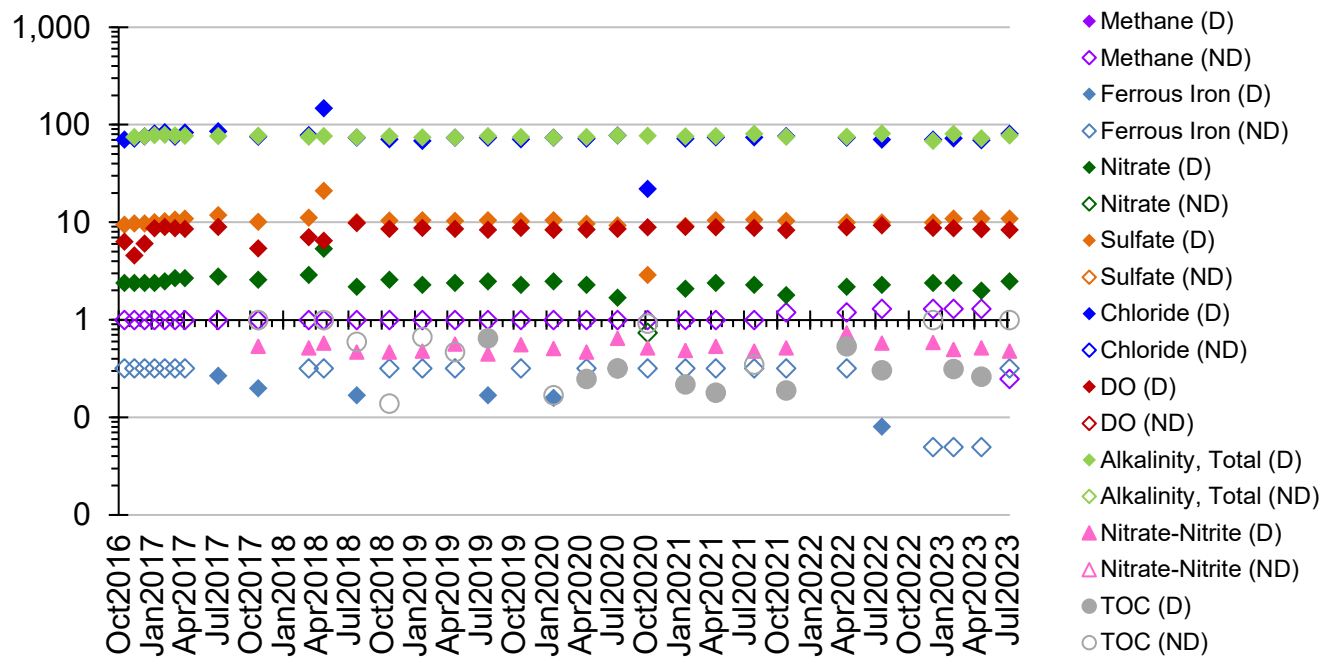


- ◆ Methane (D)
- ◇ Methane (ND)
- ◆ Ferrous Iron (D)
- ◇ Ferrous Iron (ND)
- ◆ Nitrate (D)
- ◇ Nitrate (ND)
- ◆ Sulfate (D)
- ◇ Sulfate (ND)
- ◆ Chloride (D)
- ◇ Chloride (ND)
- ◆ DO (D)
- ◇ DO (ND)
- ◆ Alkalinity, Total (D)
- ◇ Alkalinity, Total (ND)
- ◆ Nitrate-Nitrite (D)
- ◇ Nitrate-Nitrite (ND)
- ◆ TOC (D)
- ◇ TOC (ND)

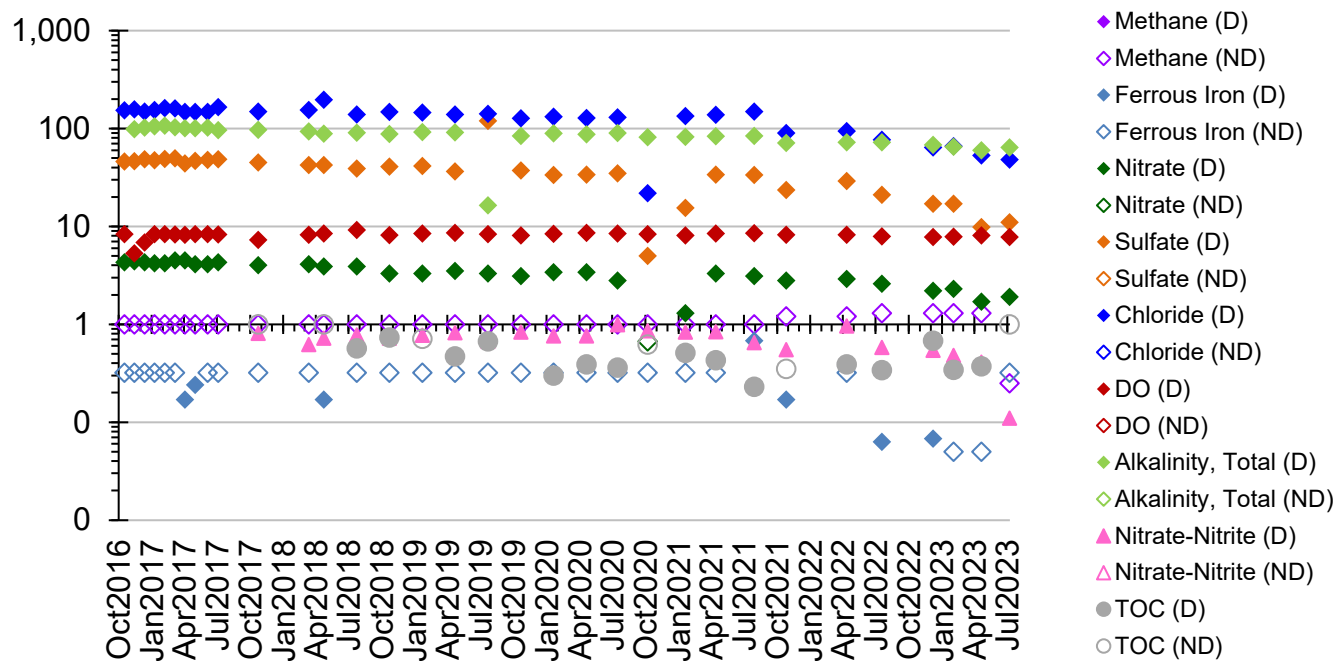
Methane results in micrograms per liter (µg/L or parts per billion).
All other results in milligrams per liter (mg/L or parts per million).

Appendix A.3.1: Cumulative Natural Attenuation Parameter Graphs (cont'd)

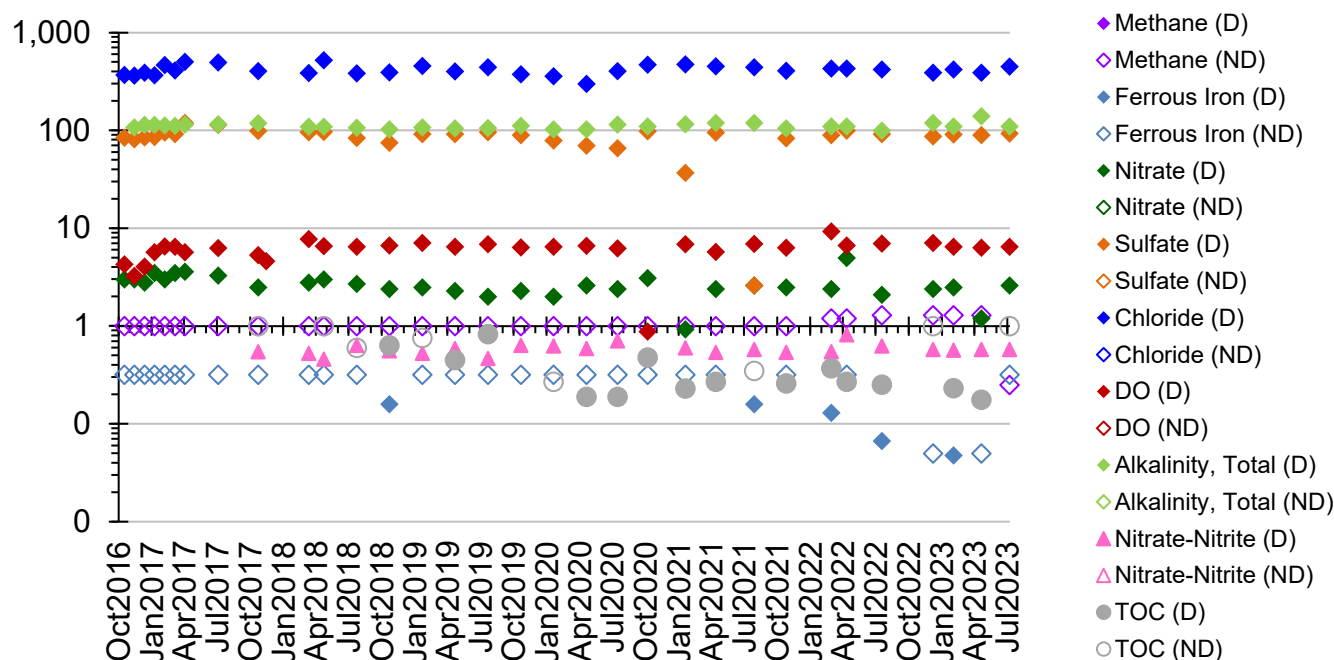
RHMW04 NAPs



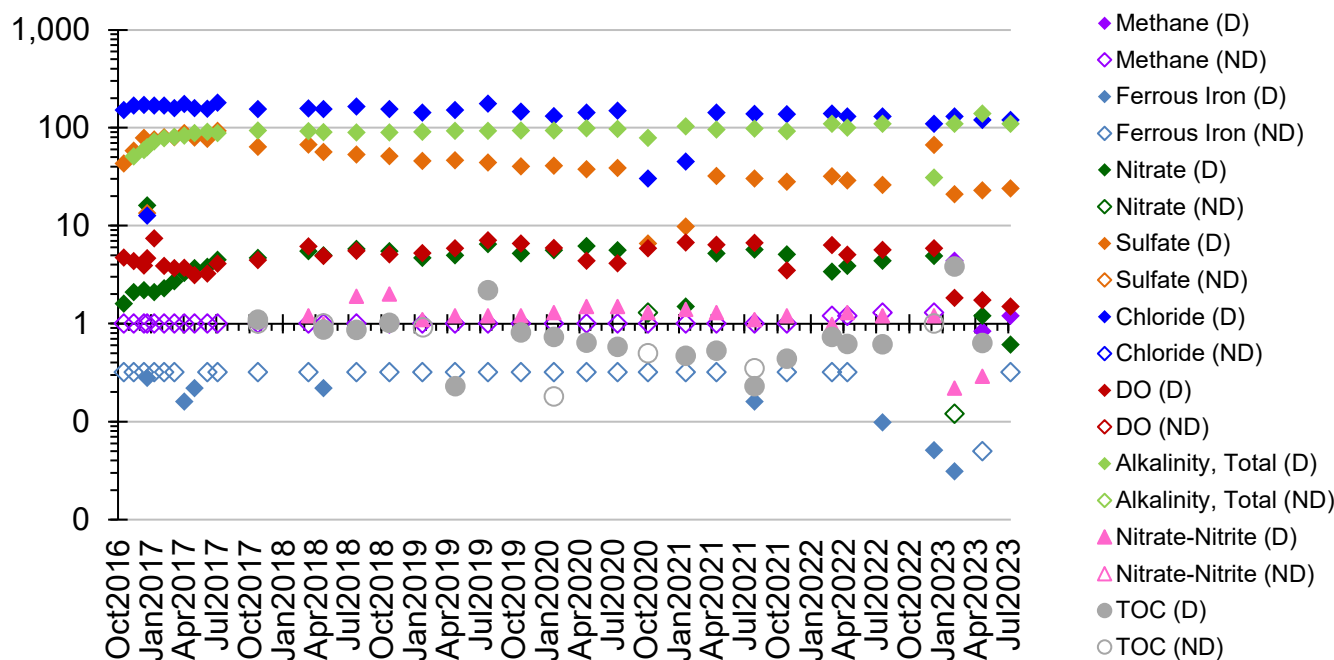
RHMW05 NAPs



RHMW06 NAPs



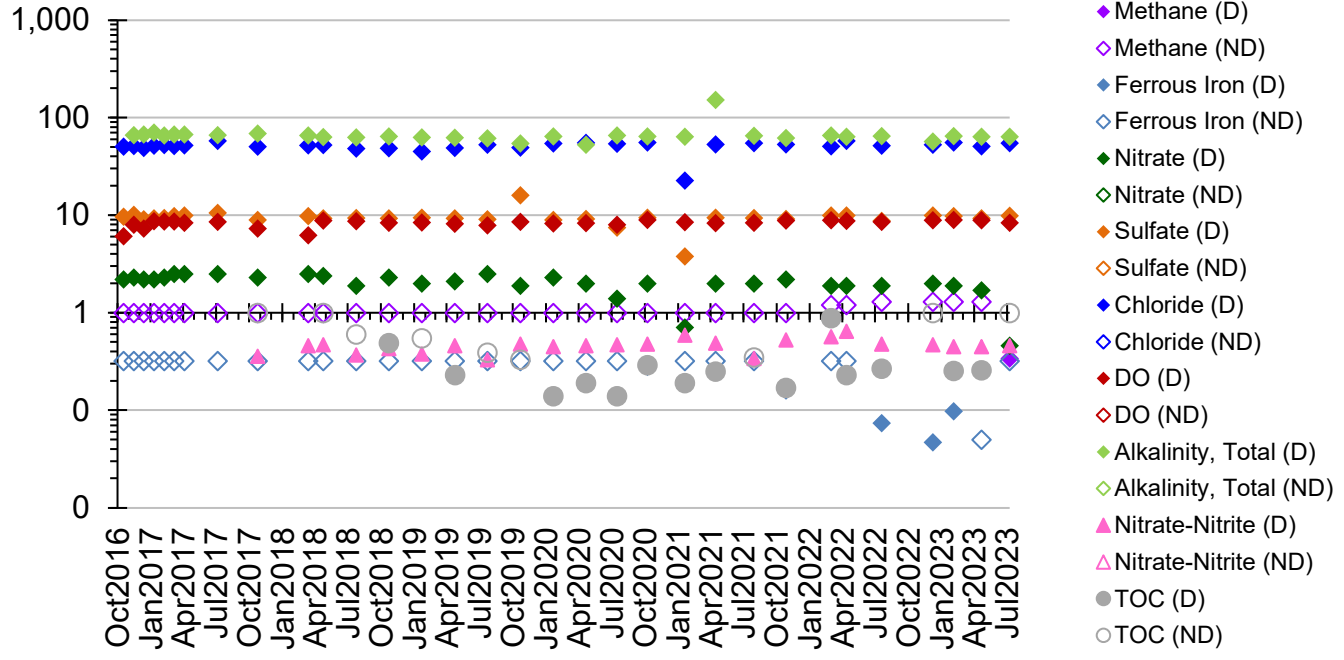
RHMW08 NAPs



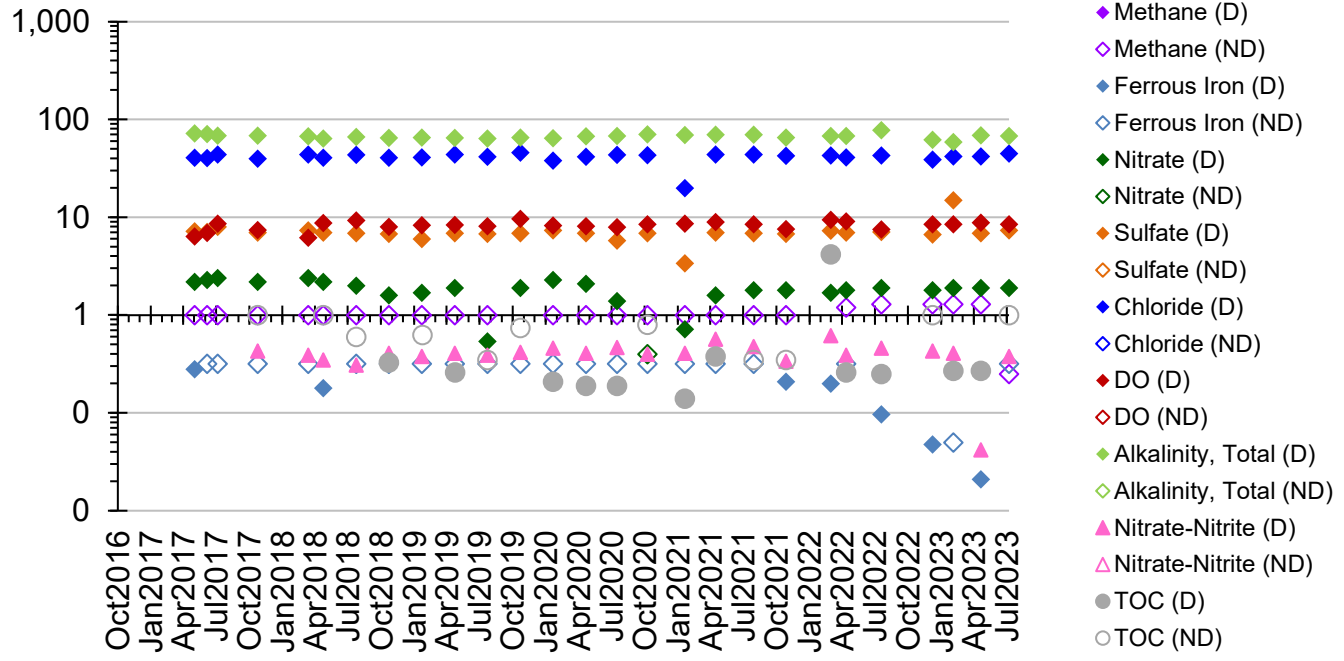
Methane results in micrograms per liter (µg/L or parts per billion).
All other results in milligrams per liter (mg/L or parts per million).

Appendix A.3.1: Cumulative Natural Attenuation Parameter Graphs (cont'd)

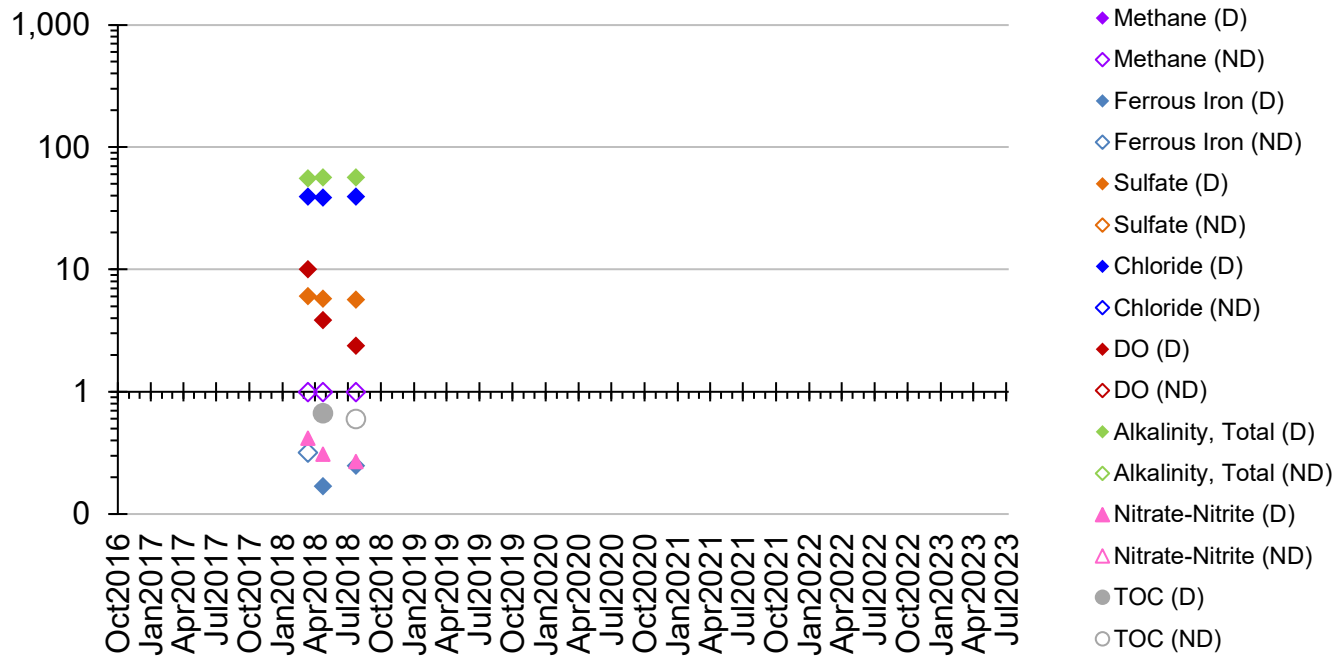
RHMW09 NAPs



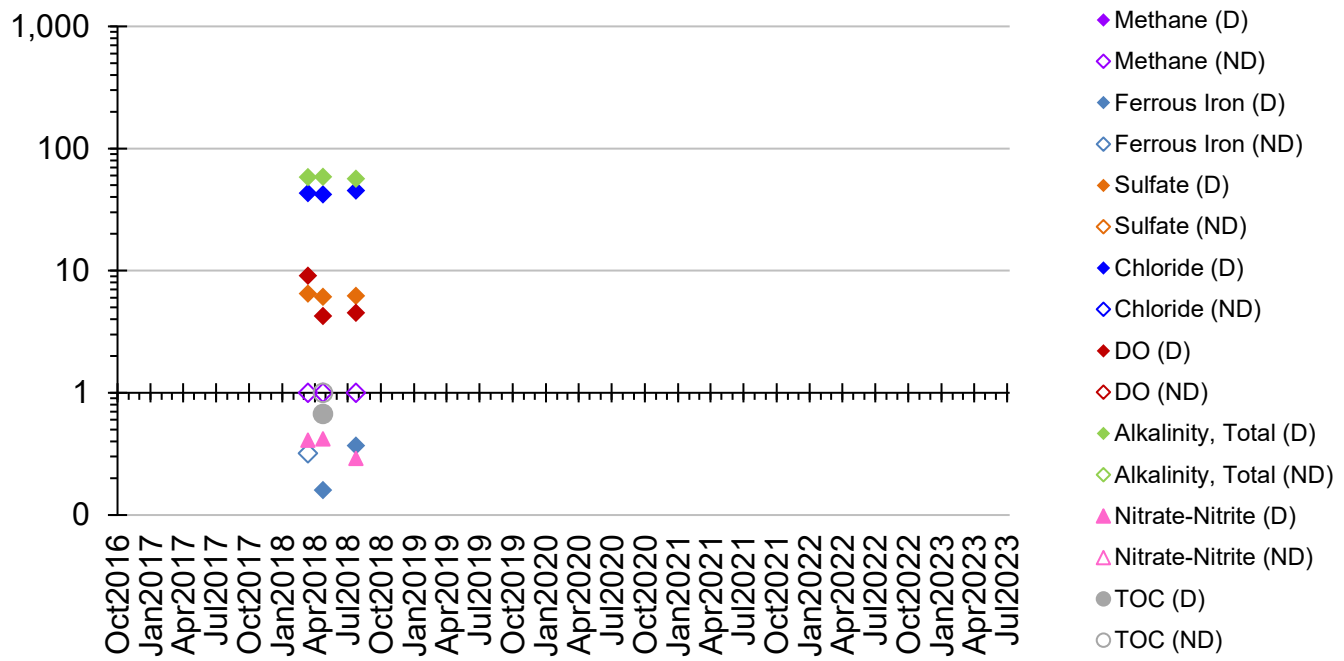
RHMW10 NAPs



RHMW11 Zone 1 NAPs



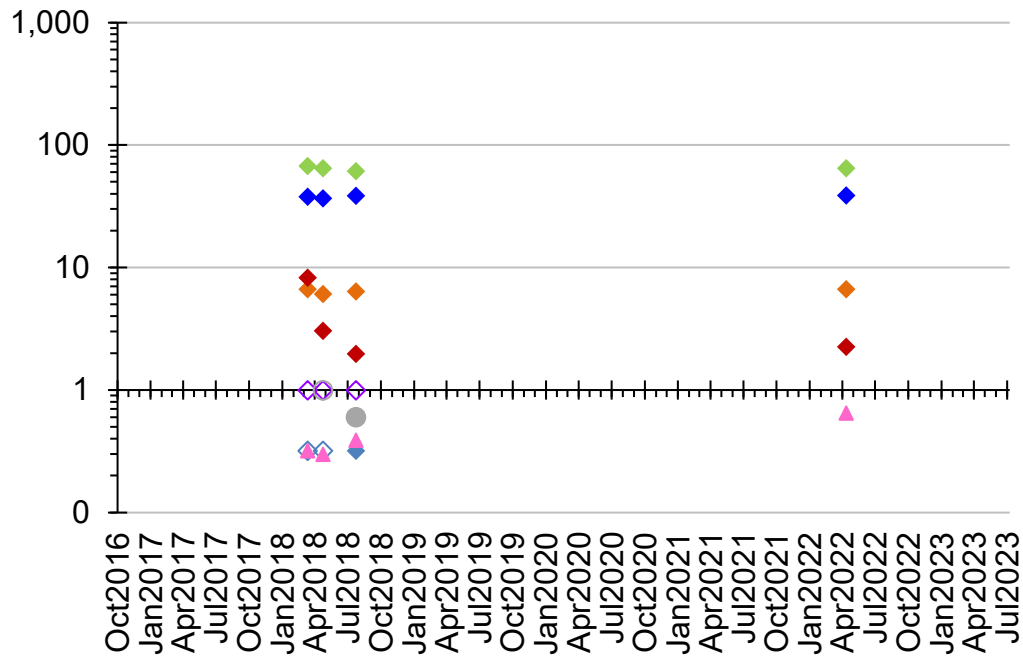
RHMW11 Zone 2 NAPs



Methane results in micrograms per liter (µg/L or parts per billion).
All other results in milligrams per liter (mg/L or parts per million).

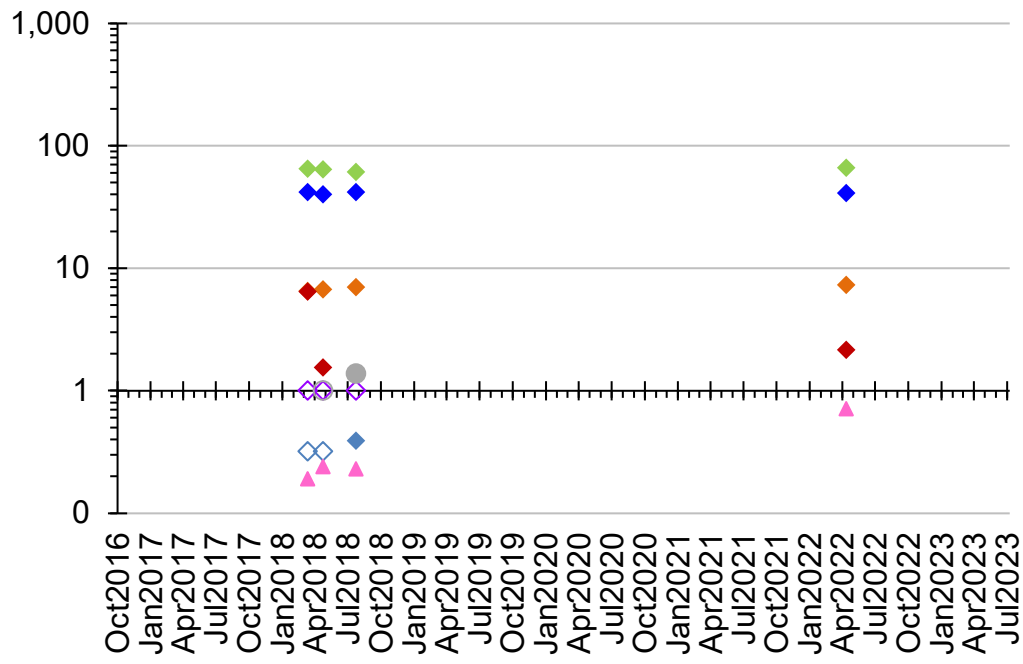
Appendix A.3.1: Cumulative Natural Attenuation Parameter Graphs (cont'd)

**RHMW11 Zone 3
NAPs**



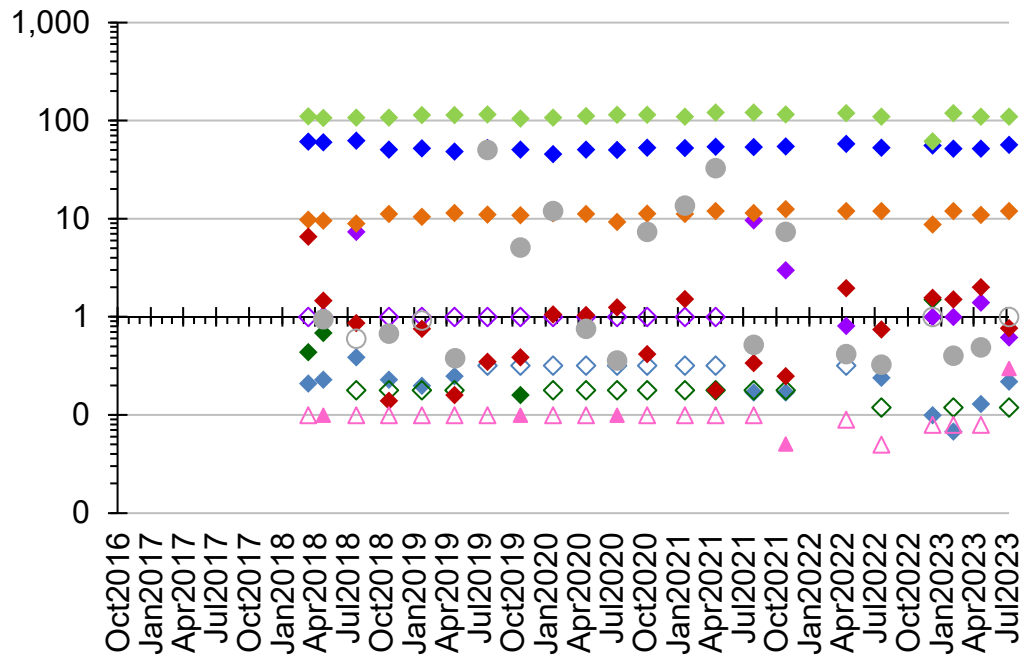
- ◆ Methane (D)
- ◇ Methane (ND)
- ◆ Ferrous Iron (D)
- ◇ Ferrous Iron (ND)
- ◆ Sulfate (D)
- ◇ Sulfate (ND)
- ◆ Chloride (D)
- ◇ Chloride (ND)
- ◆ DO (D)
- ◇ DO (ND)
- ◆ Alkalinity, Total (D)
- ◇ Alkalinity, Total (ND)
- ◆ Nitrate-Nitrite (D)
- ◇ Nitrate-Nitrite (ND)
- TOC (D)
- TOC (ND)

**RHMW11 Zone 4
NAPs**



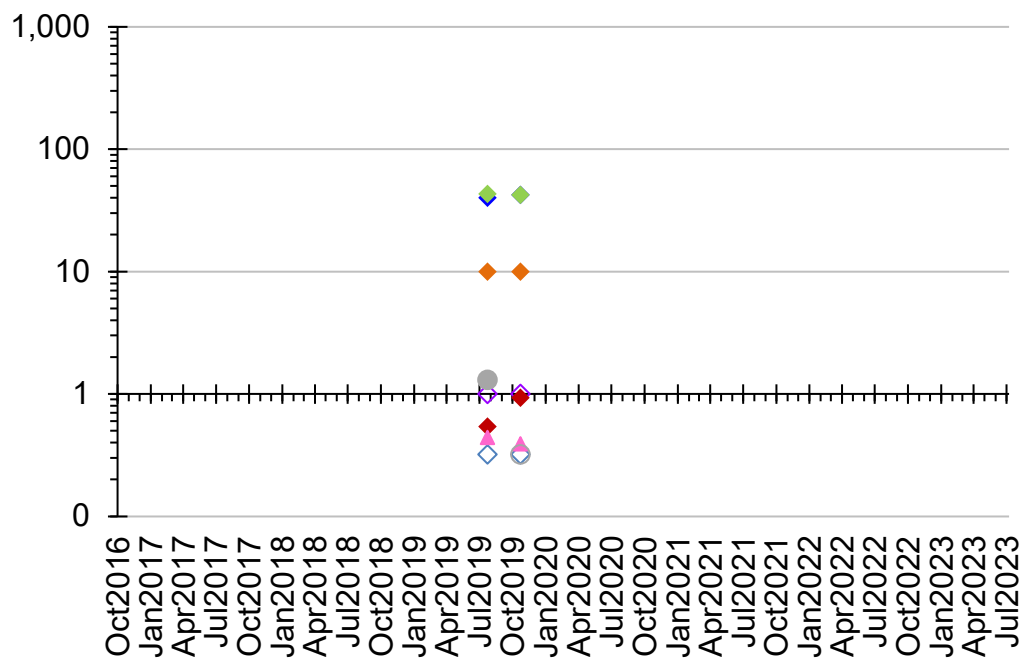
- ◆ Methane (D)
- ◇ Methane (ND)
- ◆ Ferrous Iron (D)
- ◇ Ferrous Iron (ND)
- ◆ Sulfate (D)
- ◇ Sulfate (ND)
- ◆ Chloride (D)
- ◇ Chloride (ND)
- ◆ DO (D)
- ◇ DO (ND)
- ◆ Alkalinity, Total (D)
- ◇ Alkalinity, Total (ND)
- ◆ Nitrate-Nitrite (D)
- ◇ Nitrate-Nitrite (ND)
- TOC (D)
- TOC (ND)

**RHMW11 Zone 5
NAPs**



- ◆ Methane (D)
- ◇ Methane (ND)
- ◆ Ferrous Iron (D)
- ◇ Ferrous Iron (ND)
- ◆ Nitrate (D)
- ◇ Nitrate (ND)
- ◆ Sulfate (D)
- ◇ Sulfate (ND)
- ◆ Chloride (D)
- ◇ Chloride (ND)
- ◆ DO (D)
- ◇ DO (ND)
- ◆ Alkalinity, Total (D)
- ◇ Alkalinity, Total (ND)
- ◆ Nitrate-Nitrite (D)
- ◇ Nitrate-Nitrite (ND)
- TOC (D)
- TOC (ND)

**RHMW11 Zone 7
NAPs**

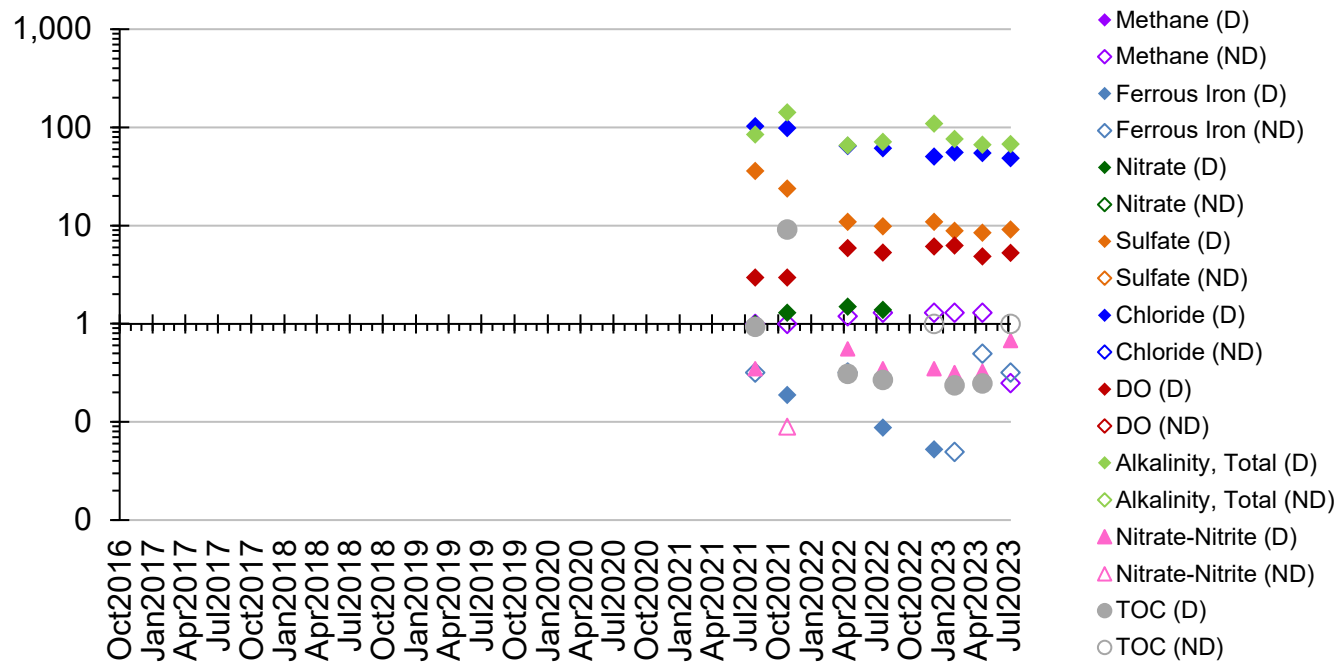


- ◆ Methane (D)
- ◇ Methane (ND)
- ◆ Ferrous Iron (D)
- ◇ Ferrous Iron (ND)
- ◆ Sulfate (D)
- ◇ Sulfate (ND)
- ◆ Chloride (D)
- ◇ Chloride (ND)
- ◆ DO (D)
- ◇ DO (ND)
- ◆ Alkalinity, Total (D)
- ◇ Alkalinity, Total (ND)
- ◆ Nitrate-Nitrite (D)
- ◇ Nitrate-Nitrite (ND)
- TOC (D)
- TOC (ND)

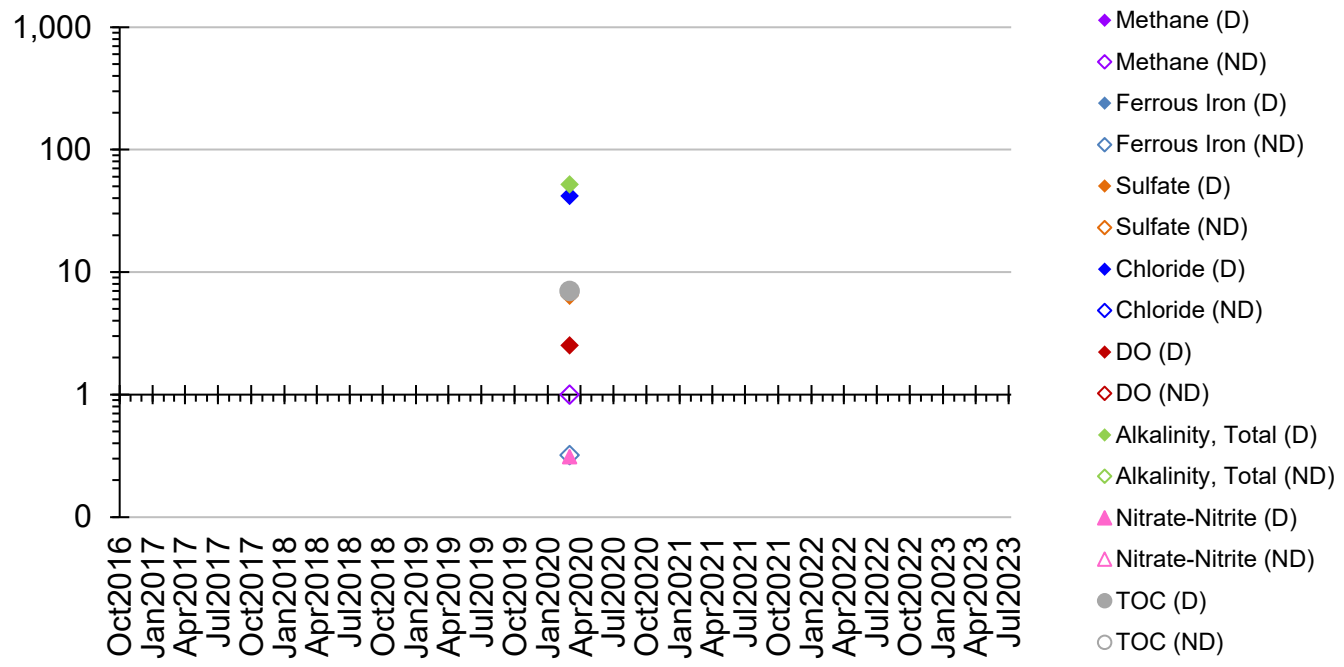
Methane results in micrograms per liter (µg/L or parts per billion).
All other results in milligrams per liter (mg/L or parts per million).

Appendix A.3.1: Cumulative Natural Attenuation Parameter Graphs (cont'd)

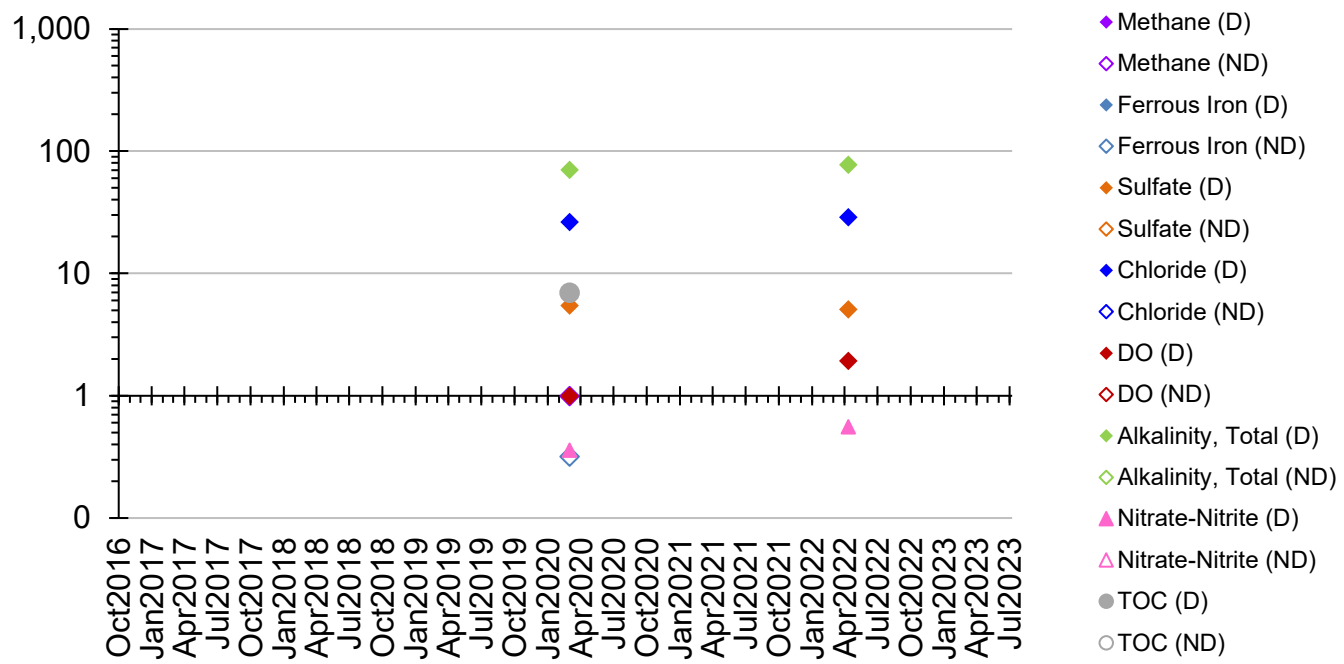
RHMW12A NAPs



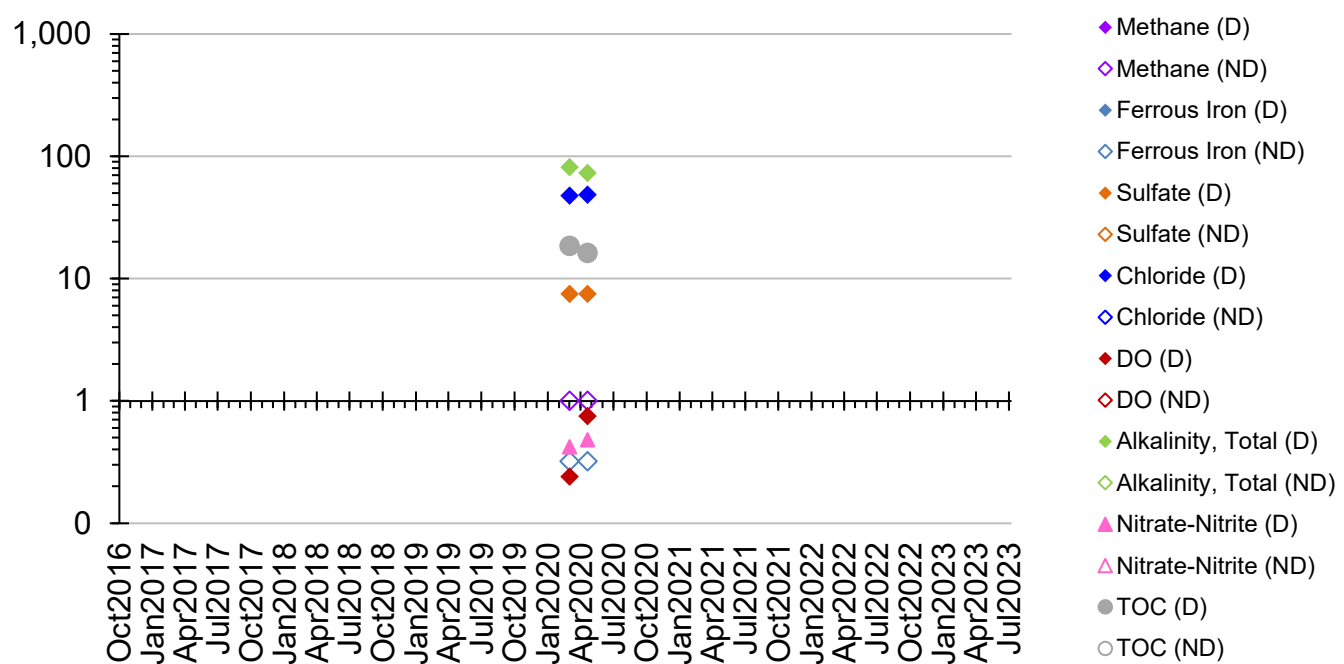
RHMW13 Zone 1 NAPs



RHMW13 Zone 2 NAPs



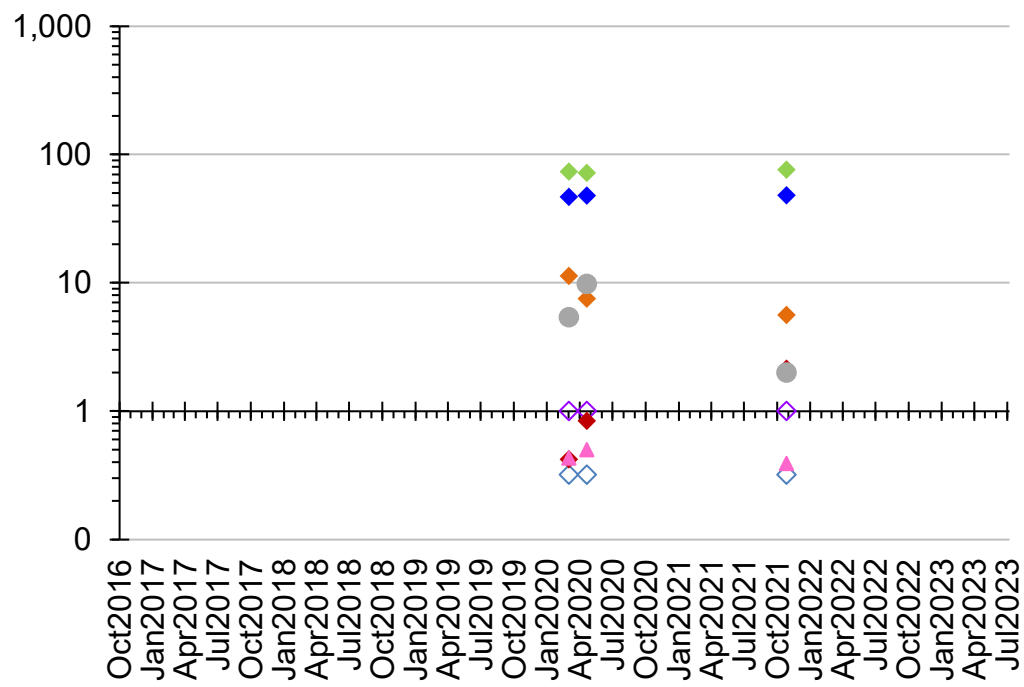
RHMW13 Zone 3 NAPs



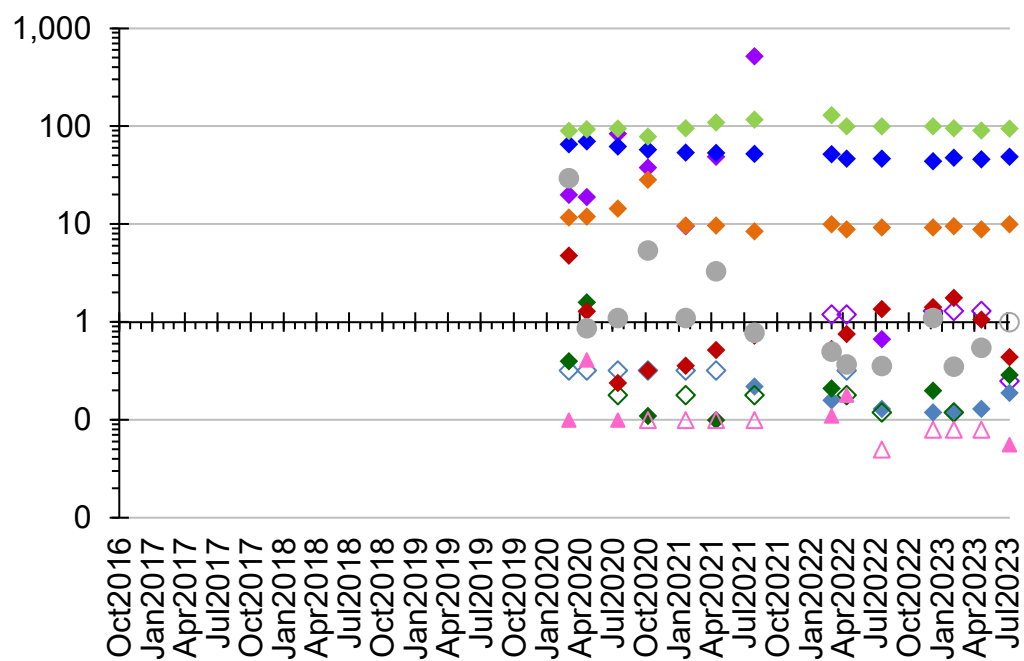
Methane results in micrograms per liter (µg/L or parts per billion).
All other results in milligrams per liter (mg/L or parts per million).

Appendix A.3.1: Cumulative Natural Attenuation Parameter Graphs (cont'd)

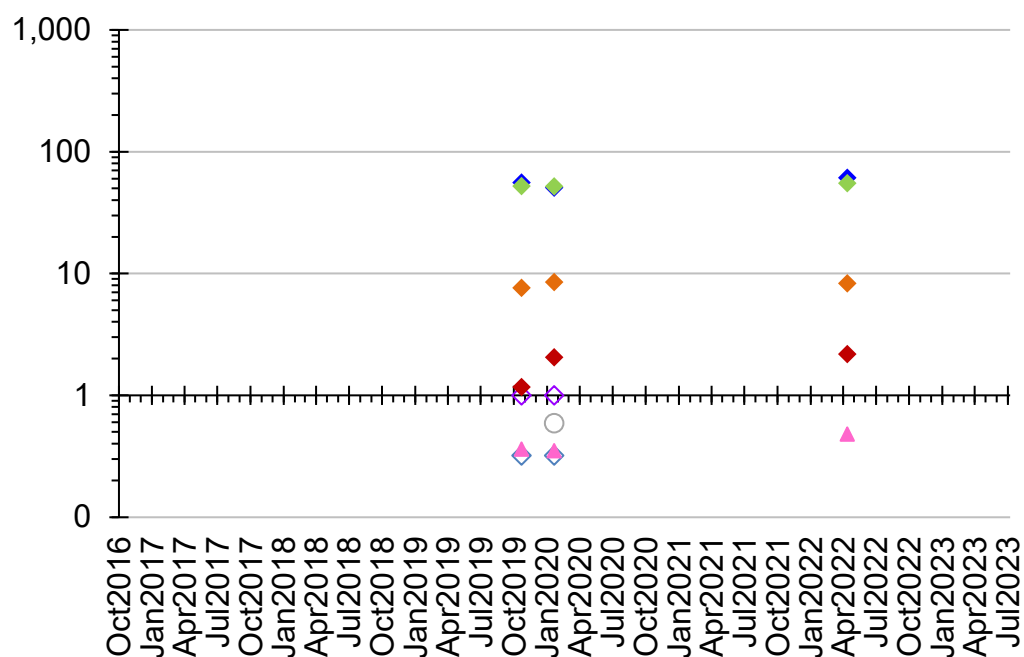
**RHMW13 Zone 4
NAPs**



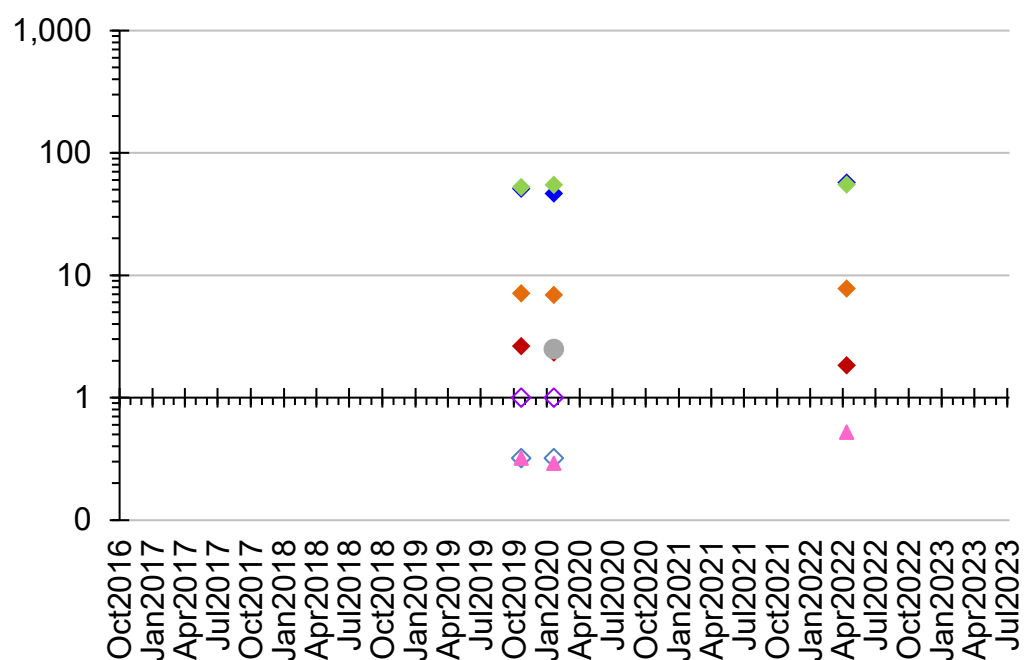
**RHMW13 Zone 5
NAPs**



**RHMW14 Zone 1
NAPs**



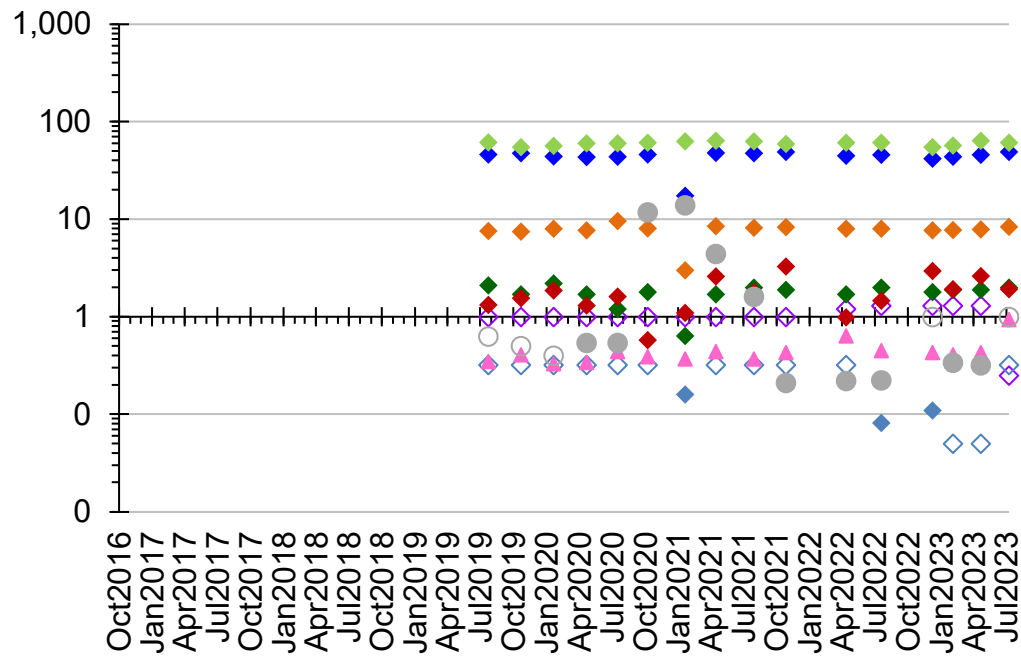
**RHMW14 Zone 2
NAPs**



Methane results in micrograms per liter (µg/L or parts per billion).
All other results in milligrams per liter (mg/L or parts per million).

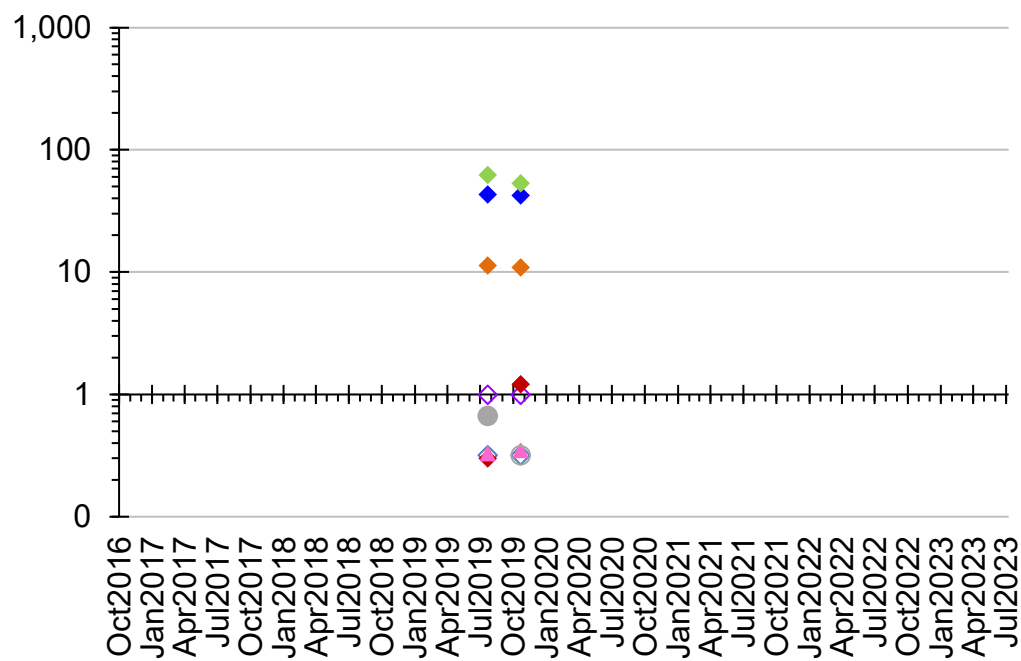
Appendix A.3.1: Cumulative Natural Attenuation Parameter Graphs (cont'd)

**RHMW14 Zone 3
NAPs**



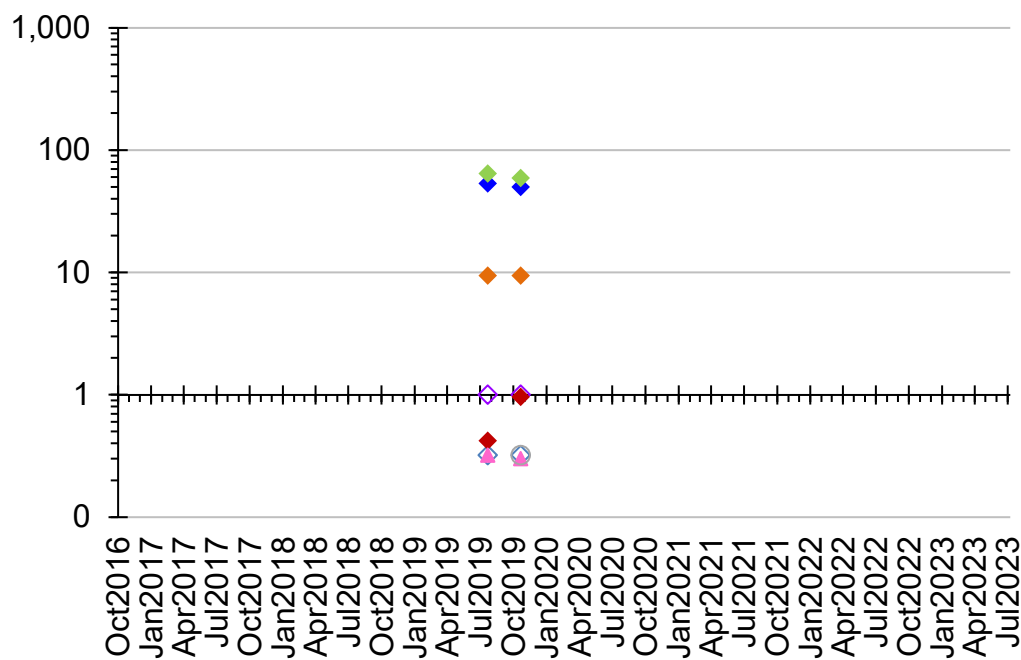
- ◆ Methane (D)
- ◇ Methane (ND)
- ◆ Ferrous Iron (D)
- ◇ Ferrous Iron (ND)
- ◆ Nitrate (D)
- ◇ Nitrate (ND)
- ◆ Sulfate (D)
- ◇ Sulfate (ND)
- ◆ Chloride (D)
- ◇ Chloride (ND)
- ◆ DO (D)
- ◇ DO (ND)
- ◆ Alkalinity, Total (D)
- ◇ Alkalinity, Total (ND)
- ◆ Nitrate-Nitrite (D)
- ◇ Nitrate-Nitrite (ND)
- TOC (D)
- TOC (ND)

**RHMW14 Zone 4
NAPs**



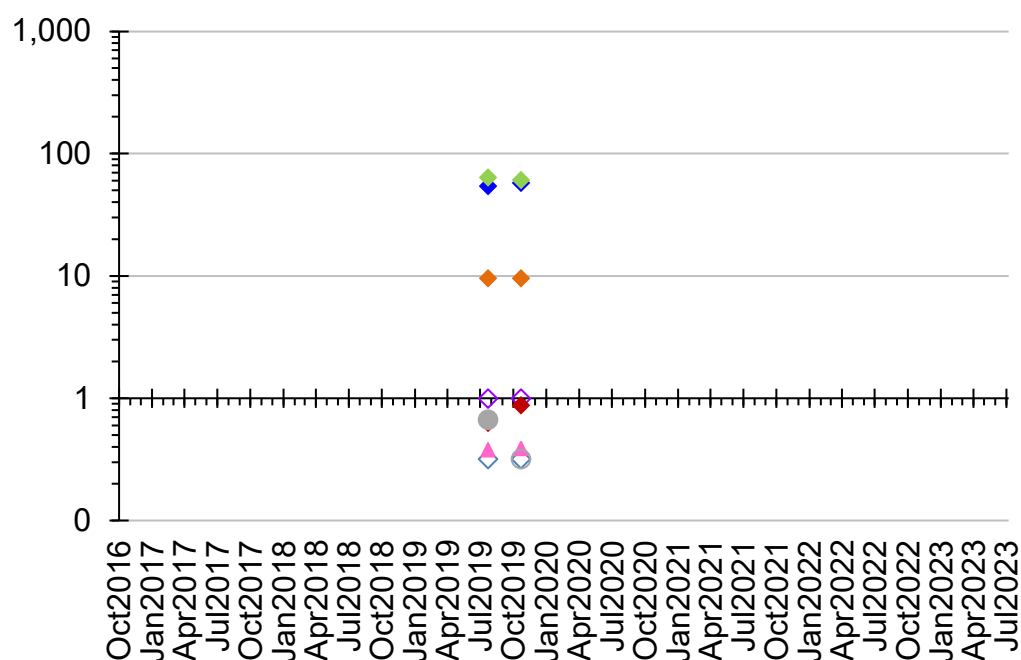
- ◆ Methane (D)
- ◇ Methane (ND)
- ◆ Ferrous Iron (D)
- ◇ Ferrous Iron (ND)
- ◆ Sulfate (D)
- ◇ Sulfate (ND)
- ◆ Chloride (D)
- ◇ Chloride (ND)
- ◆ DO (D)
- ◇ DO (ND)
- ◆ Alkalinity, Total (D)
- ◇ Alkalinity, Total (ND)
- ◆ Nitrate-Nitrite (D)
- ◇ Nitrate-Nitrite (ND)
- TOC (D)
- TOC (ND)

**RHMW14 Zone 5
NAPs**



- ◆ Methane (D)
- ◇ Methane (ND)
- ◆ Ferrous Iron (D)
- ◇ Ferrous Iron (ND)
- ◆ Sulfate (D)
- ◇ Sulfate (ND)
- ◆ Chloride (D)
- ◇ Chloride (ND)
- ◆ DO (D)
- ◇ DO (ND)
- ◆ Alkalinity, Total (D)
- ◇ Alkalinity, Total (ND)
- ◆ Nitrate-Nitrite (D)
- ◇ Nitrate-Nitrite (ND)
- TOC (D)
- TOC (ND)

**RHMW14 Zone 7
NAPs**

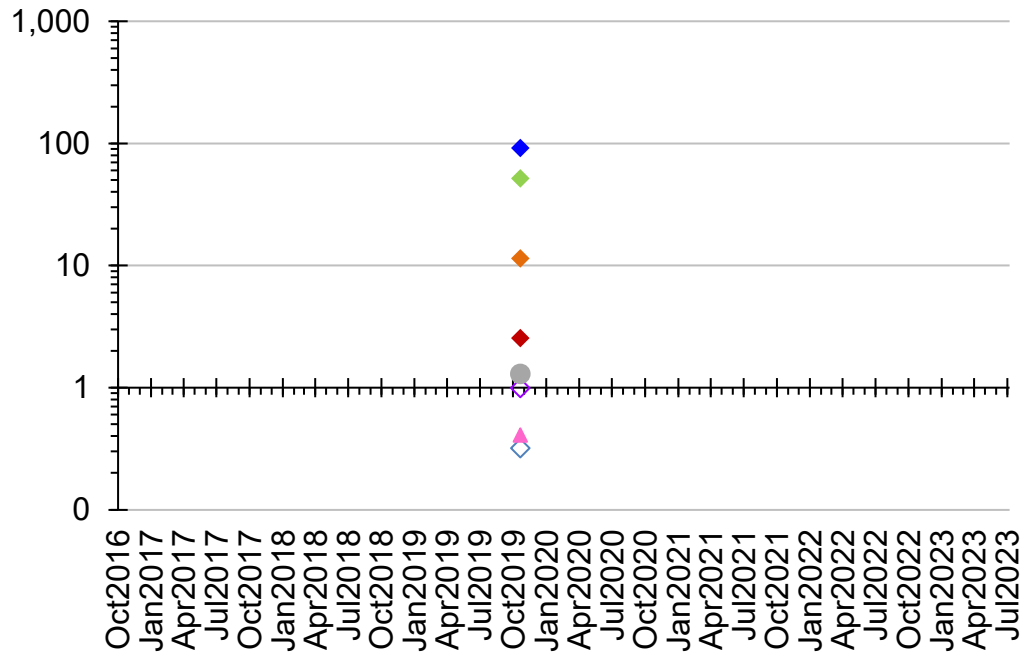


- ◆ Methane (D)
- ◇ Methane (ND)
- ◆ Ferrous Iron (D)
- ◇ Ferrous Iron (ND)
- ◆ Sulfate (D)
- ◇ Sulfate (ND)
- ◆ Chloride (D)
- ◇ Chloride (ND)
- ◆ DO (D)
- ◇ DO (ND)
- ◆ Alkalinity, Total (D)
- ◇ Alkalinity, Total (ND)
- ◆ Nitrate-Nitrite (D)
- ◇ Nitrate-Nitrite (ND)
- TOC (D)
- TOC (ND)

Methane results in micrograms per liter (µg/L or parts per billion).
All other results in milligrams per liter (mg/L or parts per million).

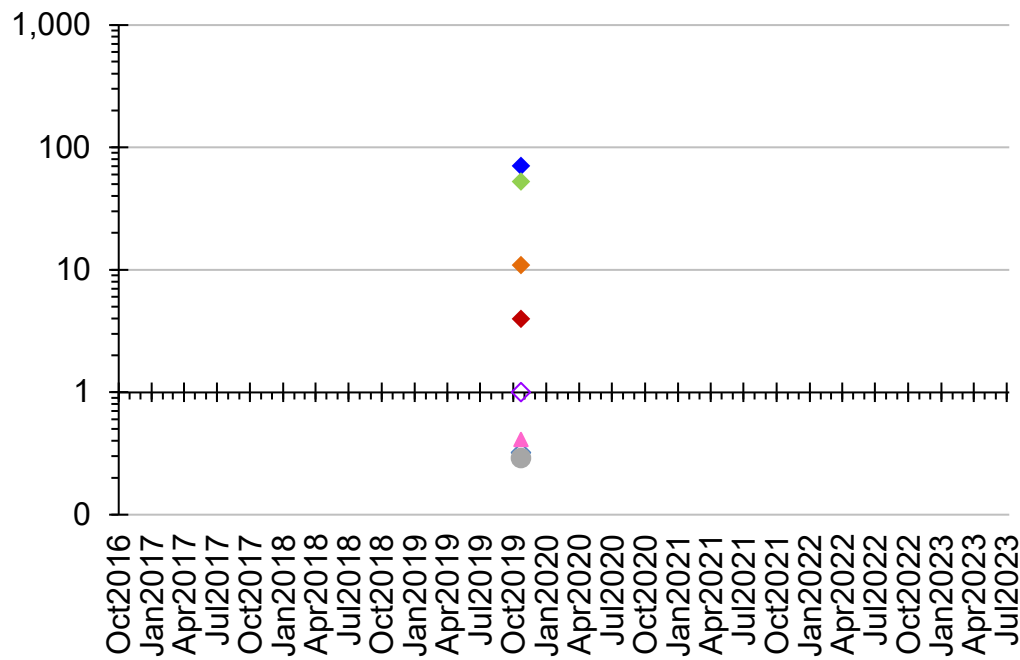
Appendix A.3.1: Cumulative Natural Attenuation Parameter Graphs (cont'd)

**RHMW15 Zone 1
NAPs**



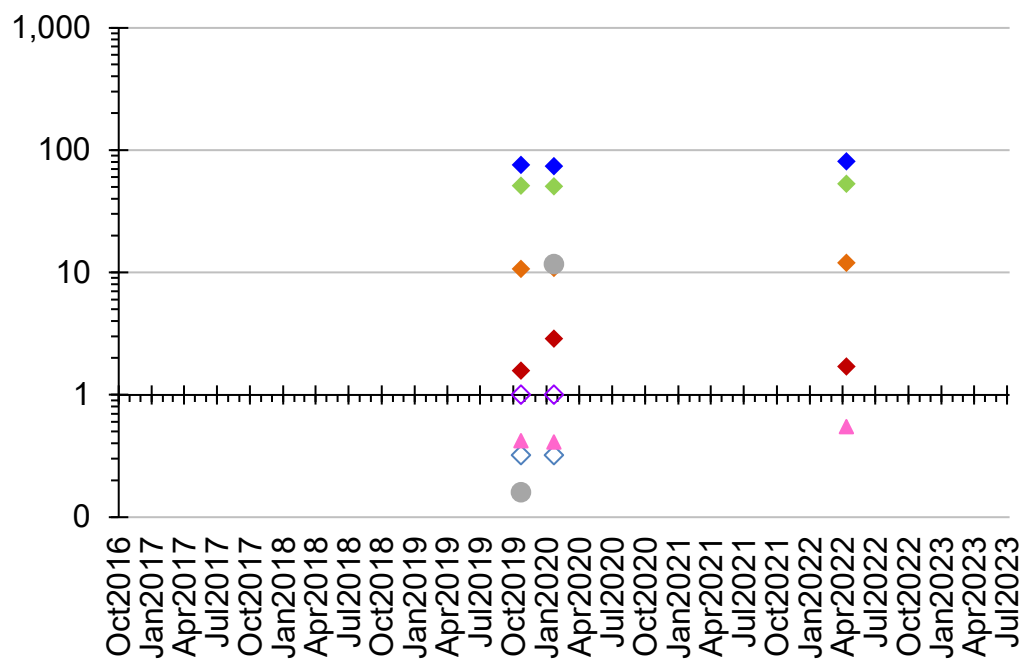
- ◆ Methane (D)
- ◇ Methane (ND)
- ◆ Ferrous Iron (D)
- ◇ Ferrous Iron (ND)
- ◆ Sulfate (D)
- ◇ Sulfate (ND)
- ◆ Chloride (D)
- ◇ Chloride (ND)
- ◆ DO (D)
- ◇ DO (ND)
- ◆ Alkalinity, Total (D)
- ◇ Alkalinity, Total (ND)
- ◆ Nitrate-Nitrite (D)
- ◇ Nitrate-Nitrite (ND)
- TOC (D)
- TOC (ND)

**RHMW15 Zone 2
NAPs**



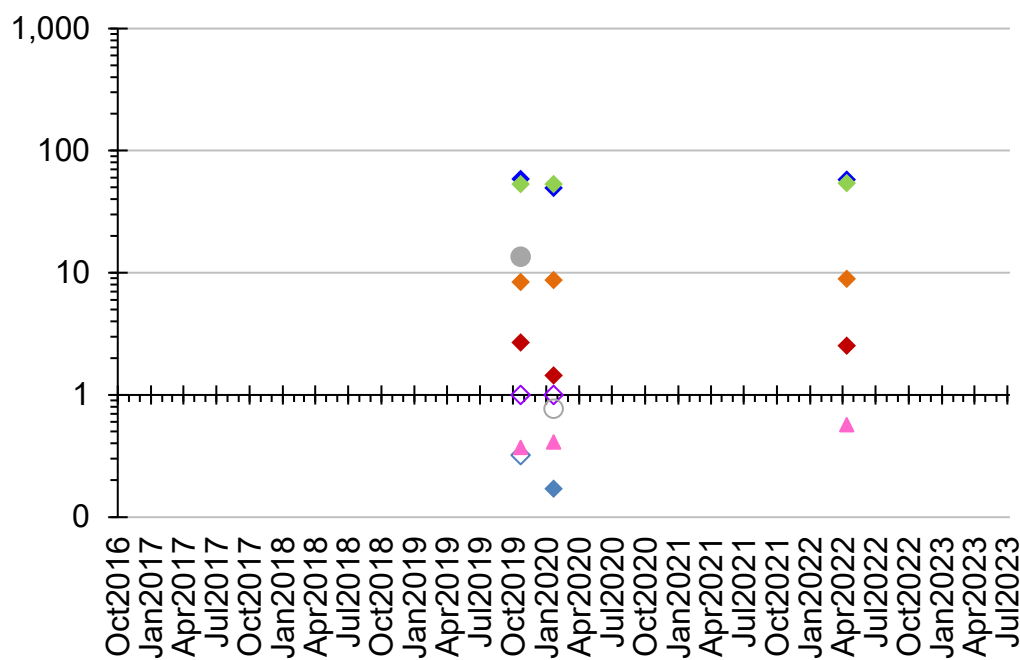
- ◆ Methane (D)
- ◇ Methane (ND)
- ◆ Ferrous Iron (D)
- ◇ Ferrous Iron (ND)
- ◆ Sulfate (D)
- ◇ Sulfate (ND)
- ◆ Chloride (D)
- ◇ Chloride (ND)
- ◆ DO (D)
- ◇ DO (ND)
- ◆ Alkalinity, Total (D)
- ◇ Alkalinity, Total (ND)
- ◆ Nitrate-Nitrite (D)
- ◇ Nitrate-Nitrite (ND)
- TOC (D)
- TOC (ND)

**RHMW15 Zone 3
NAPs**



- ◆ Methane (D)
- ◇ Methane (ND)
- ◆ Ferrous Iron (D)
- ◇ Ferrous Iron (ND)
- ◆ Sulfate (D)
- ◇ Sulfate (ND)
- ◆ Chloride (D)
- ◇ Chloride (ND)
- ◆ DO (D)
- ◇ DO (ND)
- ◆ Alkalinity, Total (D)
- ◇ Alkalinity, Total (ND)
- ◆ Nitrate-Nitrite (D)
- ◇ Nitrate-Nitrite (ND)
- TOC (D)
- TOC (ND)

**RHMW15 Zone 4
NAPs**

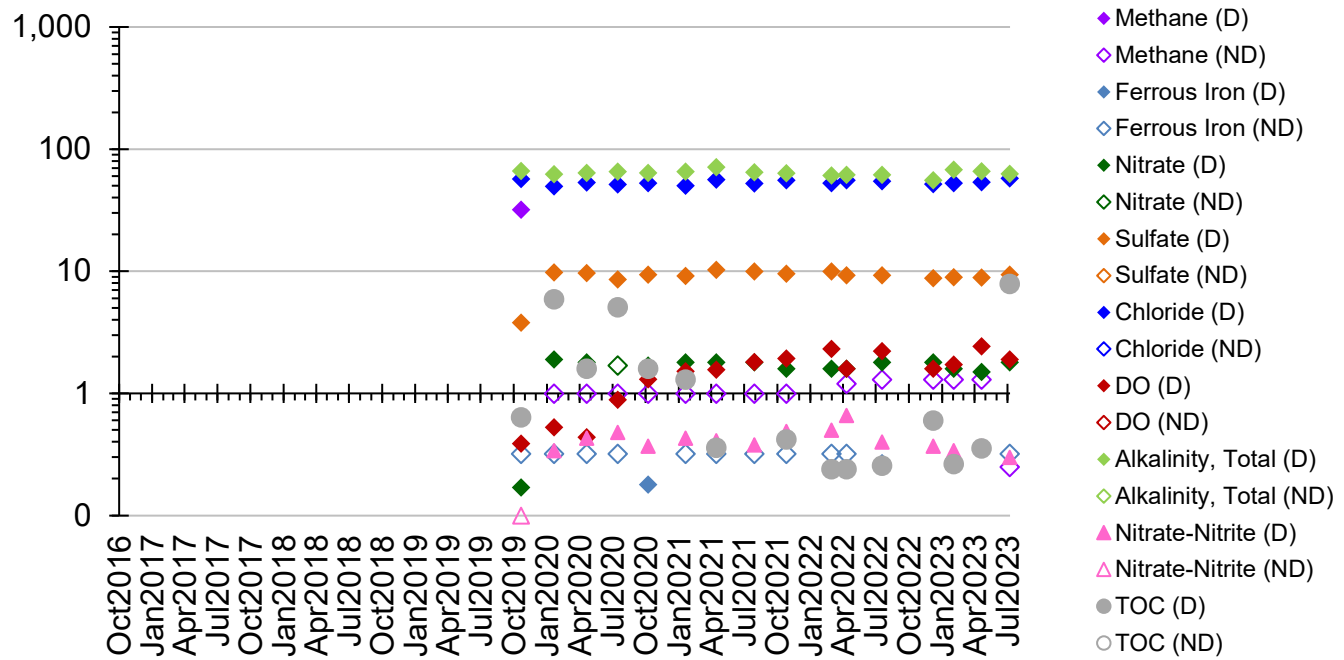


- ◆ Methane (D)
- ◇ Methane (ND)
- ◆ Ferrous Iron (D)
- ◇ Ferrous Iron (ND)
- ◆ Sulfate (D)
- ◇ Sulfate (ND)
- ◆ Chloride (D)
- ◇ Chloride (ND)
- ◆ DO (D)
- ◇ DO (ND)
- ◆ Alkalinity, Total (D)
- ◇ Alkalinity, Total (ND)
- ◆ Nitrate-Nitrite (D)
- ◇ Nitrate-Nitrite (ND)
- TOC (D)
- TOC (ND)

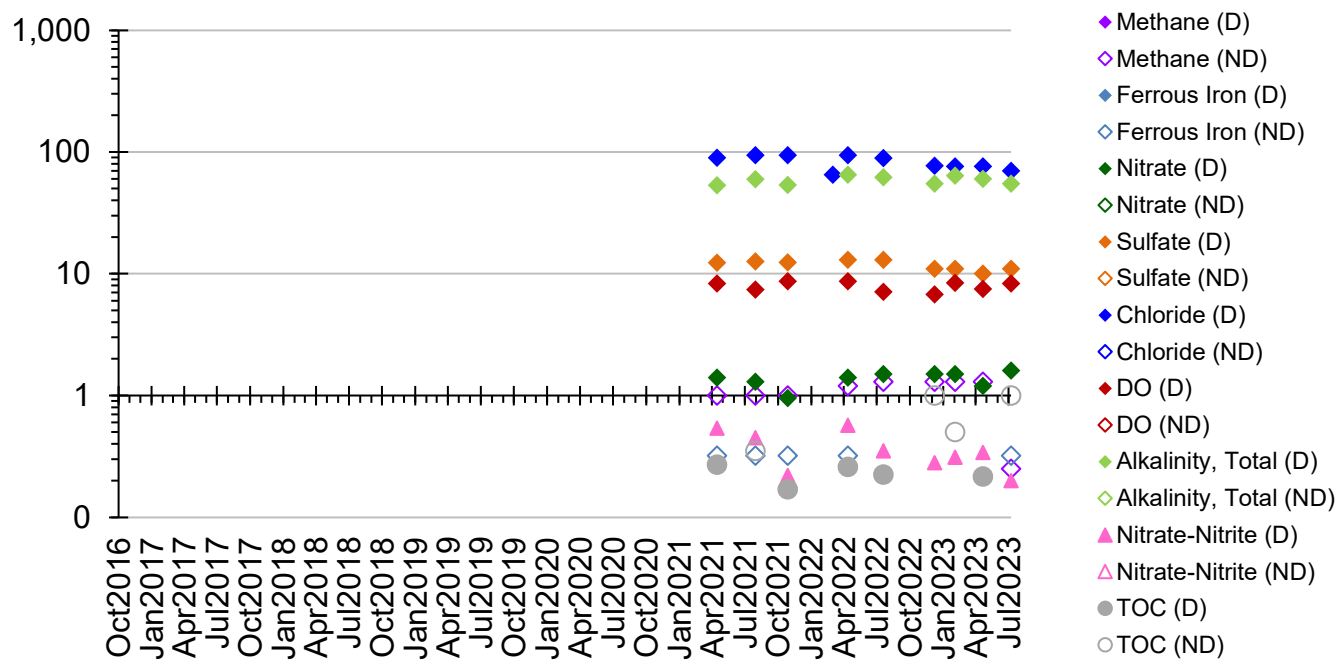
Methane results in micrograms per liter (µg/L or parts per billion).
All other results in milligrams per liter (mg/L or parts per million).

Appendix A.3.1: Cumulative Natural Attenuation Parameter Graphs (cont'd)

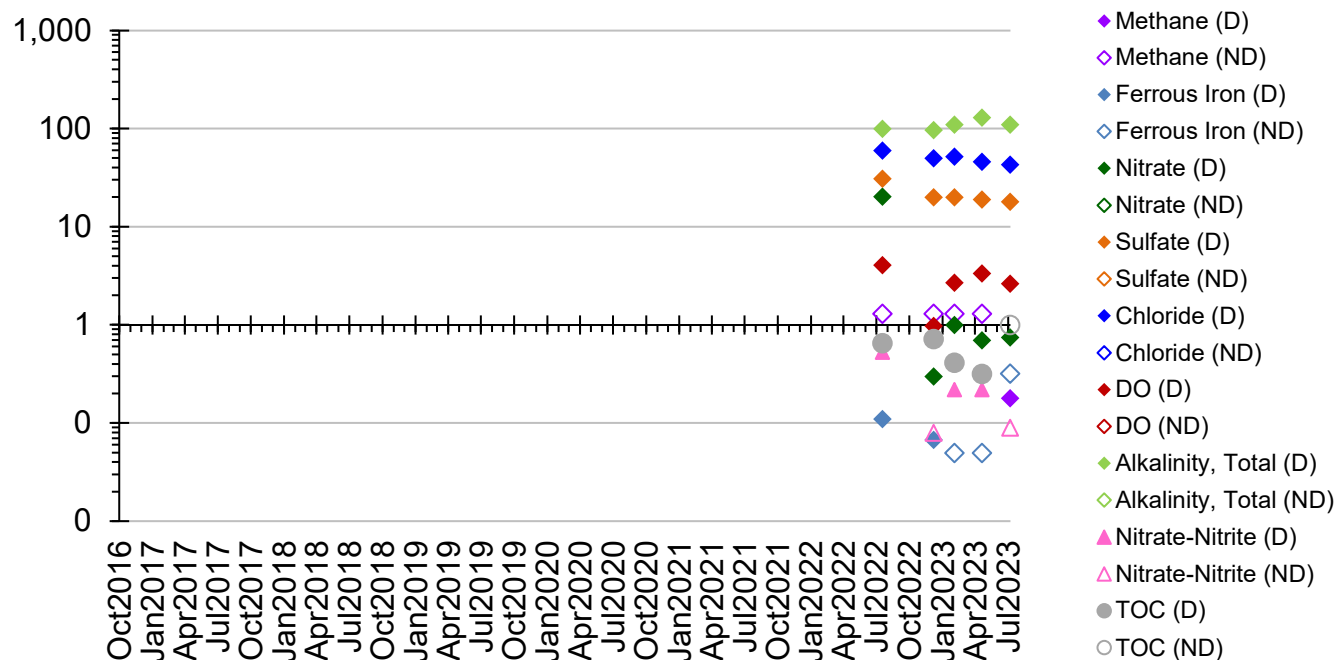
RHMW15 Zone 5 NAPs



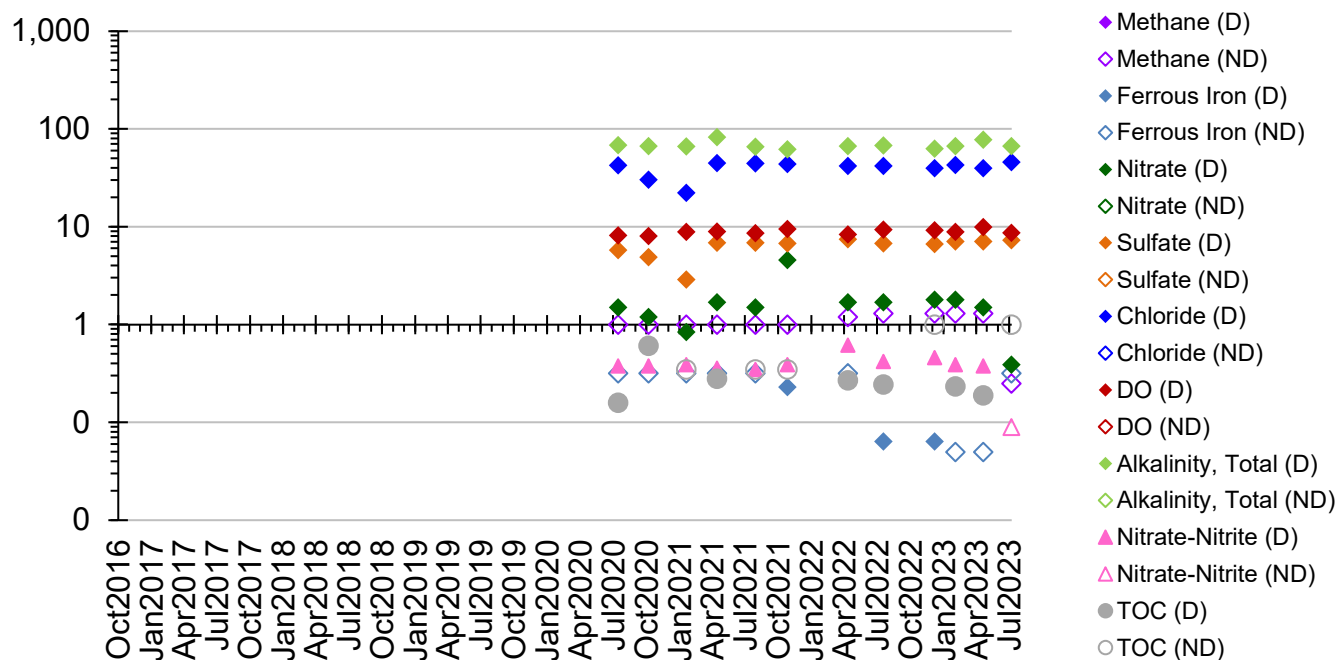
RHMW16 NAPs



RHMW17 NAPs



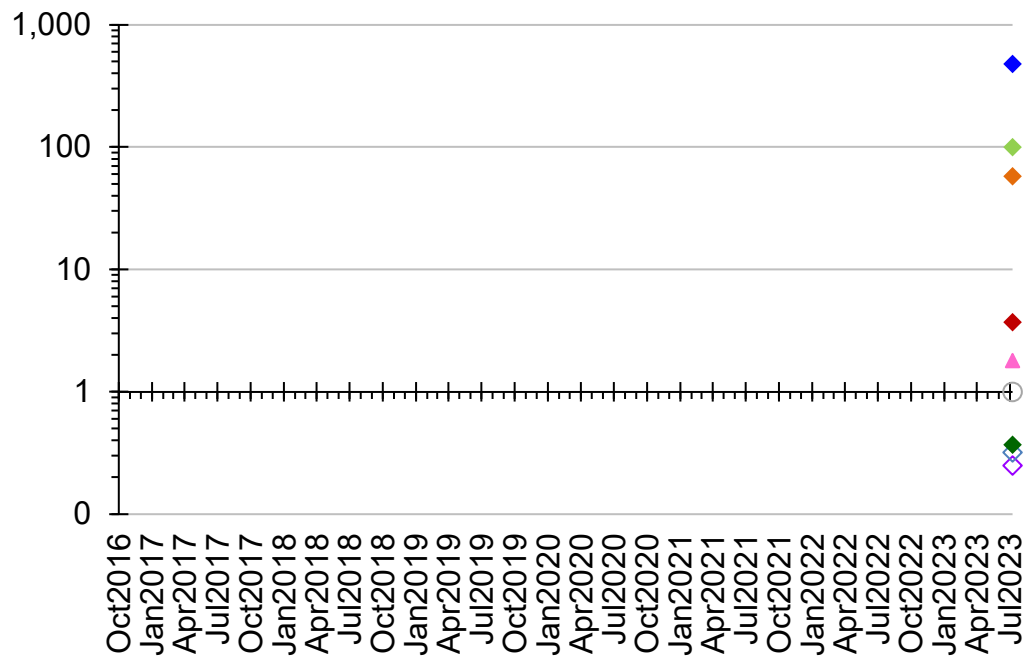
RHMW19 NAPs



Methane results in micrograms per liter (µg/L or parts per billion).
All other results in milligrams per liter (mg/L or parts per million).

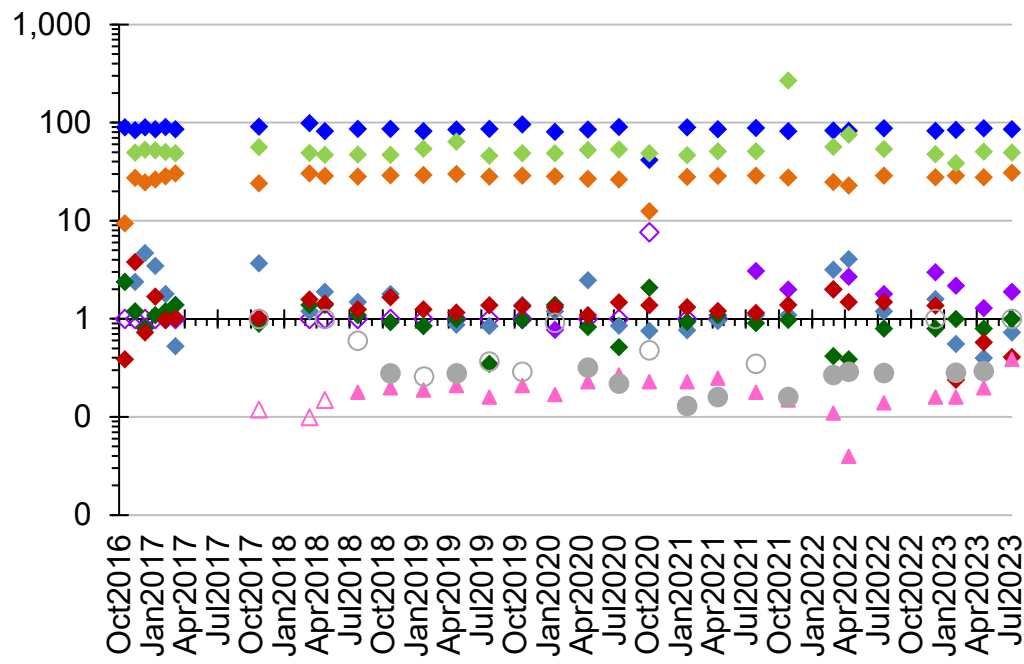
Appendix A.3.1: Cumulative Natural Attenuation Parameter Graphs (cont'd)

RHMW20 NAPs



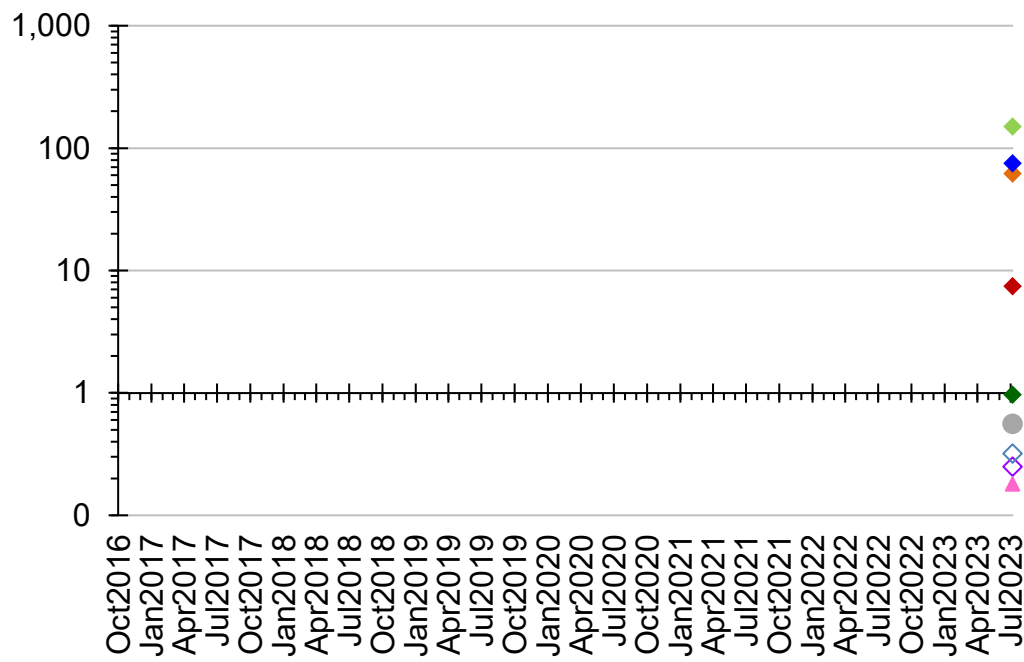
- ◆ Methane (D)
- ◇ Methane (ND)
- ◆ Ferrous Iron (D)
- ◇ Ferrous Iron (ND)
- ◆ Nitrate (D)
- ◇ Nitrate (ND)
- ◆ Sulfate (D)
- ◇ Sulfate (ND)
- ◆ Chloride (D)
- ◇ Chloride (ND)
- ◆ DO (D)
- ◇ DO (ND)
- ◆ Alkalinity, Total (D)
- ◇ Alkalinity, Total (ND)
- ◆ Nitrate-Nitrite (D)
- ◇ Nitrate-Nitrite (ND)
- TOC (D)
- TOC (ND)

HDMW2253-03 NAPs



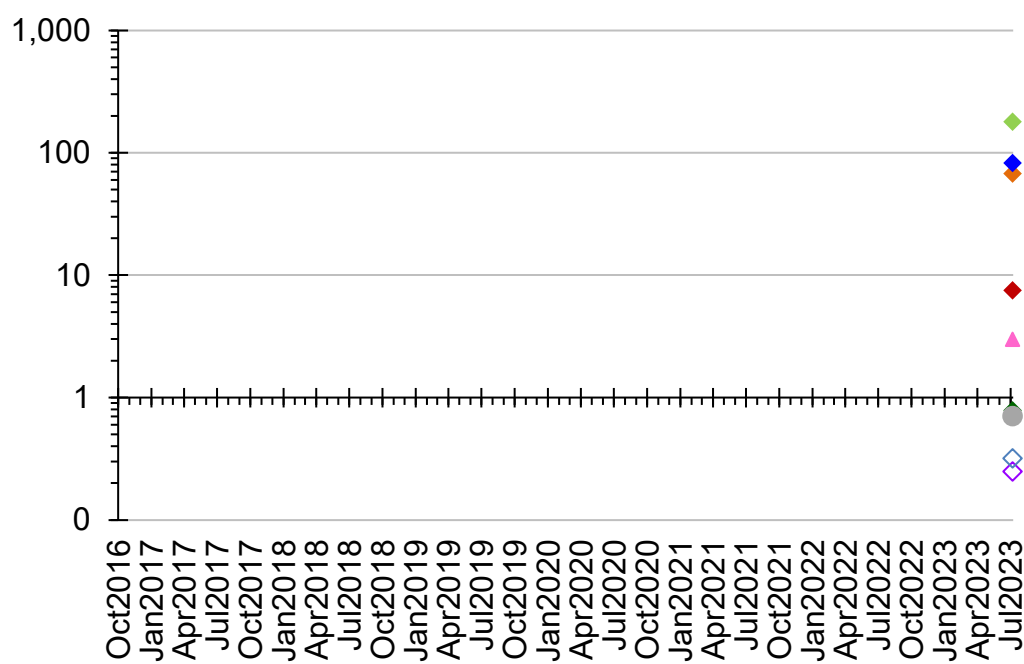
- ◆ Methane (D)
- ◇ Methane (ND)
- ◆ Ferrous Iron (D)
- ◇ Ferrous Iron (ND)
- ◆ Nitrate (D)
- ◇ Nitrate (ND)
- ◆ Sulfate (D)
- ◇ Sulfate (ND)
- ◆ Chloride (D)
- ◇ Chloride (ND)
- ◆ DO (D)
- ◇ DO (ND)
- ◆ Alkalinity, Total (D)
- ◇ Alkalinity, Total (ND)
- ◆ Nitrate-Nitrite (D)
- ◇ Nitrate-Nitrite (ND)
- TOC (D)
- TOC (ND)

RHP01 NAPs



- ◆ Methane (D)
- ◇ Methane (ND)
- ◆ Ferrous Iron (D)
- ◇ Ferrous Iron (ND)
- ◆ Nitrate (D)
- ◇ Nitrate (ND)
- ◆ Sulfate (D)
- ◇ Sulfate (ND)
- ◆ Chloride (D)
- ◇ Chloride (ND)
- ◆ DO (D)
- ◇ DO (ND)
- ◆ Alkalinity, Total (D)
- ◇ Alkalinity, Total (ND)
- ◆ Nitrate-Nitrite (D)
- ◇ Nitrate-Nitrite (ND)
- TOC (D)
- TOC (ND)

RHP02 NAPs

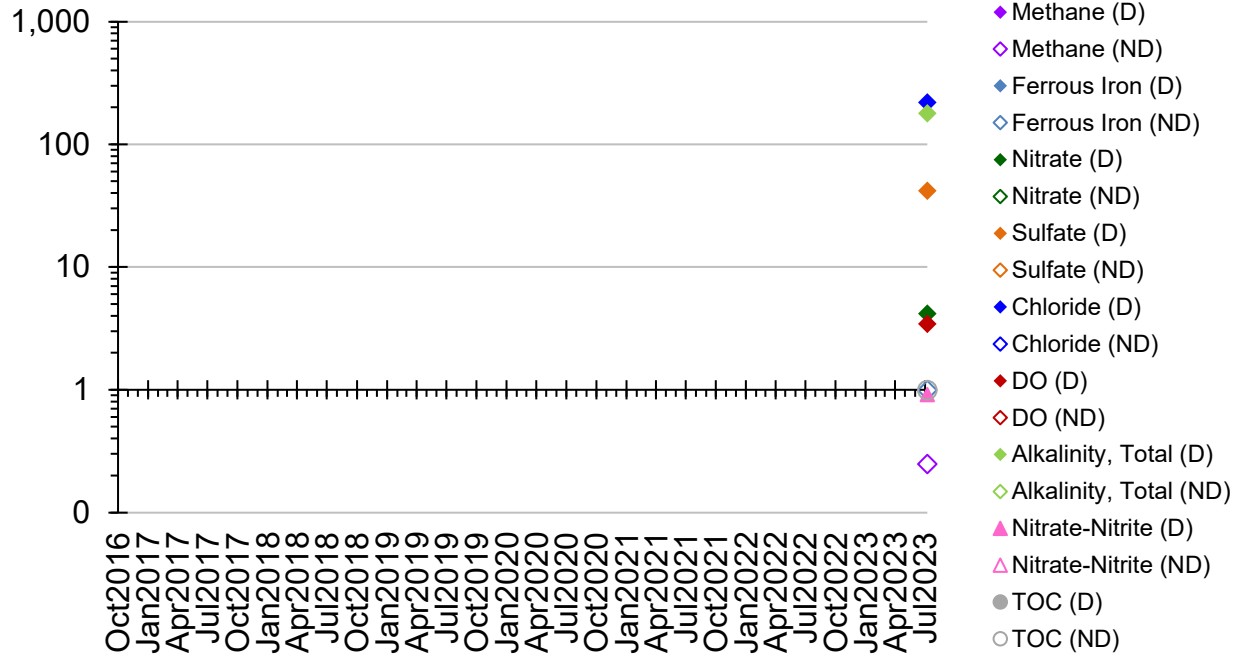


- ◆ Methane (D)
- ◇ Methane (ND)
- ◆ Ferrous Iron (D)
- ◇ Ferrous Iron (ND)
- ◆ Nitrate (D)
- ◇ Nitrate (ND)
- ◆ Sulfate (D)
- ◇ Sulfate (ND)
- ◆ Chloride (D)
- ◇ Chloride (ND)
- ◆ DO (D)
- ◇ DO (ND)
- ◆ Alkalinity, Total (D)
- ◇ Alkalinity, Total (ND)
- ◆ Nitrate-Nitrite (D)
- ◇ Nitrate-Nitrite (ND)
- TOC (D)
- TOC (ND)

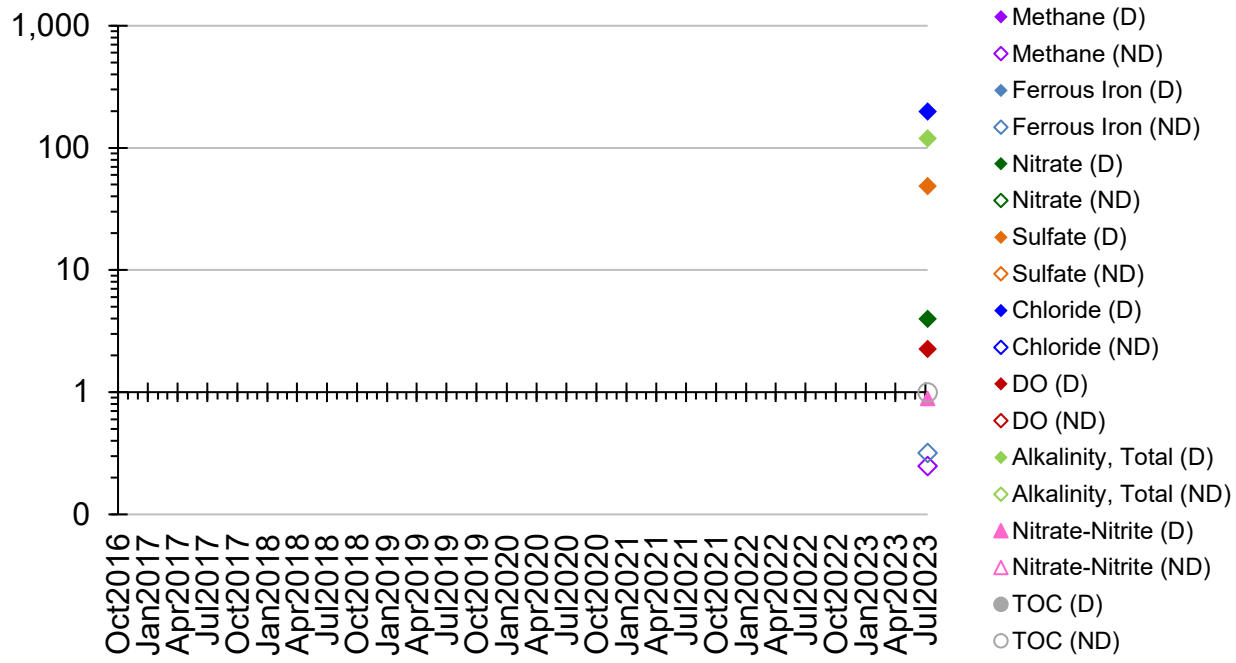
Methane results in micrograms per liter (µg/L or parts per billion).
All other results in milligrams per liter (mg/L or parts per million).

Appendix A.3.1: Cumulative Natural Attenuation Parameter Graphs (cont'd)

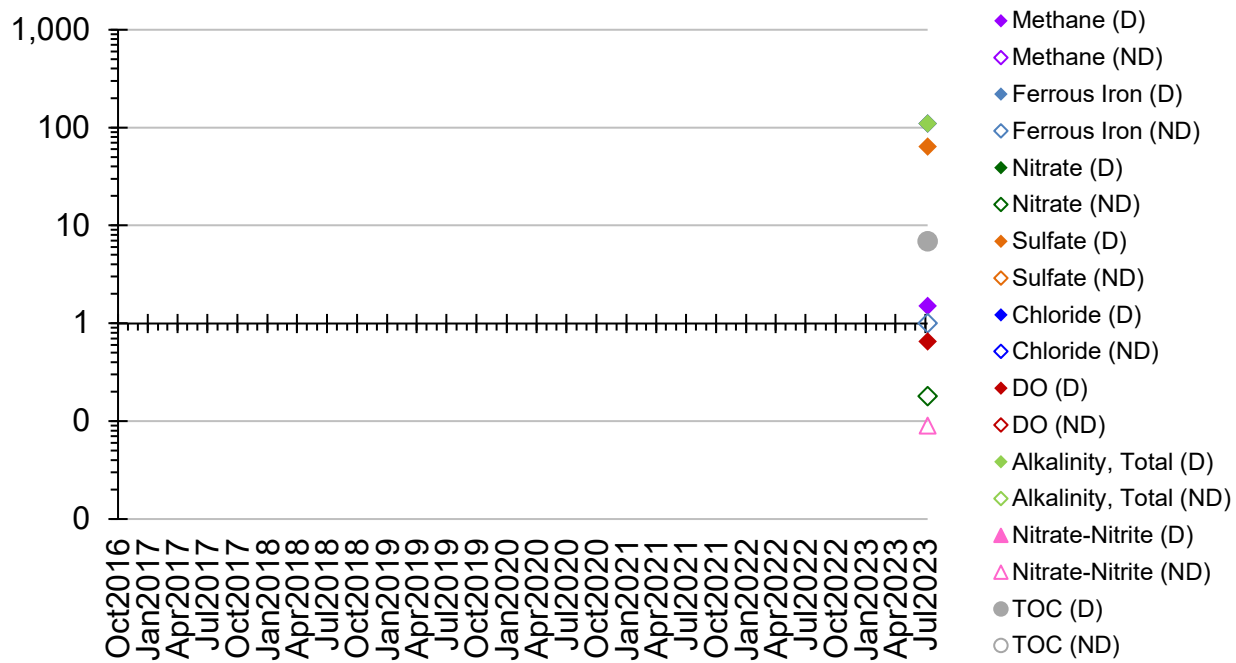
RHP03 NAPs



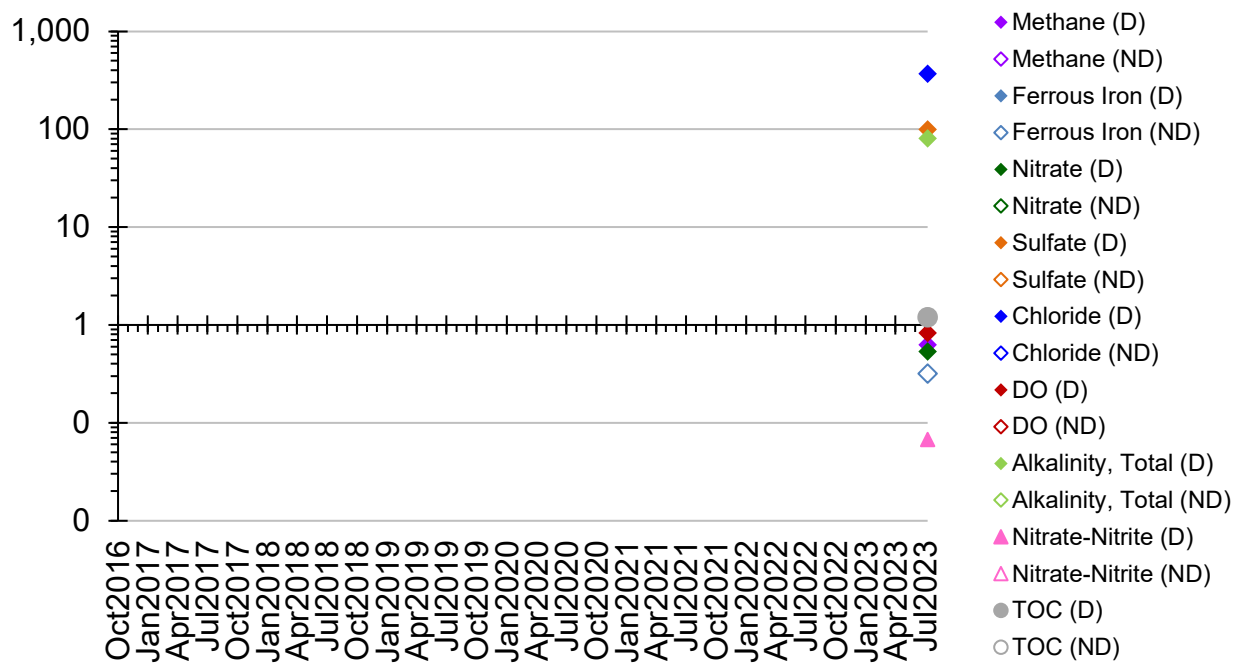
RHP04A NAPs



RHP04B NAPs



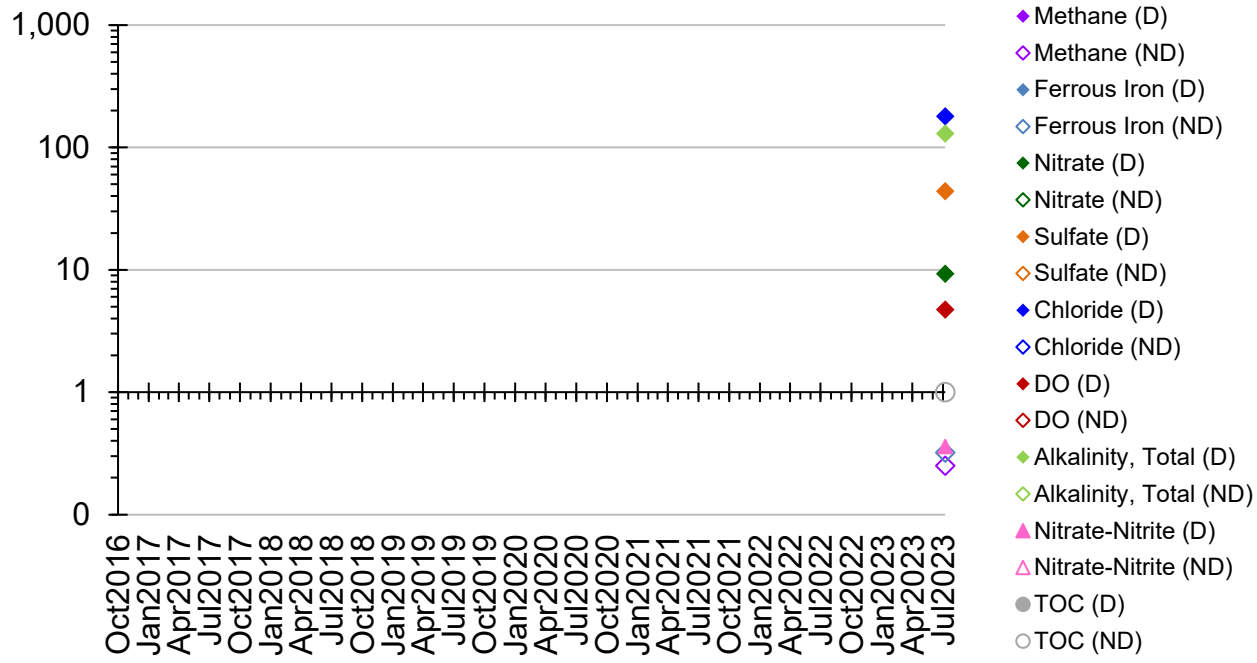
RHP04C NAPs



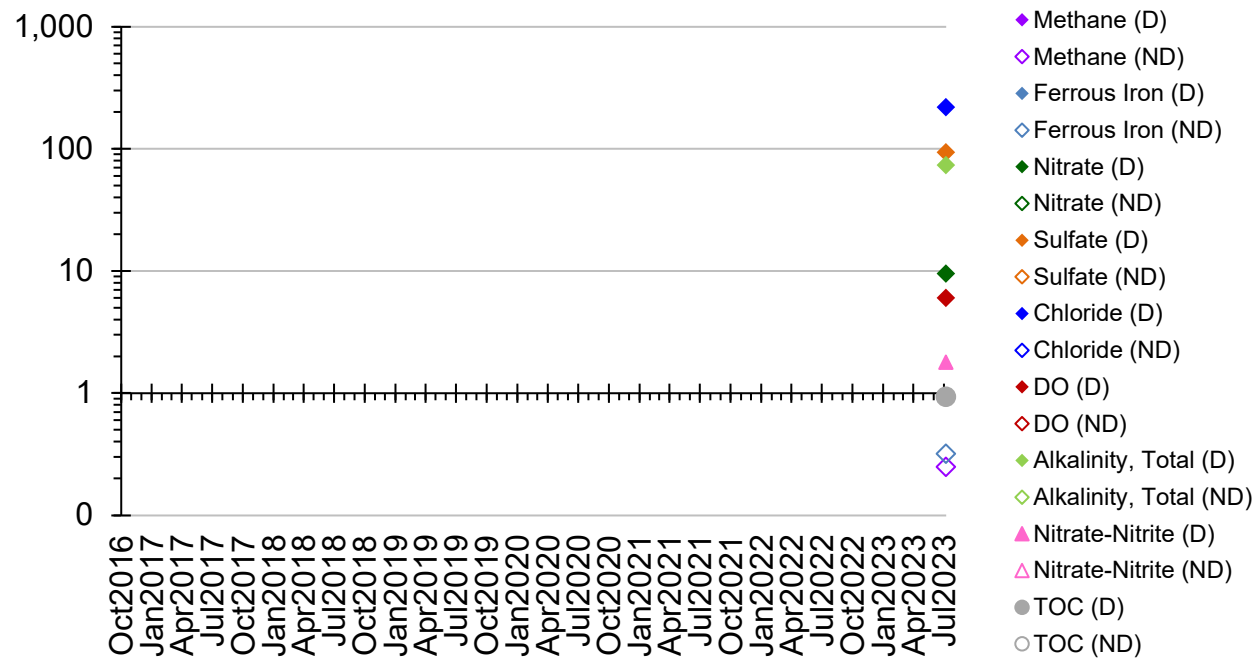
Methane results in micrograms per liter (µg/L or parts per billion).
All other results in milligrams per liter (mg/L or parts per million).

Appendix A.3.1: Cumulative Natural Attenuation Parameter Graphs (cont'd)

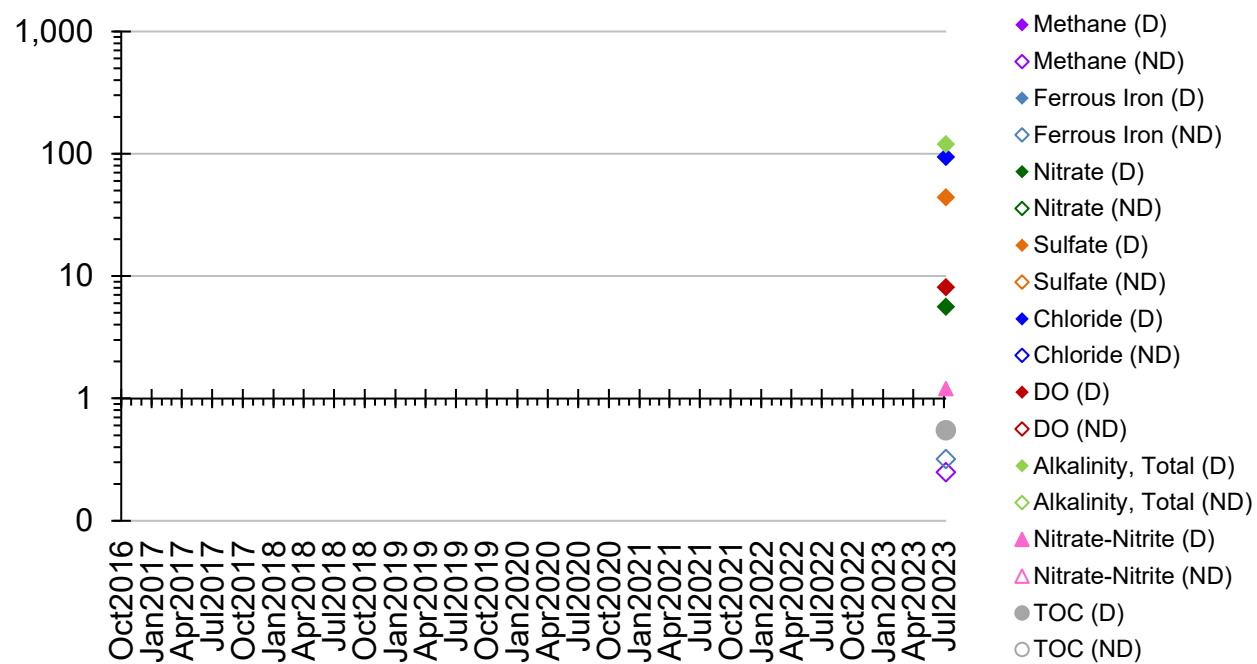
RHP05 NAPs



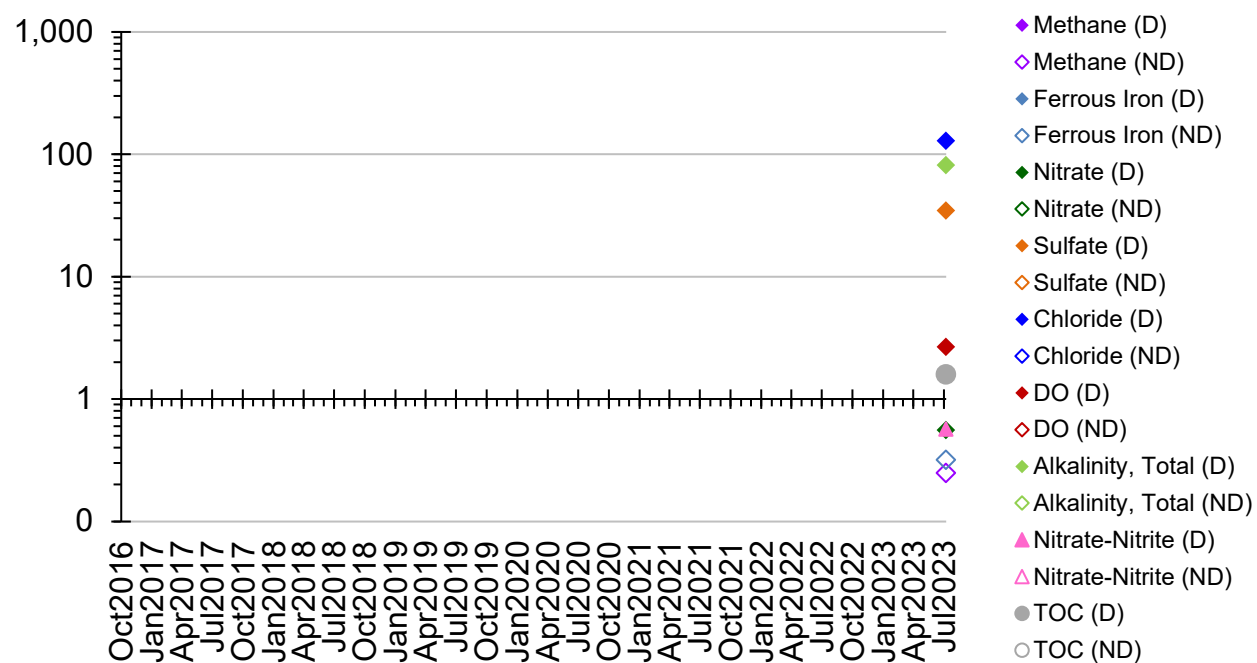
RHP06 NAPs



RHP07 NAPs



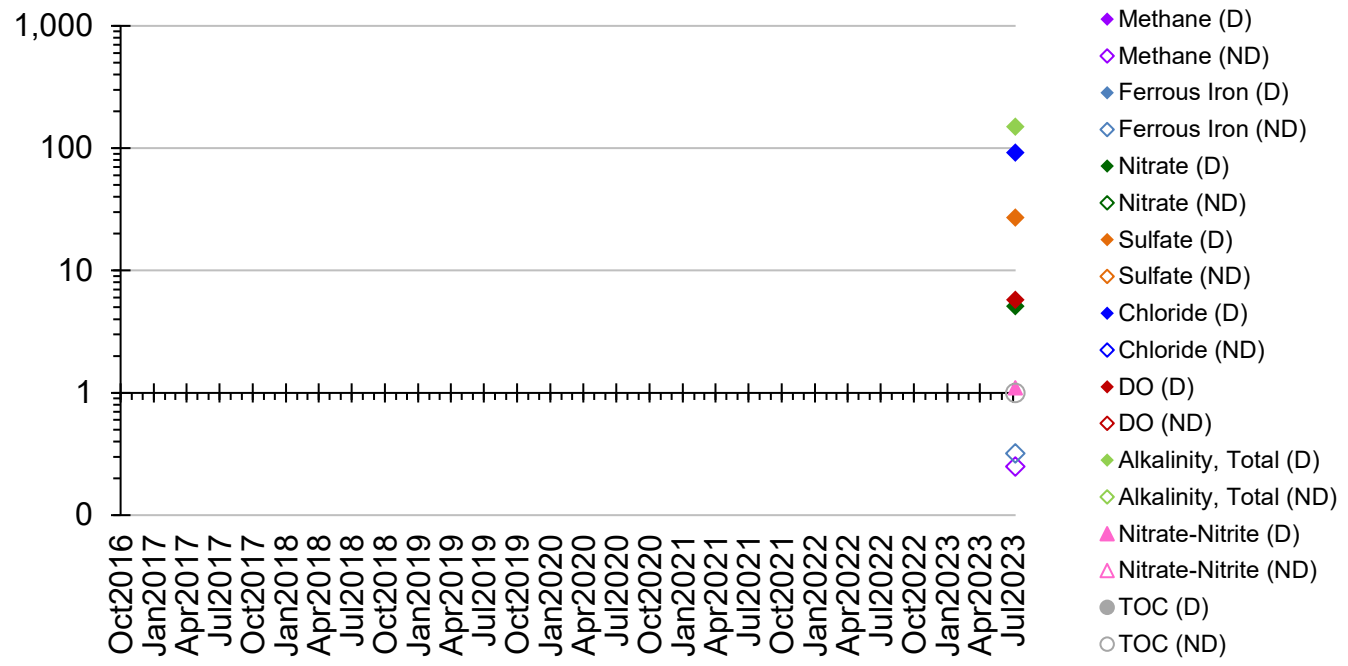
RHP08 NAPs



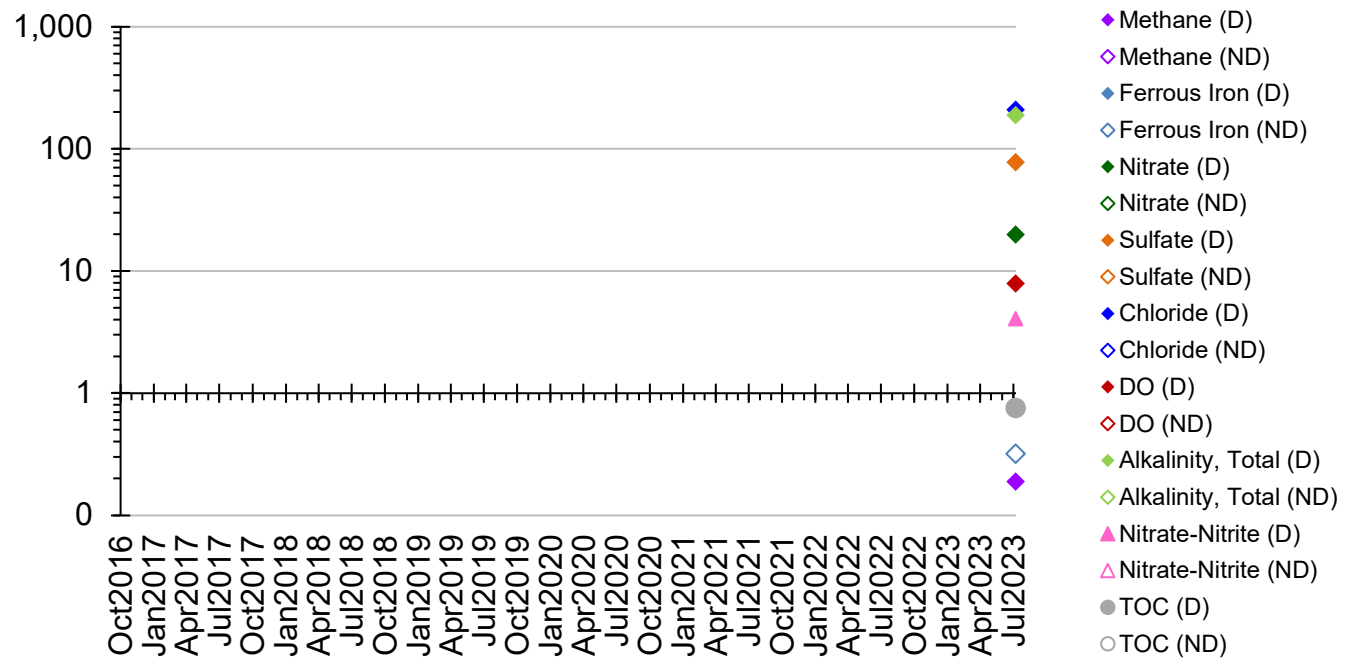
Methane results in micrograms per liter (µg/L or parts per billion).
All other results in milligrams per liter (mg/L or parts per million).

Appendix A.3.1: Cumulative Natural Attenuation Parameter Graphs (cont'd)

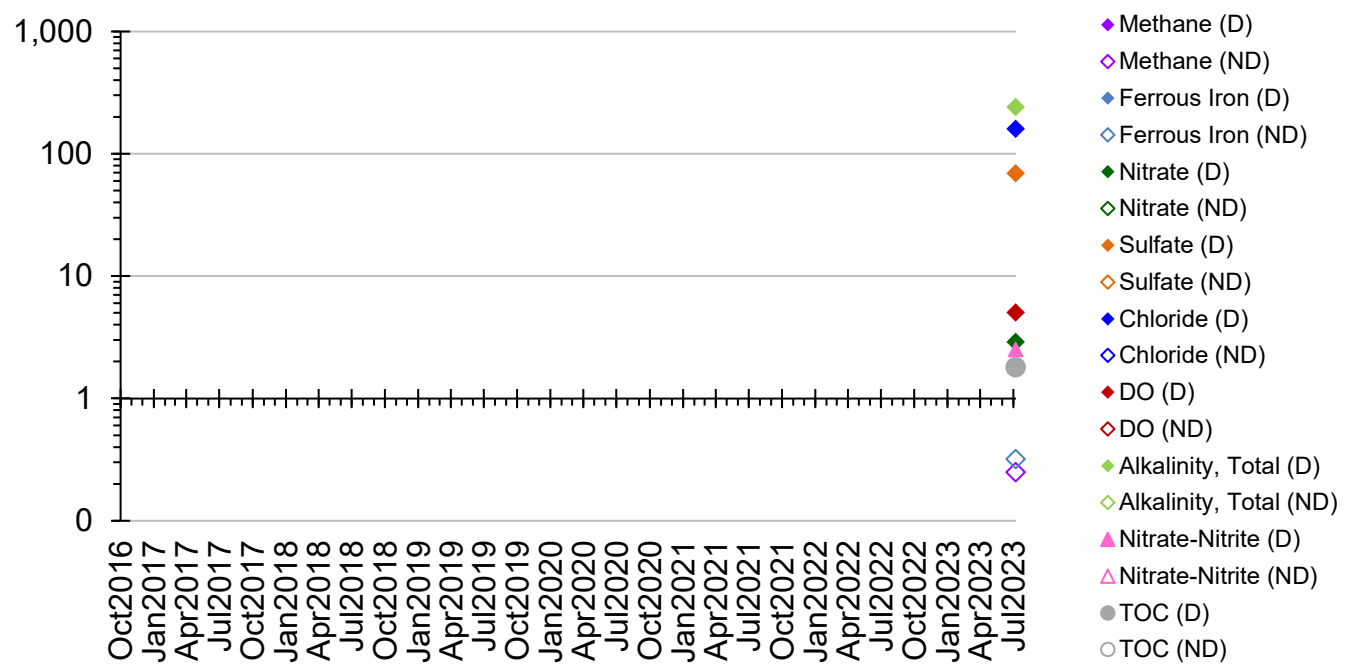
NMW24 NAPs



NMW25 NAPs



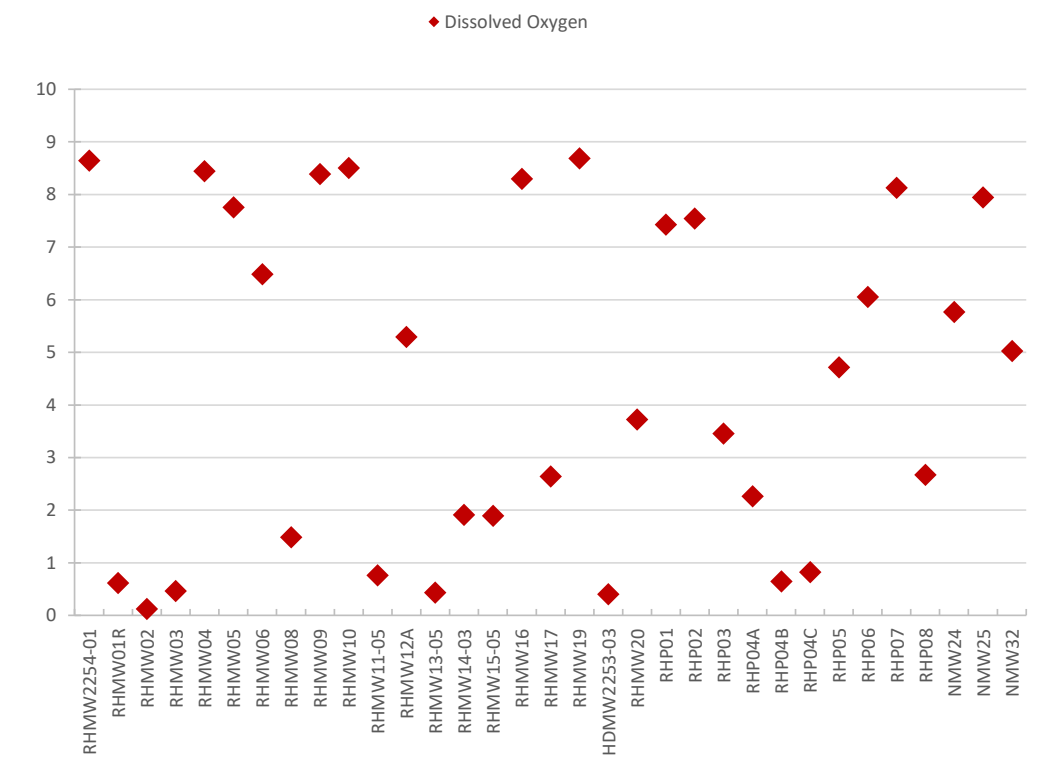
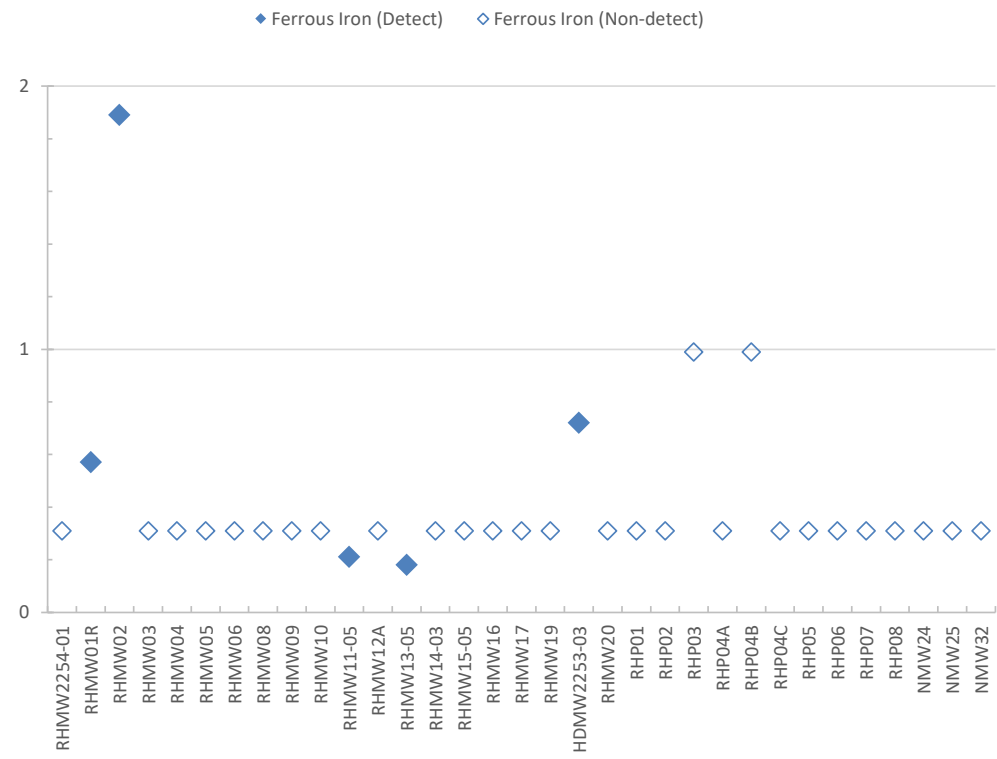
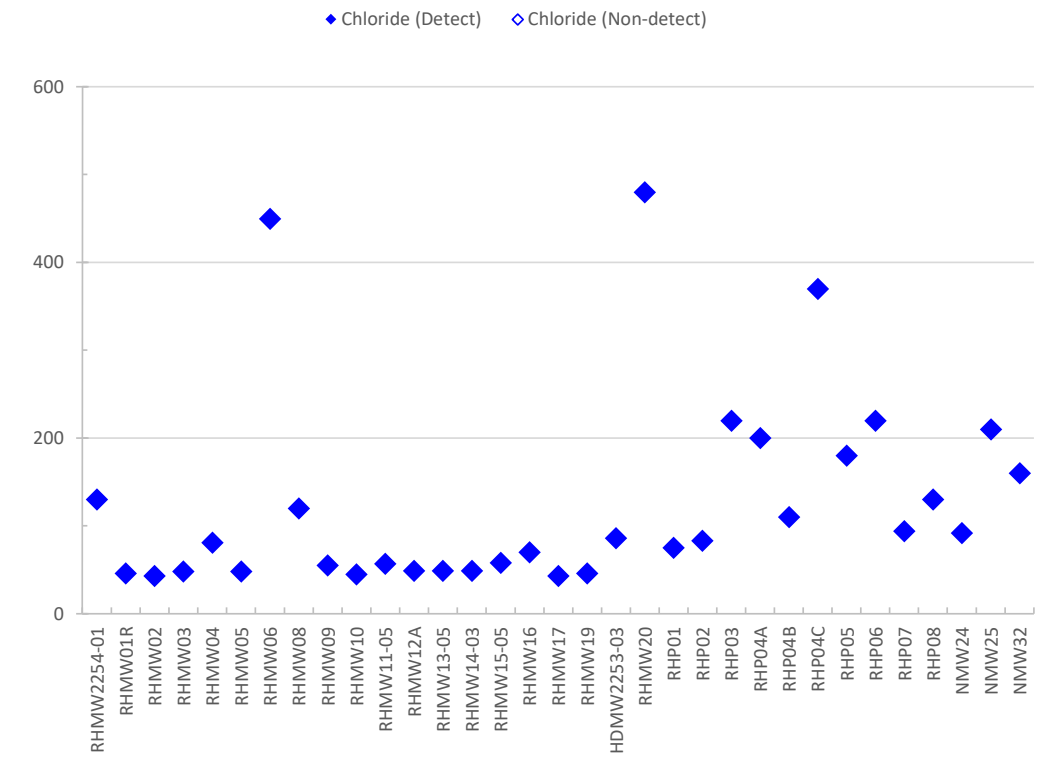
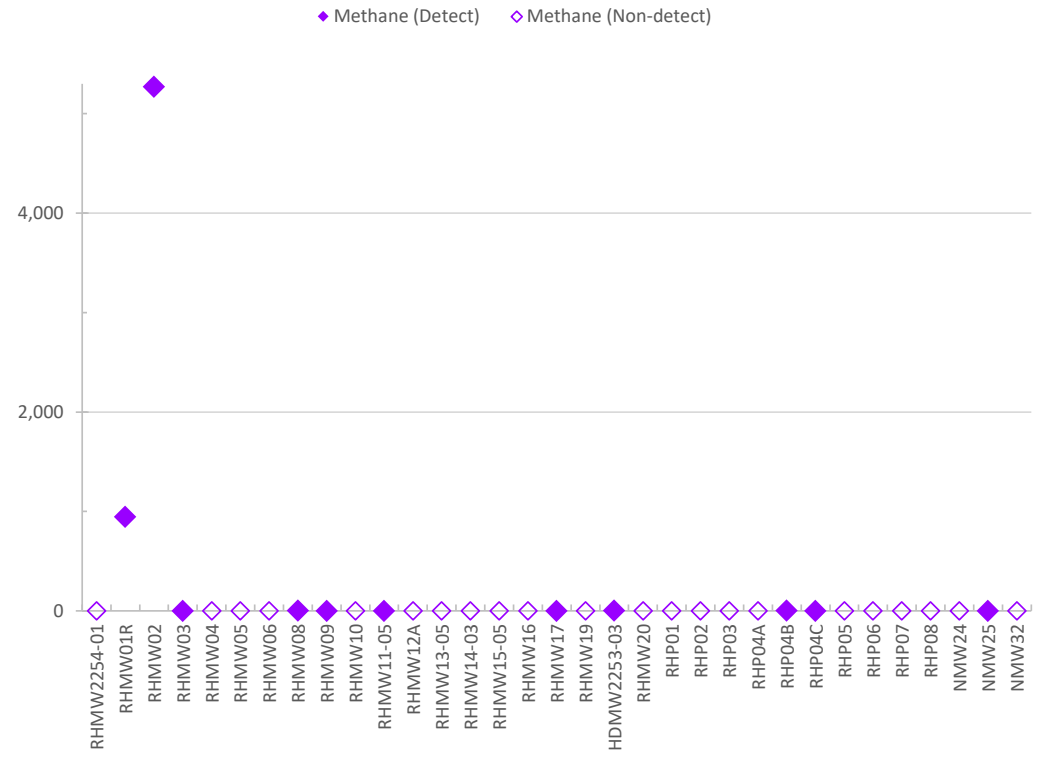
NMW32 NAPs



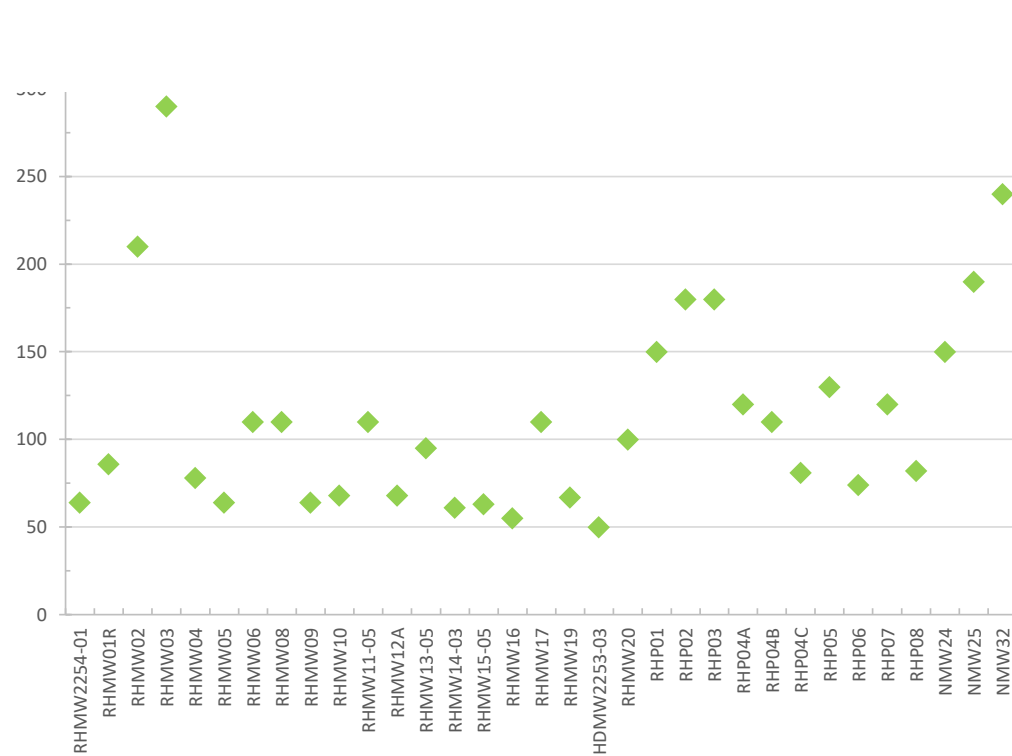
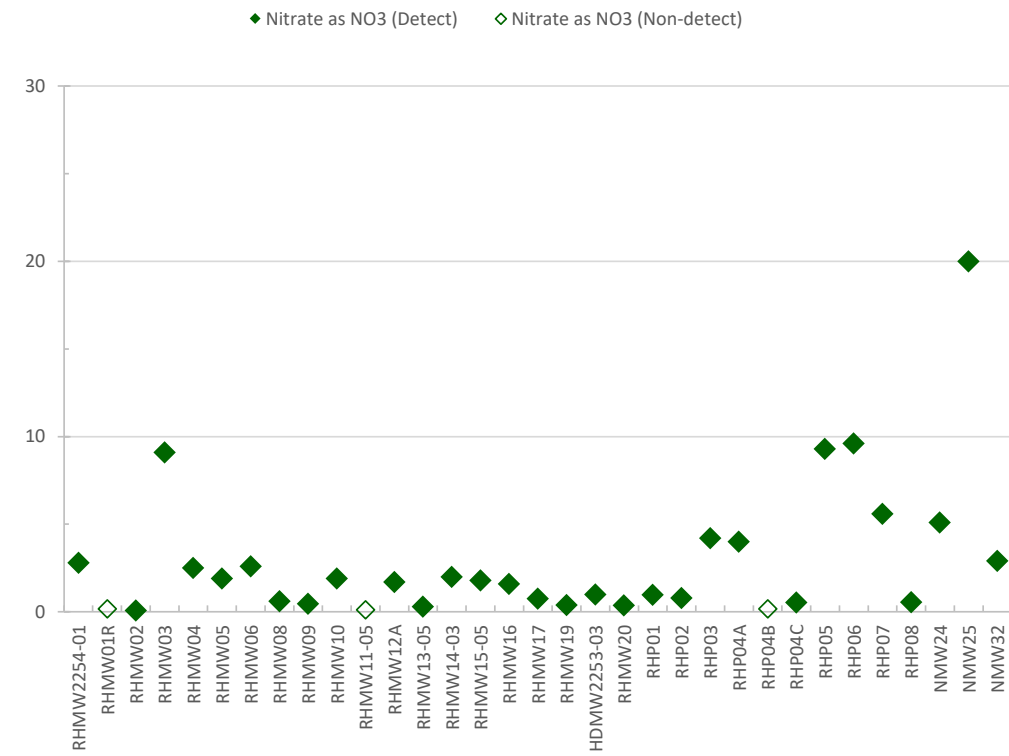
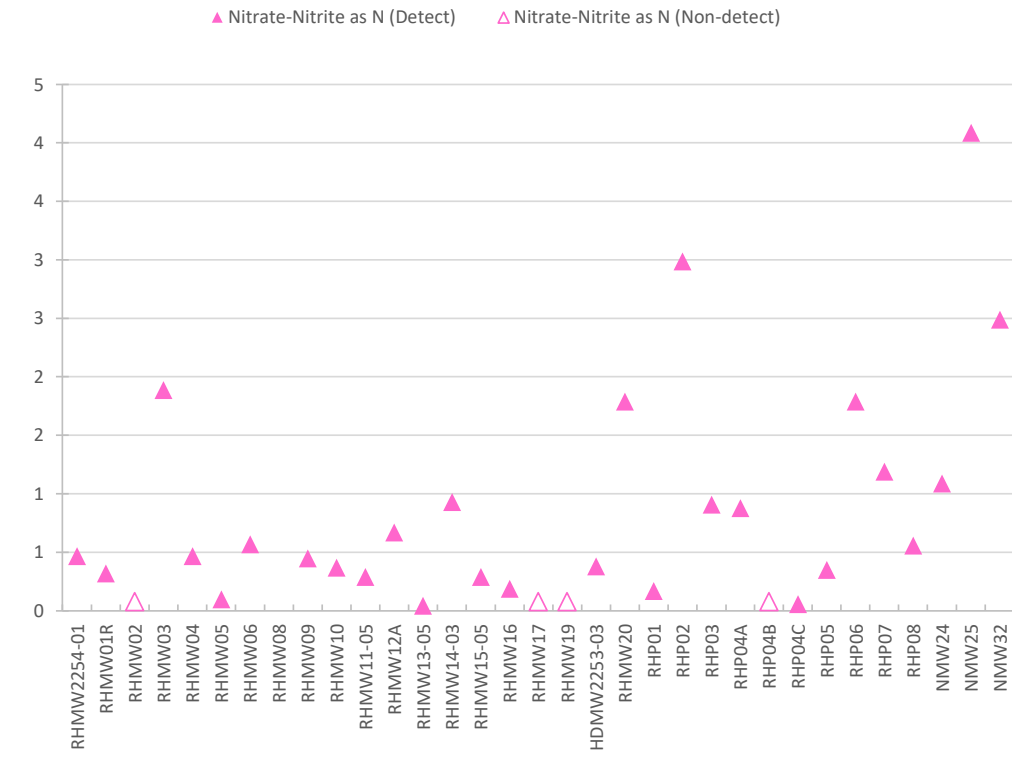
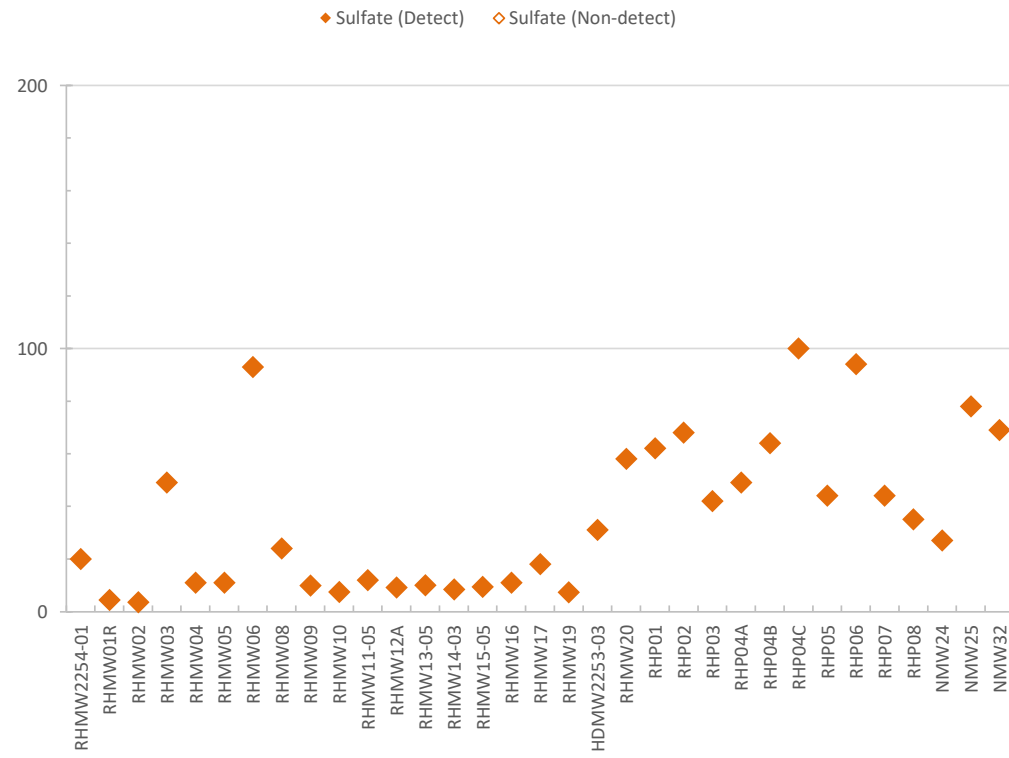
Methane results in micrograms per liter (µg/L or parts per billion).
All other results in milligrams per liter (mg/L or parts per million).

Appendix A.3.2:
Third Quarter 2023 Natural Attenuation Parameter Graphs

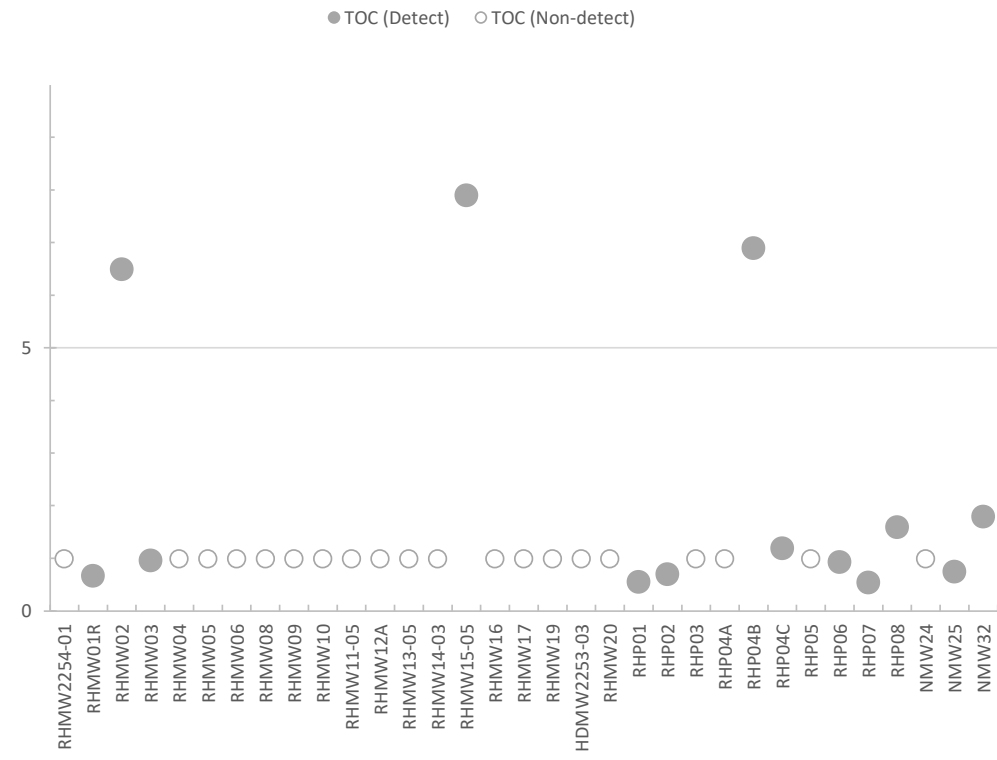
Appendix A.3.2: Natural Attenuation Parameters, Third Quarter 2023 GW LTM Event



Appendix A.3.2: Natural Attenuation Parameters, Third Quarter 2023 GW LTM Event (cont'd)



Appendix A.3.2: Natural Attenuation Parameters, Third Quarter 2023 GW LTM Event (cont'd)



**Appendix A.4:
Depth to Water**

**Table A.4: Depth to Groundwater (ft btoc) in Red Hill Groundwater Monitoring Wells
Red Hill Bulk Fuel Storage Facility, JBPHH, O'ahu, Hawai'i**

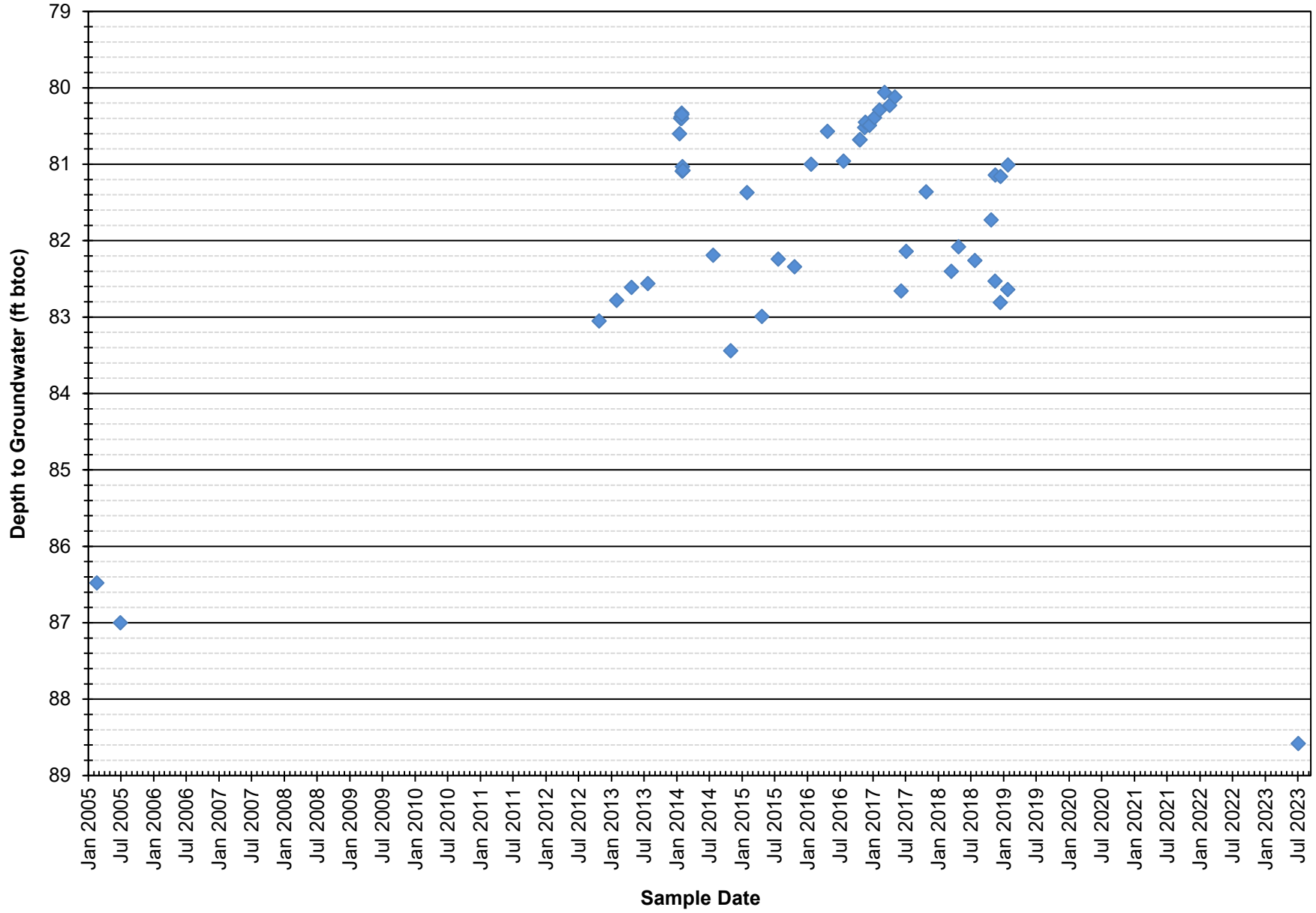
Sample Date ^{a,b}	RHMW2254-01	RHMW01	RHMW01R	RHMW02	RHMW03	RHMW04	RHMW05	RHMW06	RHMW07	RHMW08	RHMW09	RHMW10	RHMW11-05	RHMW12A	RHMW13-05	RHMW14-03	RHMW15-05	RHMW16	RHMW16A	RHMW17	RHMW19	RHMW20	HDMW2253-03	OWDFMWO1
11-Sept-2023 ^d	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
29-Aug-2023 ^d	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
26-Jul-2023 ^d	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
24-Jul-2023 ^d	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
17-Jul-2023	—	—	83.97	87.52	103.09	—	83.61	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	
11-Jul-2023 ^c	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	208.03	—
7-Jul-2023 ^{c,d}	—	—	83.39	—	—	—	83.47	—	—	—	—	—	—	220.71	—	162.24	—	201.08	—	—	234.54	—	—	—
6-Jul-2023 ^{c,d}	—	—	—	—	—	—	—	—	292.74	377.63	—	192.13	—	—	—	—	—	—	—	—	426.59	237.81	237.81	—
5-Jul-2023 ^{c,d}	—	—	—	86.57	102.93	294.26	—	241.22	—	—	477.80	—	—	—	230.02	—	—	—	—	—	—	—	—	—
3-Jul-2023 ^{c,d}	88.58	—	—	—	119.07	—	—	—	—	—	—	—	—	—	—	291.21	—	—	—	—	—	—	—	—
20-Apr-2023 ^{c,g}	—	—	—	—	—	—	—	—	292.46	—	—	—	—	—	—	—	—	—	—	—	234.31	426.35	—	—
19-Apr-2023 ^c	—	—	—	—	—	294.02	—	240.96	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
18-Apr-2023 ^{c,g}	—	—	—	—	—	—	—	—	197.95	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
17-Apr-2023 ^c	—	—	—	—	—	—	—	—	—	377.36	—	—	—	—	—	—	—	—	—	—	—	—	—	—
14-Apr-2023 ^c	—	—	—	—	—	—	83.21	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
13-Apr-2023 ^{c,i,g}	—	—	—	—	—	—	—	—	—	—	—	—	191.62	220.38	—	—	—	—	—	—	—	—	—	120.17
12-Apr-2023 ^{c,i,g}	—	—	—	86.43	102.67	—	—	—	—	—	—	—	—	—	230.05	—	200.80	—	—	—	—	—	—	—
11-Apr-2023 ^{c,i}	—	—	—	—	—	—	—	—	—	—	477.44	—	—	—	—	161.62	—	—	—	—	—	—	207.74	—
10-Apr-2023 ^{c,i,g}	—	83.60	83.33	—	—	—	—	—	—	—	—	—	—	—	—	290.54	—	179.56	—	—	—	—	—	—
21-Mar-2023	—	—	83.69	86.59	103.02	—	83.33	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
9-Feb-2023 ^c	—	—	—	—	—	—	—	—	—	—	—	—	—	—	229.52	—	—	—	—	—	—	—	—	120.19
8-Feb-2023 ^c	—	—	—	—	—	—	—	—	198.15	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
7-Feb-2023 ^c	—	—	—	—	—	—	—	—	292.45	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
6-Feb-2023 ^c	—	—	—	—	—	—	—	—	—	377.40	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2-Feb-2023 ^{c,d}	—	—	—	—	—	294.13	83.36	241.17	—	—	—	—	191.55	—	—	—	201.88	—	—	—	—	—	—	—
1-Feb-2023 ^{c,d}	—	—	—	—	—	—	—	—	—	—	477.63	—	—	—	—	—	—	—	—	—	234.51	426.69	—	—
31-Jan-2023 ^{c,d}	—	83.99	83.76	—	—	—	—	—	—	—	—	—	—	—	—	161.68	—	—	—	—	—	—	207.93	—
30-Jan-2023 ^{c,d}	—	—	—	86.59	102.80	—	—	—	—	—	—	—	—	220.67	—	—	291.09	—	179.89	—	—	—	—	—
17-Jan-2023	—	—	85.63	82.82	102.90	—	83.30	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
20-Dec-2022	—	—	83.67	85.58	102.80	—	83.30	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
18-Dec-2022 ^{e,f}	—	—	—	—	102.80	—	—	—	—	—	477.47	—	—	—	—	—	—	—	—	—	234.43	—	—	—
15-Dec-2022 ^e	—	—	—	—	—	—	—	—	198.02	292.49	—	—	—	—	—	—	—	—	—	—	—	—	—	—
14-Dec-2022 ^e	—	—	—	—	—	294.11	—	241.04	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
13-Dec-2022 ^{e,f}	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
12-Dec-2022 ^e	—	—	—	—	—	—	—	—	—	377.42	—	—	—	—	—	—	—	—	—	—	—	426.46	—	120.28
8-Dec-2022 ^{e,f}	—	—	—	86.60	—	—	—	—	—	—	—	—	—	—	—	—	201.85	—	—	—	—	—	—	—
6-Dec-2022 ^{e,f}	—	83.91	83.69	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
5-Dec-2022 ^{e,f}	—	—	—	—	—	—	83.27	—	—	—	—	—	—	—	—	—	—	179.70	—	—	—	—	—	—
1-Dec-2022 ^e	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	207.80	—
29-Jul-2022 ^f	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	234.28	—	—	119.92
28-Jul-2022 ^{f,e}	—	—	—	—	—	293.96	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
27-Jul-2022 ^f	—	—	—	—	—	—	—	240.95	197.94	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
26-Jul-2022 ^f	—	—	—	—	—	—	—	—	—	—	377.42	—	—	—	—	—	—	—	—	—	—	426.50	—	—
25-Jul-2022 ^f	—	—	—	—	—	—	—	—	—	—	—	477.44	—	—	—	—	—	—	—	—	—	—	—	—
22-Jul-2022 ^f	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	207.55	—
21-Jul-2022 ^f	—	—	—	—	—	—	—	—	—	—	—	—	—	220.39	—	—	—	—	—	—	—	—	—	—
20-Jul-2022 ^{f,e}	—	—	—	86.33	102.58	—	—	—	—	—	—	—	—	—	—	—	201.63	—	—	—	—	—	—	—
19-Jul-2022 ^f	—	83.71	83.49	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
18-Jul-2022 ^f	—	—	—	—	—	—	83.06	—	—	—	—	—	—	—	—	—	—	179.57	—	—	—	—	—	—
19-May-2022	—	—	83.20	86.10	102.35	—	82.80	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
22-Apr-2022 ^e	—	84.43	—	86.16	104.26	—	82.85	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	207.30	—
20-Apr-2022 ^f	—	—	—	—	—	—	—	—	—	—	477.20	—	—	—	—	—	—	—	—	—	—	—	—	—
19-Apr-2022 ^{f,e}	—	—	—	—	—	—	—	—	292.26	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
18-Apr-2022 ^{f,e}	—	—	—	—	—	—	—	—	197.81	377.05	—	—	220.14	—	—	—	—	—	—	—	—	—	—	—
15-Apr-2022 ^{f,e}	—	—	—	—	—	—	—	240.76	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
14-Apr-2022 ^{f,e}	—	83.52	—	—	—	—	—	—	—	—	—	—	—	—	—	—	201.41	181.28	—	—	—	426.19	—	—
13-Apr-2022 ^{c,i,e}	—	—	—	86.13	102.74	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
12-Apr-2022 ^{f,e}	—	—	83.29	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	120.29
11-Apr-2022 ^{f,e}	—	—	—	—	—	293.56	82.87	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
18-Mar-2022	—	—	83.30	86.21	102.43	—	82.90	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
4-Mar-2022 ^{c,e}	—	—	—	—	—	—	—	—	—	—	—	477.18	—	—	—	—	—	—	—	—	—	—	207.37	—
3-Mar-2022 ^{c,e}	—	—	—	—	—	—	—	—	—	—	377.09	—	—	—	—	—	—	—	—	—	—	—	—	—
2-Mar-2022 ^d	—	—	82.27	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
1-Mar-2022 ^c	—	—	—	—	—	—	—	—	197.69	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
28-Feb-2022 ^c	—	—	—	—	—	—	—	240.60	—	292.04	—	—	—	—	—	—	—	179.29	—	—	—	—	—	—
18-Feb-2022	—	—	83.30	86.21	102.32	—	82.85	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
17-Dec-2021	—	—	83.31	86.22	102.45	—	82.94	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
19-Nov-2021	—	—	82.46	87.12	103.32	—																		

**Table A.4: Depth to Groundwater (ft btoc) in Red Hill Groundwater Monitoring Wells
Red Hill Bulk Fuel Storage Facility, JBPHH, O'ahu, Hawai'i (cont'd)**

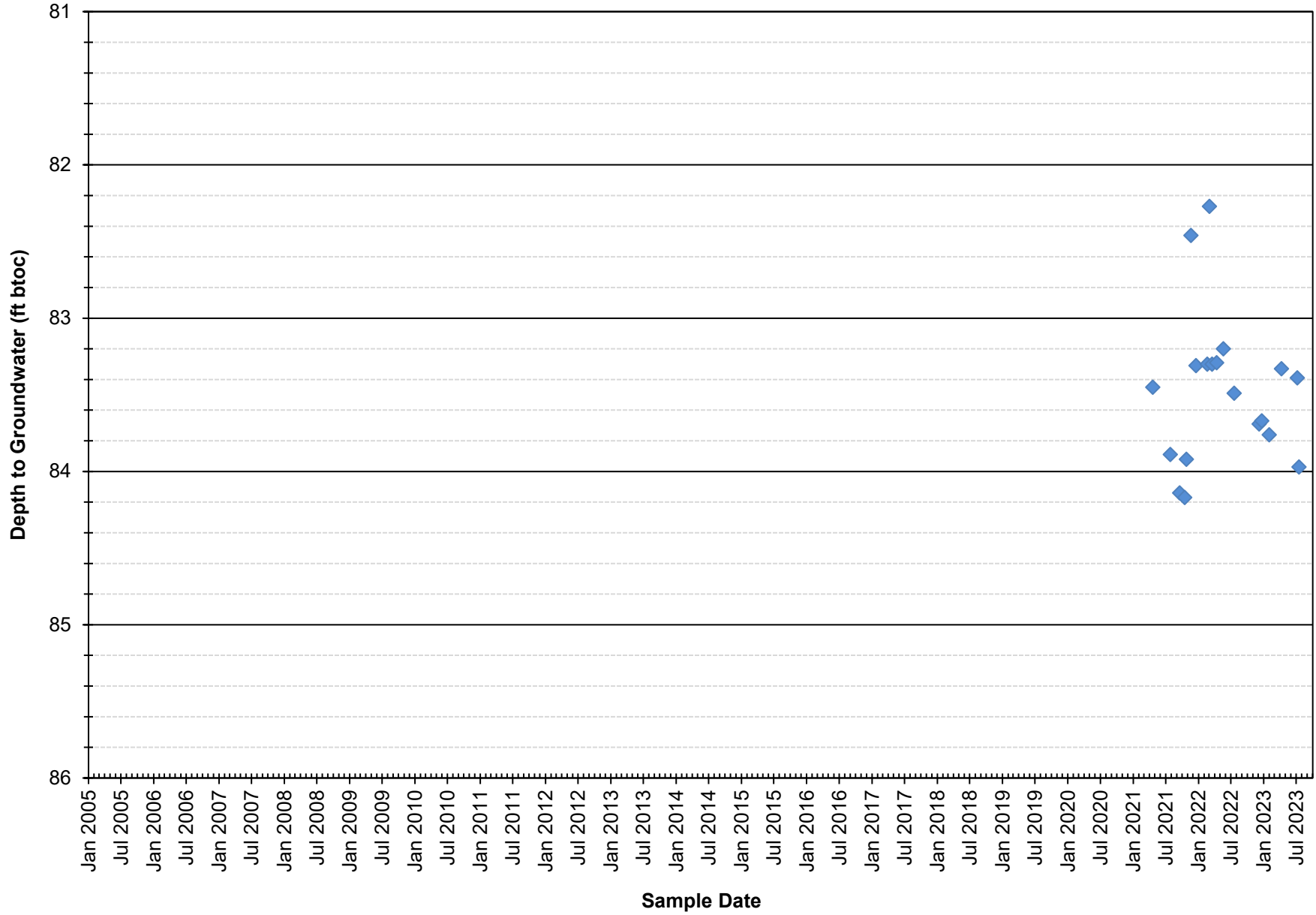
Sample Date ^{a,b}	RHMW2254-01	RHMW01	RHMW01R	RHMW02	RHMW03	RHMW04	RHMW05	RHMW06	RHMW07	RHMW08	RHMW09	RHMW10	RHMW11-05	RHMW12A	RHMW13-05	RHMW14-03	RHMW15-05	RHMW16	RHMW16A	RHMW17	RHMW19	RHMW20	HDMW2253-03	OWDFMW01
20-Jul-2012	—	84.05	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
19-Jul-2012	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	207.87	120.15
18-Jul-2012	—	—	—	86.70	103.09	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
17-Jul-2012	—	—	—	—	—	—	83.50	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Jul-2012	—	84.20	—	86.64	102.89	—	83.41	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Jun-2012	—	84.34	—	86.95	103.17	—	83.97	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
May-2012	—	84.09	—	86.71	102.98	—	83.53	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
26-Apr-2012	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	207.76	120.29
17-Apr-2012	—	83.60	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
16-Apr-2012	—	—	—	86.34	102.71	—	83.17	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Mar-2012	—	83.41	—	86.51	102.45	—	82.79	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
14-Feb-2012	—	83.75	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
01-Feb-2012	—	—	—	—	—	—	83.15	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Feb-2012	—	83.80	—	86.41	102.71	—	83.20	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
26-Jan-2012	—	—	—	86.31	102.56	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
24-Jan-2012	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	207.60	120.02
Jan-2012	—	83.57	—	86.18	102.56	—	82.90	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Dec-2011	—	83.49	—	86.10	102.36	—	82.85	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
02-Nov-2011	—	83.71	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Nov-2011	—	83.60	—	86.25	102.47	—	83.00	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
26-Oct-2011	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	207.73	120.12
25-Oct-2011	—	—	—	—	—	—	83.15	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
24-Oct-2011	—	—	—	86.38	102.90	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Oct-2011	—	83.71	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Sep-2011	—	83.81	—	86.44	102.69	—	83.21	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Aug-2011	—	83.81	—	86.42	102.66	—	83.21	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
20-Jul-2011	—	83.60	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
19-Jul-2011	—	—	—	86.28	102.49	—	83.08	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Jul-2011	—	83.57	—	86.22	102.44	—	82.99	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Jun-2011	—	83.41	—	86.11	102.33	—	82.81	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
May-2011	—	83.39	—	86.05	102.69	—	82.72	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Apr-2011	—	83.54	—	86.18	102.39	—	82.90	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Mar-2011	—	83.77	—	86.39	102.87	—	83.20	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Feb-2011	—	83.82	—	86.48	103.02	—	83.20	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Jan-2011	—	85.32	—	86.91	103.41	—	83.65	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Dec-2010	—	84.87	—	87.55	103.98	—	84.22	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Nov-2010	—	85.20	—	87.84	104.30	—	84.60	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Oct-2010	—	85.29	—	87.91	104.13	—	84.75	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Sep-2010	—	85.30	—	87.92	104.13	—	84.71	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Jul-2010	—	85.03	—	87.66	103.89	—	84.48	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Jun-2010	—	84.87	—	87.51	103.74	—	84.30	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
May-2010	—	84.80	—	87.43	103.66	—	84.23	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Apr-2010	—	84.75	—	87.37	103.60	—	84.17	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Mar-2010	—	84.53	—	87.15	103.38	—	83.96	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Feb-2010	—	84.24	—	86.89	103.14	—	83.60	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Jan-2010	—	84.36	—	87.00	103.22	—	83.75	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Dec-2009	—	84.12	—	86.75	103.00	—	83.53	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Nov-2009	—	83.91	—	86.56	102.81	—	83.25	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Oct-2009	—	84.24	—	86.87	103.07	—	83.62	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Sep-2009	—	84.21	—	86.84	103.07	—	83.61	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Aug-2009	—	84.04	—	86.71	102.84	—	83.51	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Jul-2009	—	83.75	—	86.42	102.67	—	83.09	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
May-2009	—	83.50	—	86.15	102.41	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Apr-2009 ^b	—	83.72	—	86.37	102.59	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Mar-2009	—	83.82	—	86.44	102.64	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Feb-2009	—	—	—	86.35	102.56	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Jan-2009	—	83.13	—	85.79	102.04	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Nov-2008	—	83.91	—	86.56	102.80	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Oct-2008	—	83.80	—	86.45	102.49	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Jul-2008	—	83.37	—	86.10	102.45	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Jan-2008	—	84.67	—	86.23	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Sep-2007	—	—	—	86.80	103.44	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
28-Jun-2005	87.00	83.56	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
17-Feb-2005	86.48	82.64	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—

Notes:
 — no data
 btoc below top of casing
 ft foot or feet
 LTM long-term monitoring
 PVC polyvinyl chloride
^a Dates in month year format (e.g., Sep 2007) were obtained from oil/water interface reports, and exact dates were not available.
^b The April 2009 measurements were pushed back a week (to 5/6/2009) due to the RHMW05 installation.
^c The measurements have been corrected based on water level tape calibration and gyroscopic survey. See associated groundwater monitoring report.
^d The measurements have been corrected only based on water level tape calibration. Gyroscopic surveys not yet available.
^e The measurements have been corrected only based on gyroscopic survey. Water level tape calibrations are not yet available for tapes
^f The measurements have not been corrected with water level tape calibration or gyroscopic survey.
^g Horizontal correction factors made available for 2023 Q2 LTM report for well locations RHMW01R, RHMW07, RHMW12A, RHMW16, RHMW17, and RHMW19
 Source:
 Depth to groundwater values from recent oil/water interface reports and from the Appendix A Groundwater Tables GW-9, GW-10, GW-14, GW-15, and GW-17 through GW-24 in:
 Department of the Navy, 2007. *Existing Data Summary and Evaluation Report for Groundwater Flow and Contaminant Fate and Transport Modeling, Red Hill Bulk Fuel Storage Facility, Joint Base Pearl Harbor-Hickam, O'ahu, Hawai'i*; March 5, 2017 [Revision 00]. Prepared by AECOM Technical Services, Inc., Honolulu, HI.
 Prepared for Defense Logistics Agency Energy, Fort Belvoir, VA, under Naval Facilities Engineering Command, Hawaii, JBPHH HI.
 Reference points for these depth to water measurements may have varied over time:
 - Reference points for data prior to October 2016 are unknown.
 - Reference points for RHMW01, RHMW01R, RHMW02, RHMW03, RHMW04, RHMW05, OWDFMW01, and HDMW2253-03 are the tops of permanent casings.
 - Reference point for RHMW2254-01 was the top of the PVC casing for data prior to March 2018, and the high precision survey mark for data from March 2018 onwards.
 - Reference points for RHMW06 to RHMW10 from October 2016 to July 2017 groundwater LTM events were the tops of the stand tubes (RHMW06 and RHMW07) and the tops of the slip rings (RHMW08, RHMW09, and RHMW10).
 - Reference points for RHMW06 to RHMW19 from October 2017 groundwater LTM event onwards are the high precision survey mark on the tops of the gray plates.

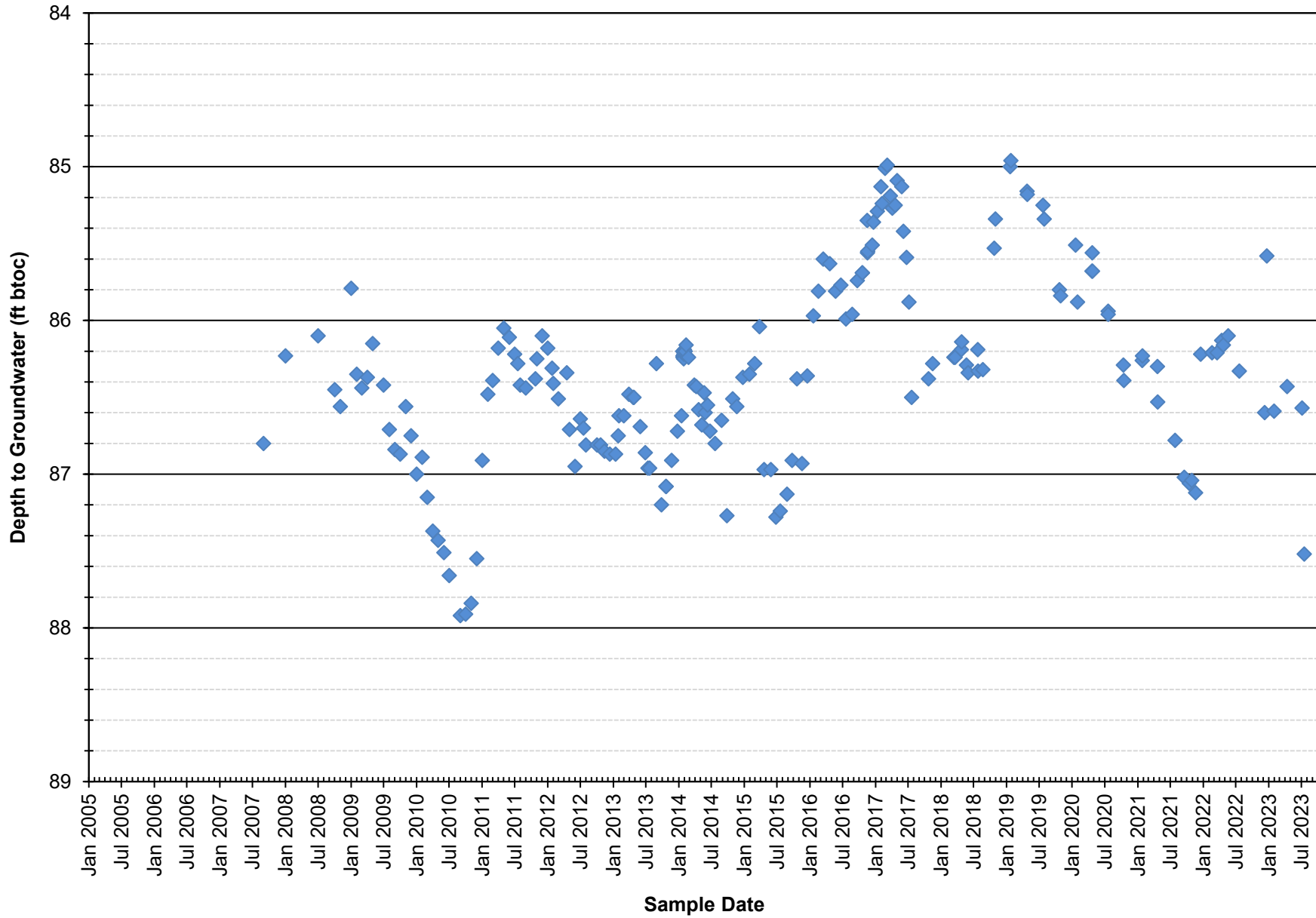
Depth to Groundwater Time Series - RHMW2254-01



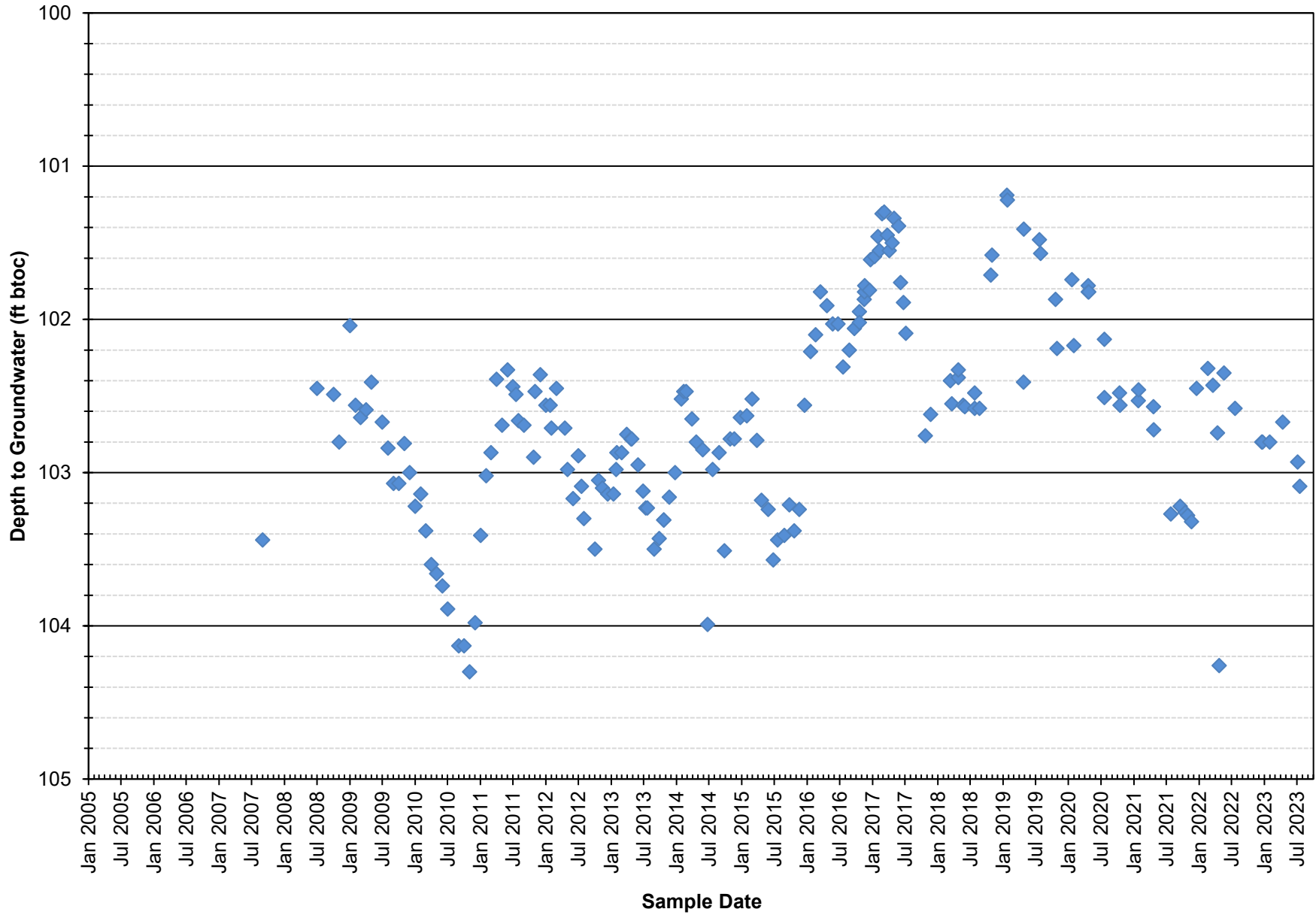
Depth to Groundwater Time Series - RHMW01R



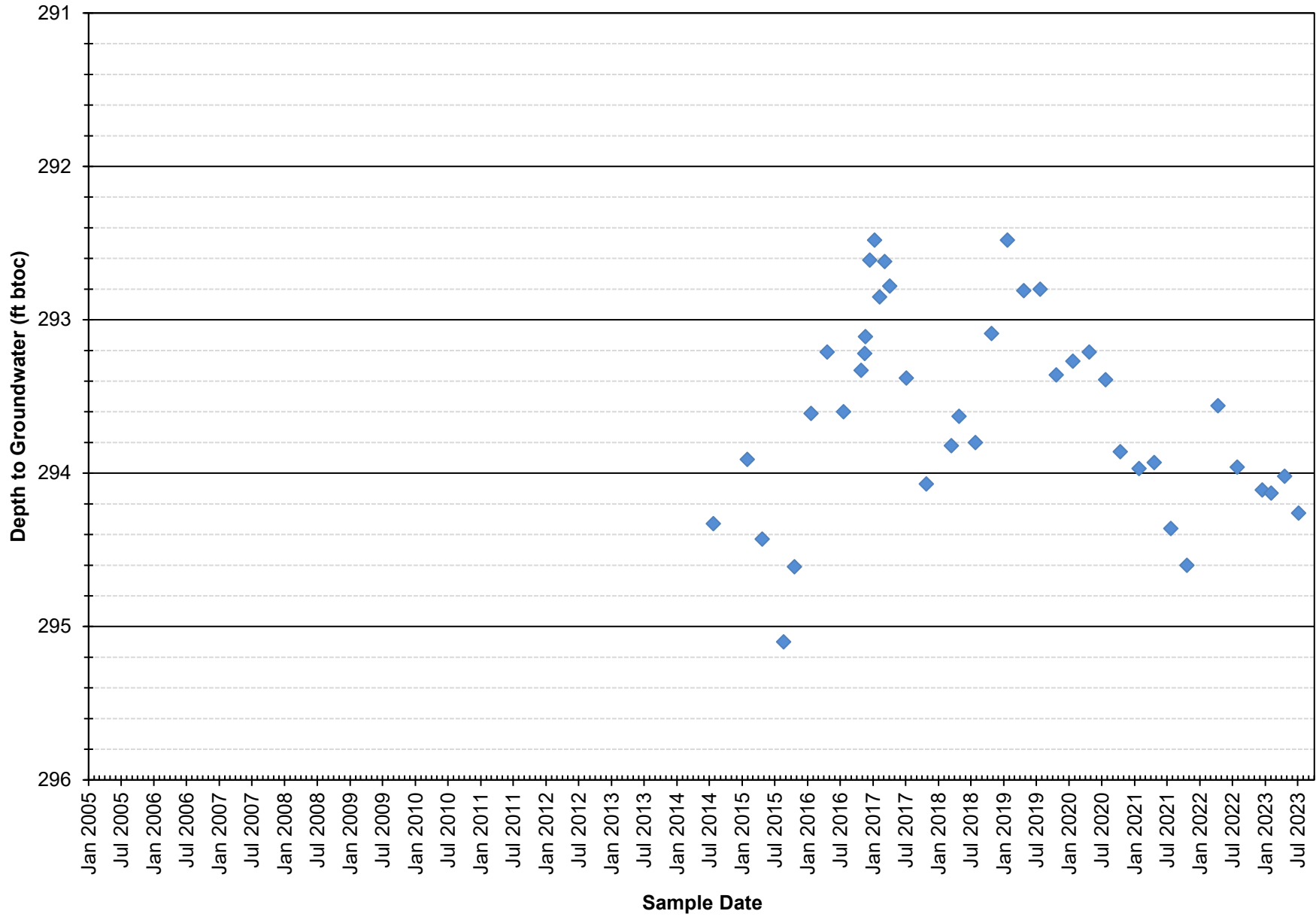
Depth to Groundwater Time Series - RHMW02



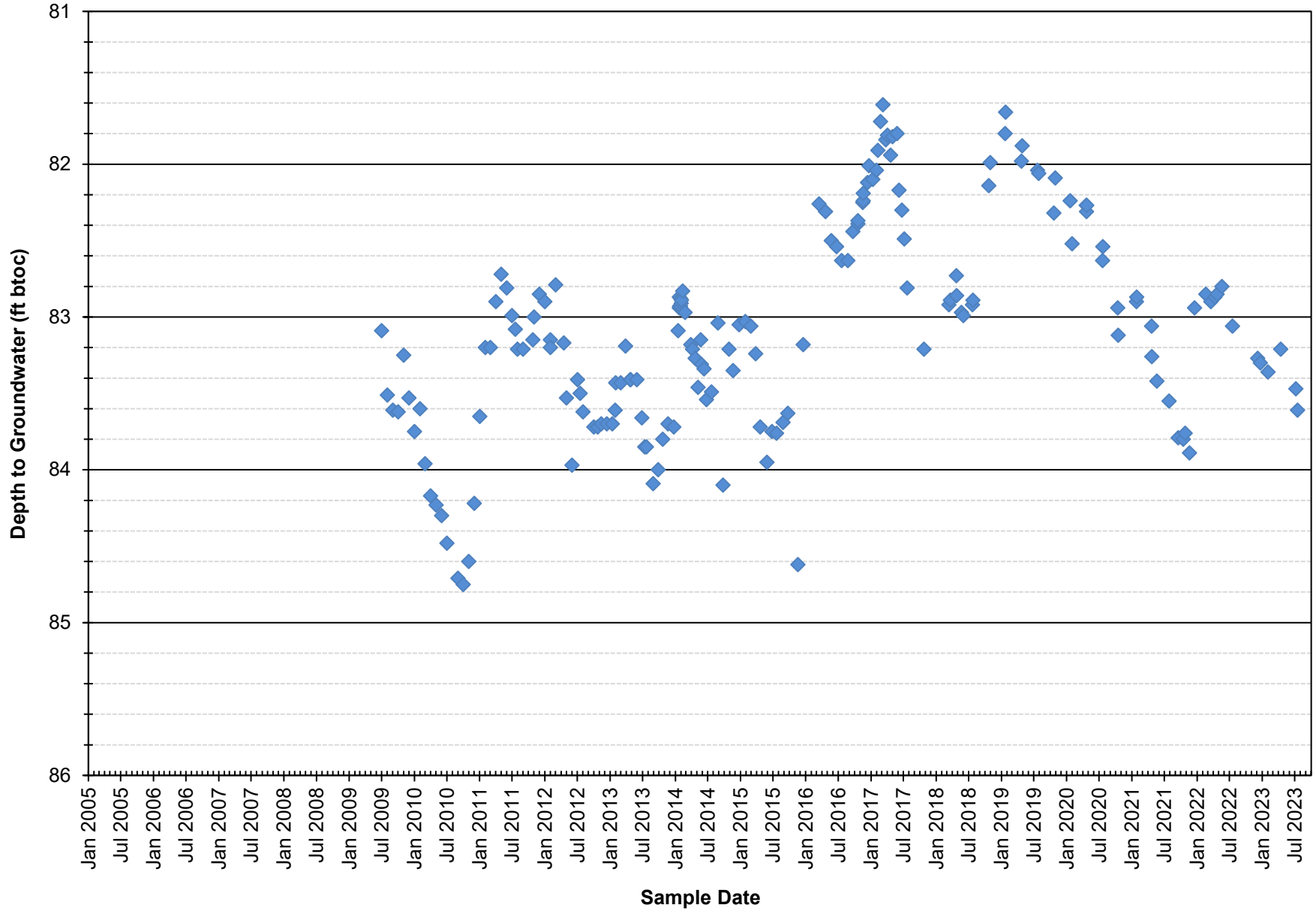
Depth to Groundwater Time Series - RHMW03



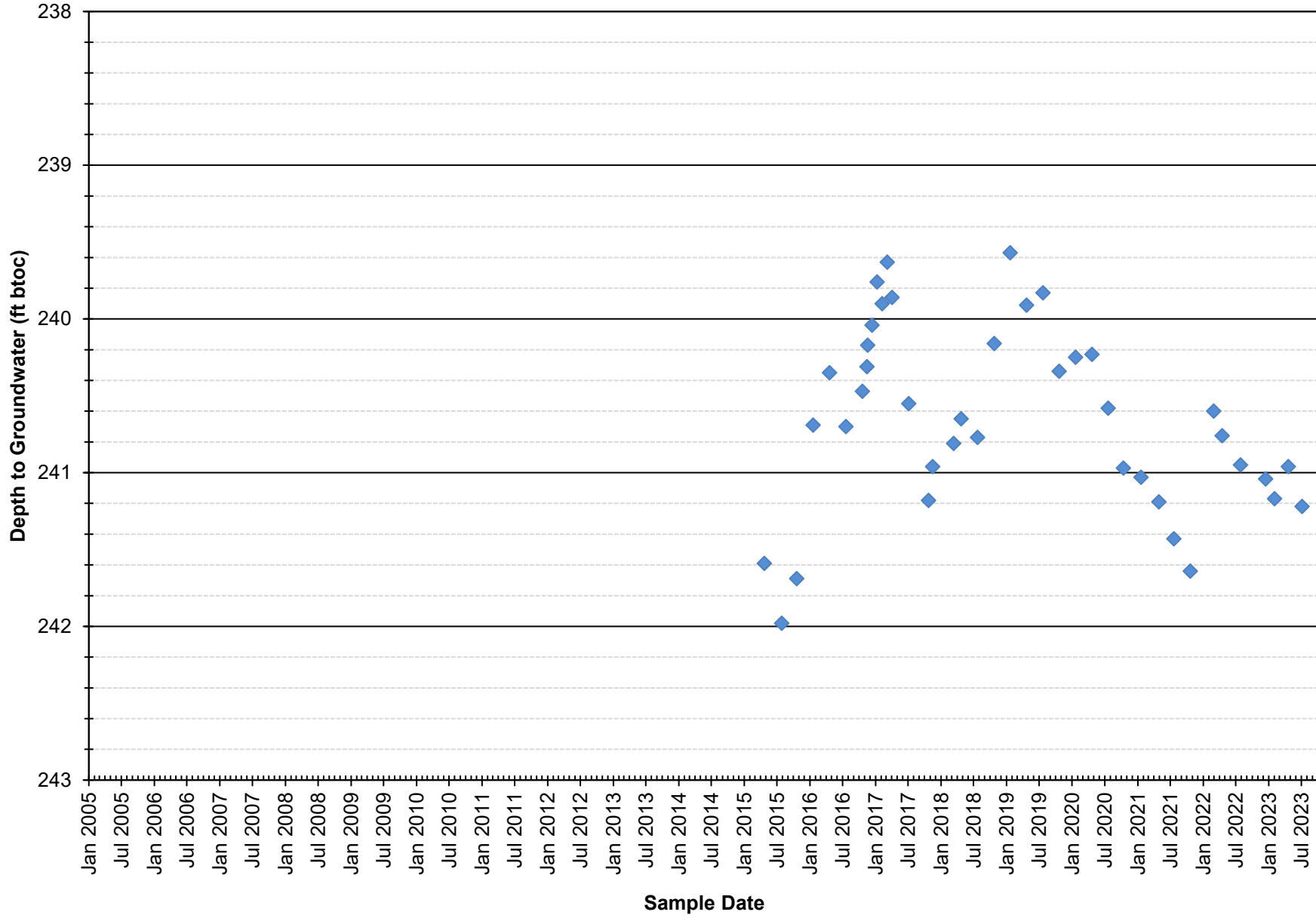
Depth to Groundwater Time Series - RHMW04



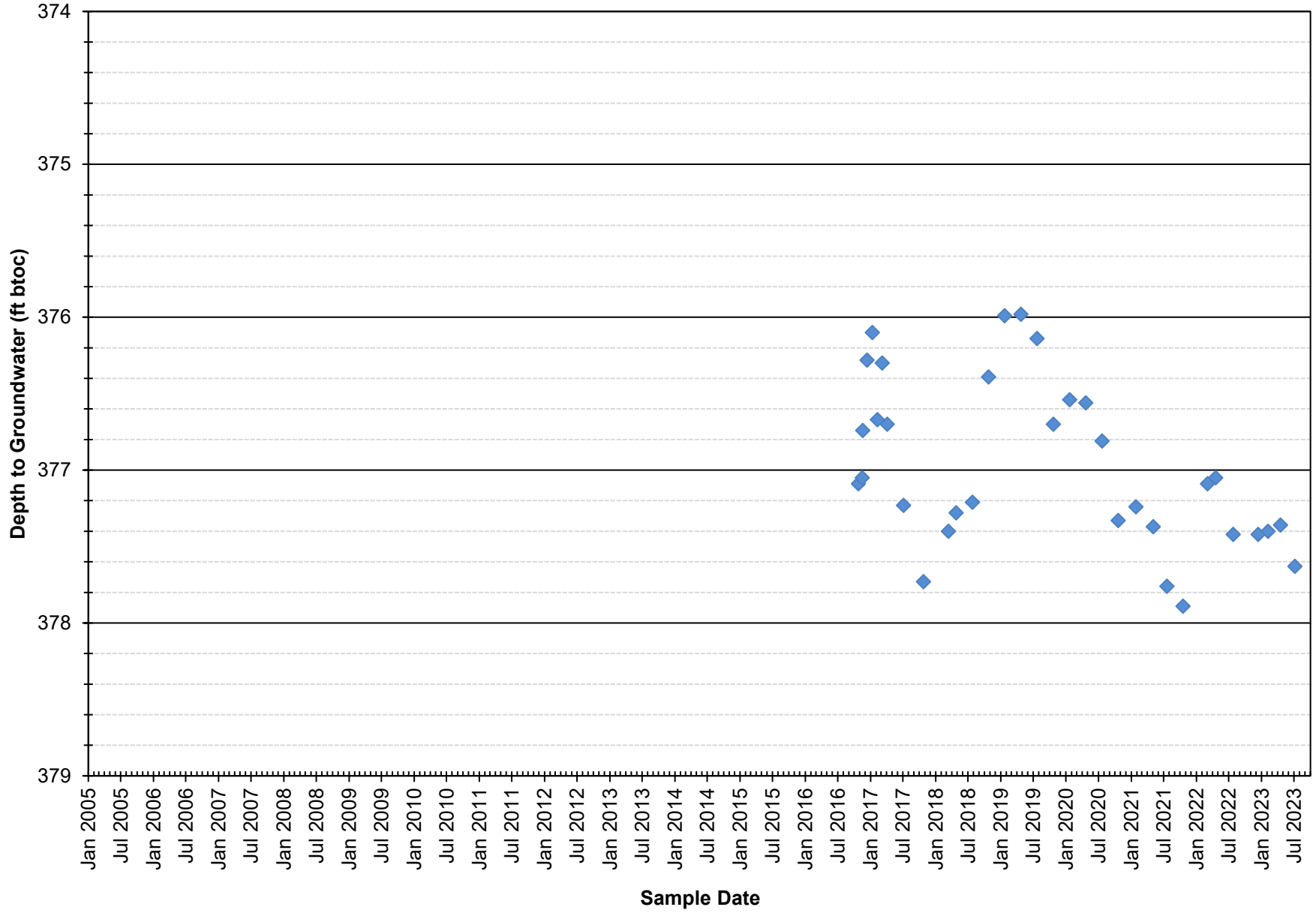
Depth to Groundwater Time Series - RHMW05



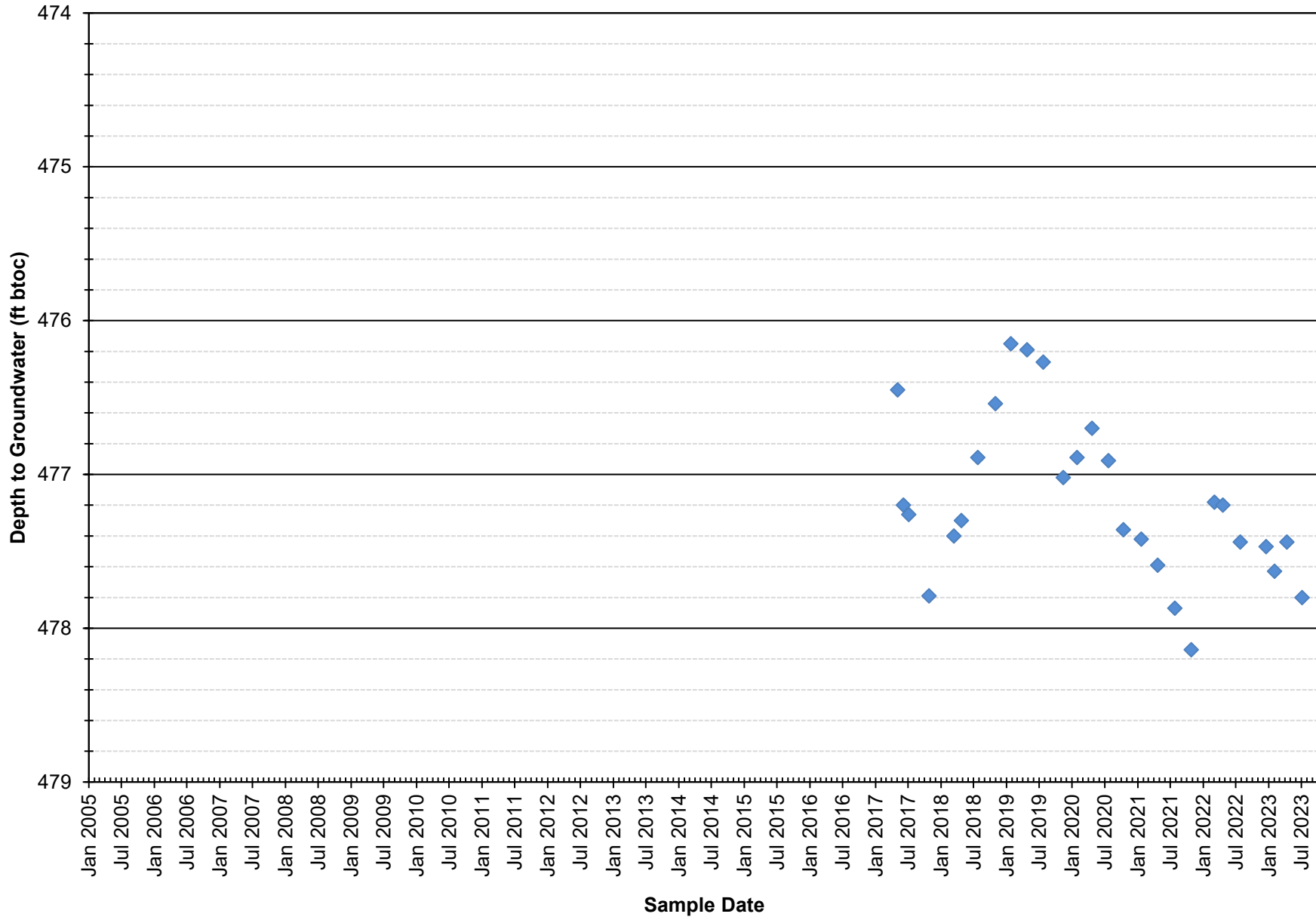
Depth to Groundwater Time Series - RHMW06



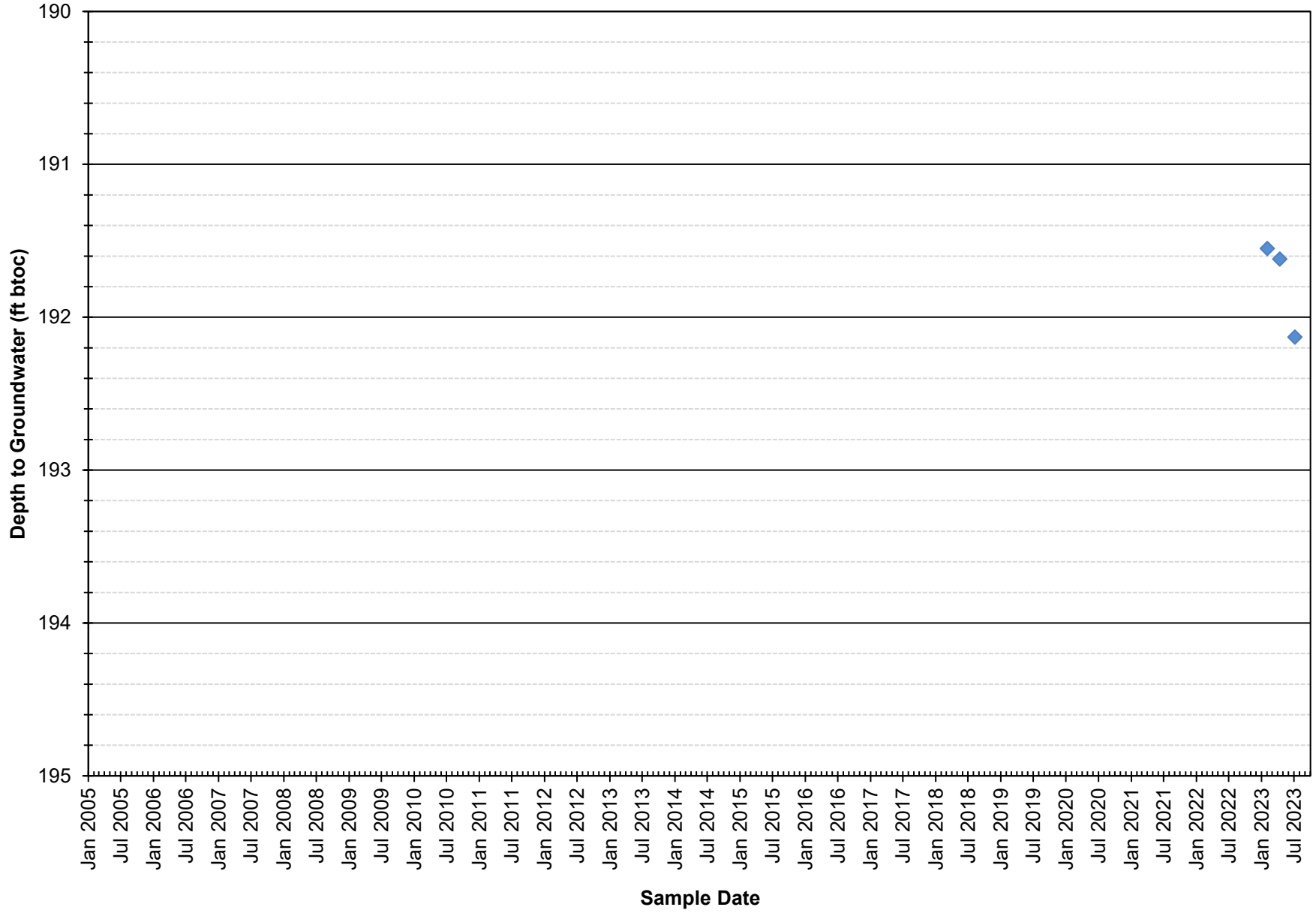
Depth to Groundwater Time Series - RHMW09



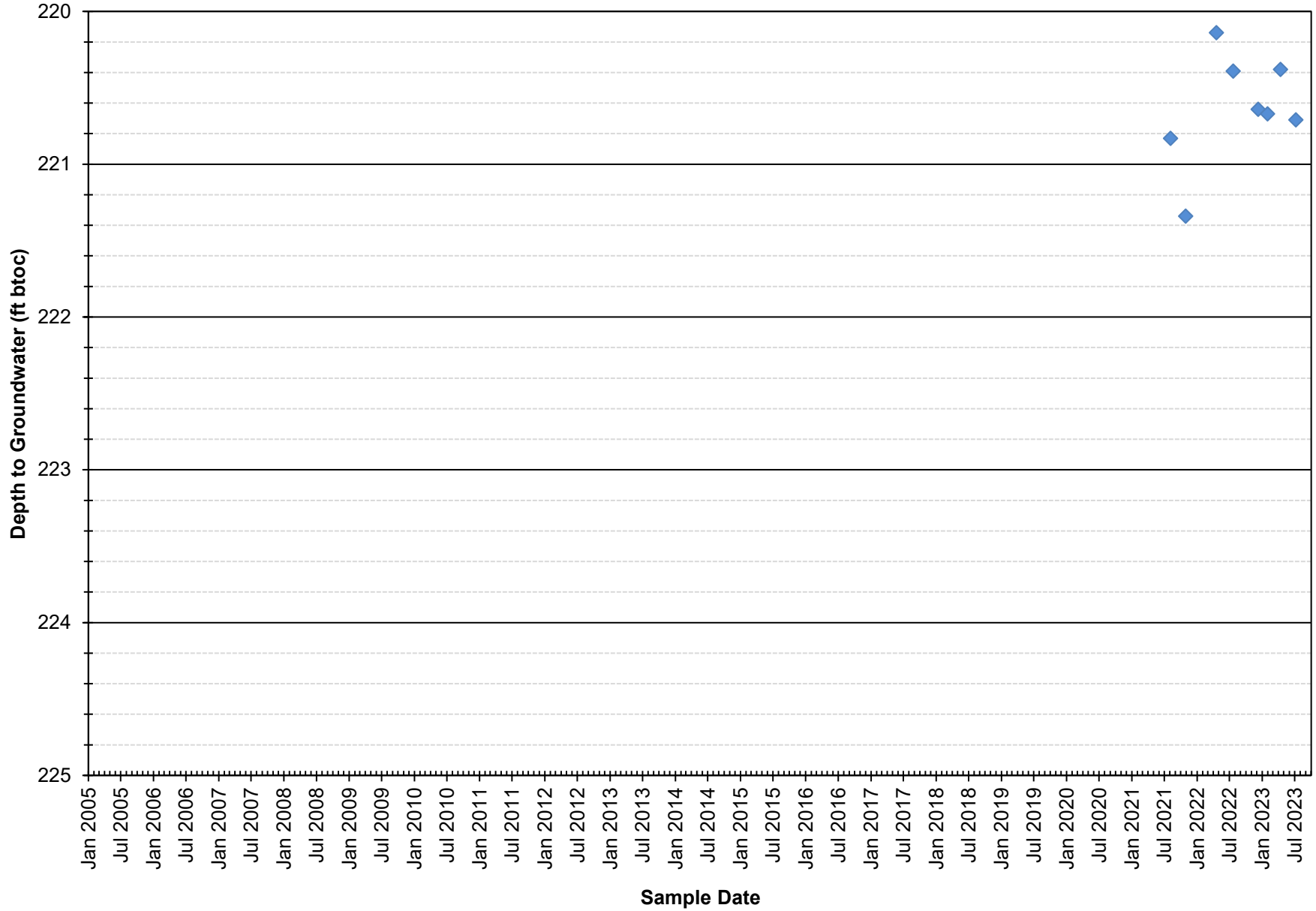
Depth to Groundwater Time Series - RHMW10



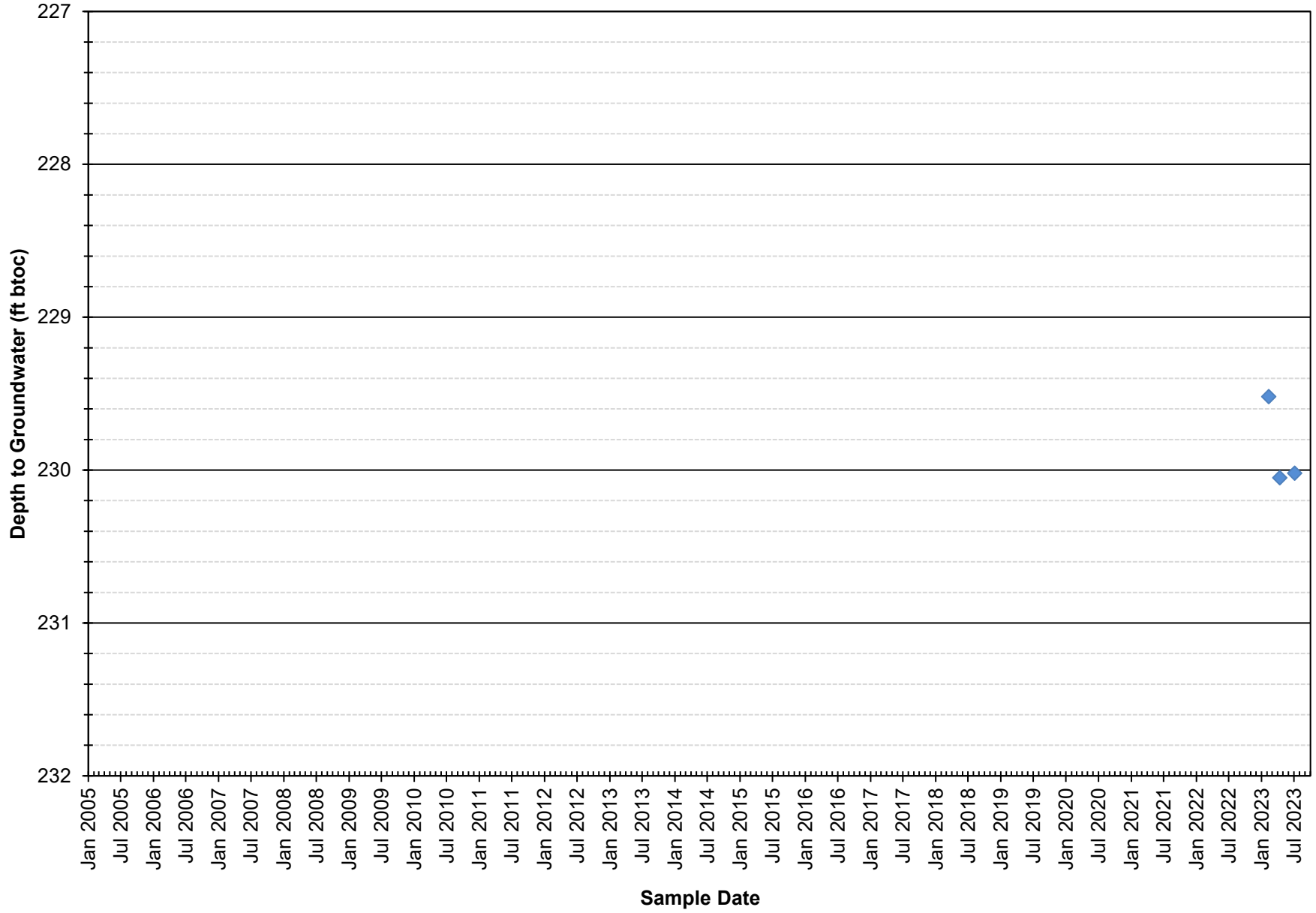
Depth to Groundwater Time Series - RHMW11



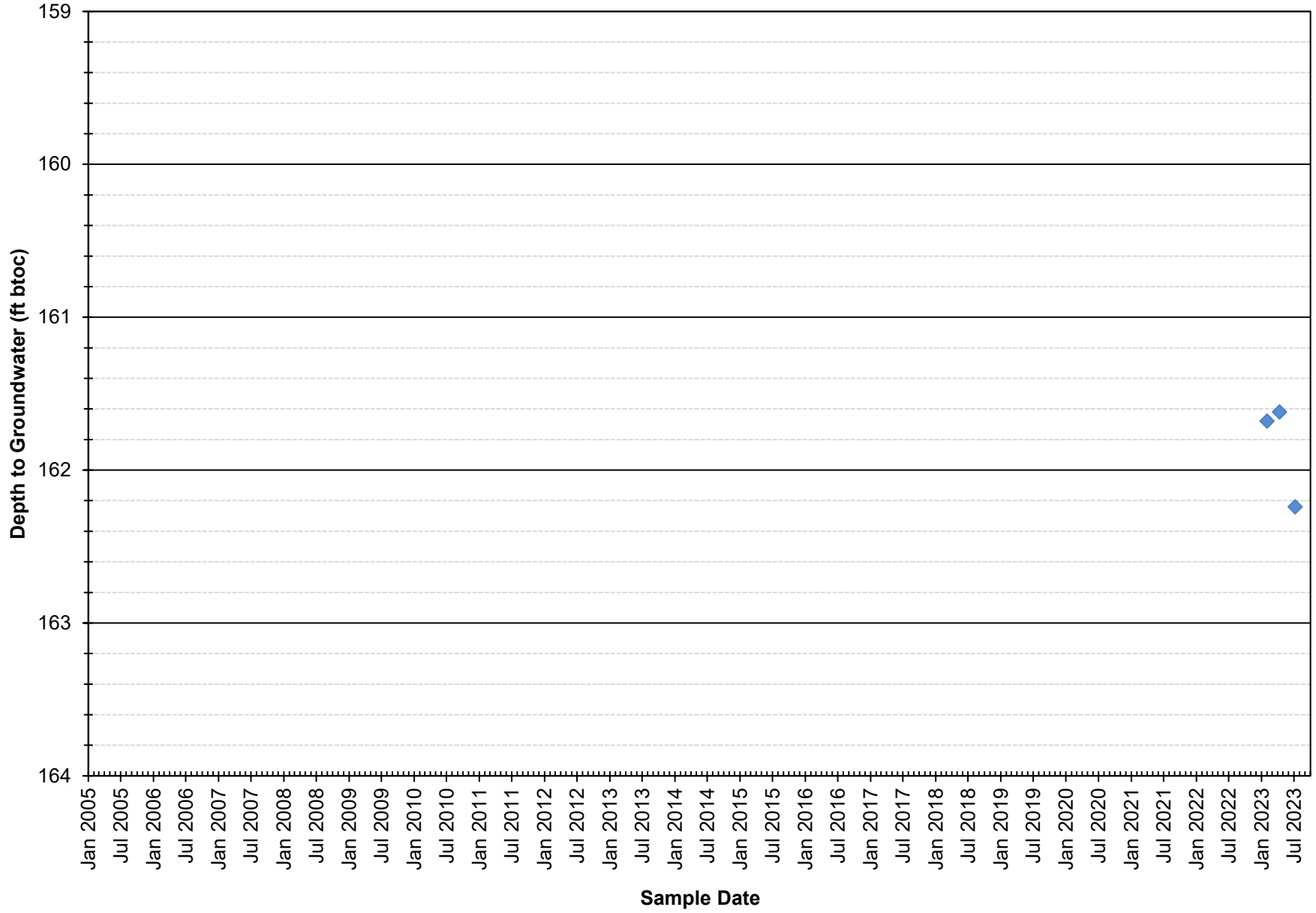
Depth to Groundwater Time Series - RHMW12A



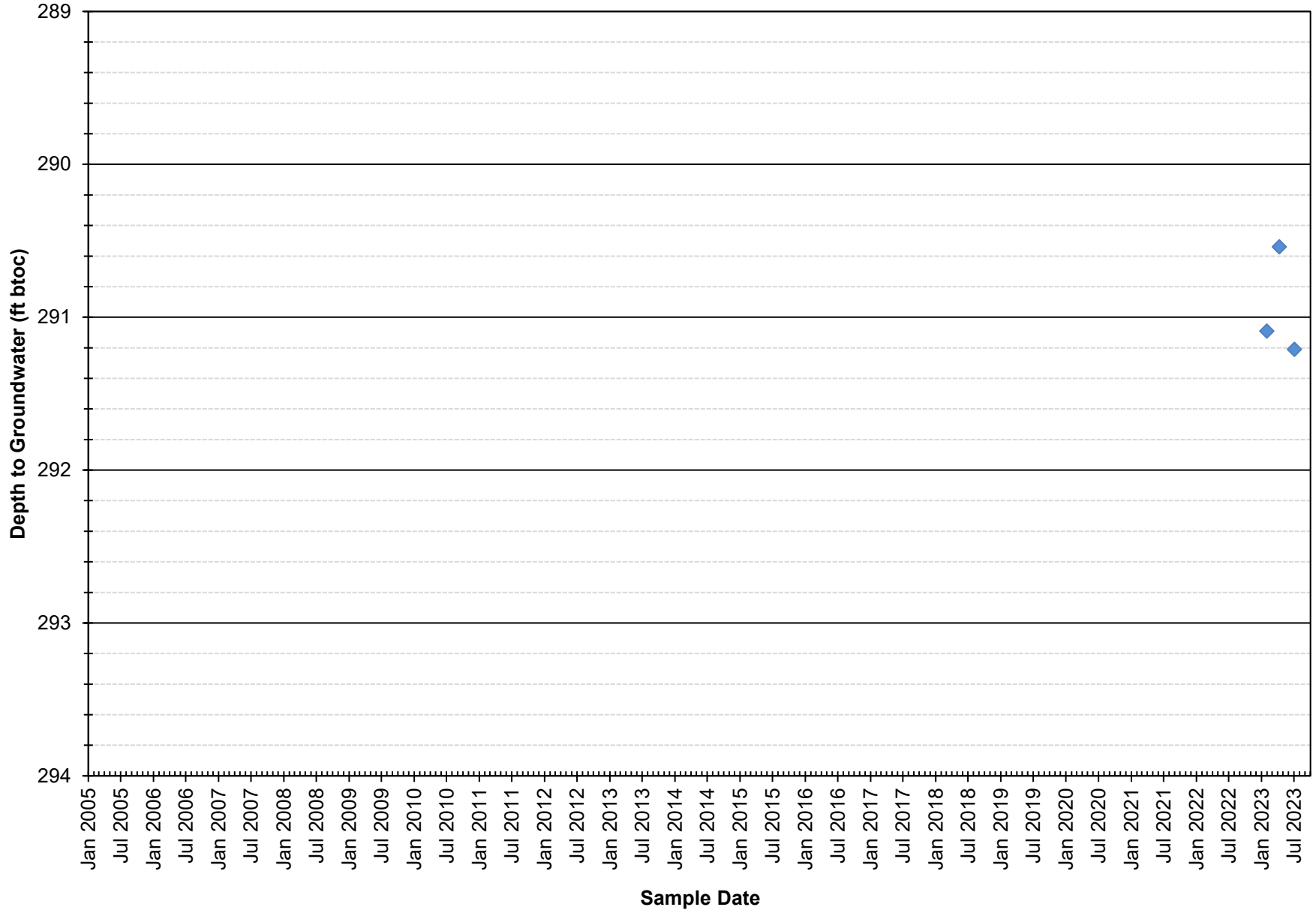
Depth to Groundwater Time Series - RHMW13



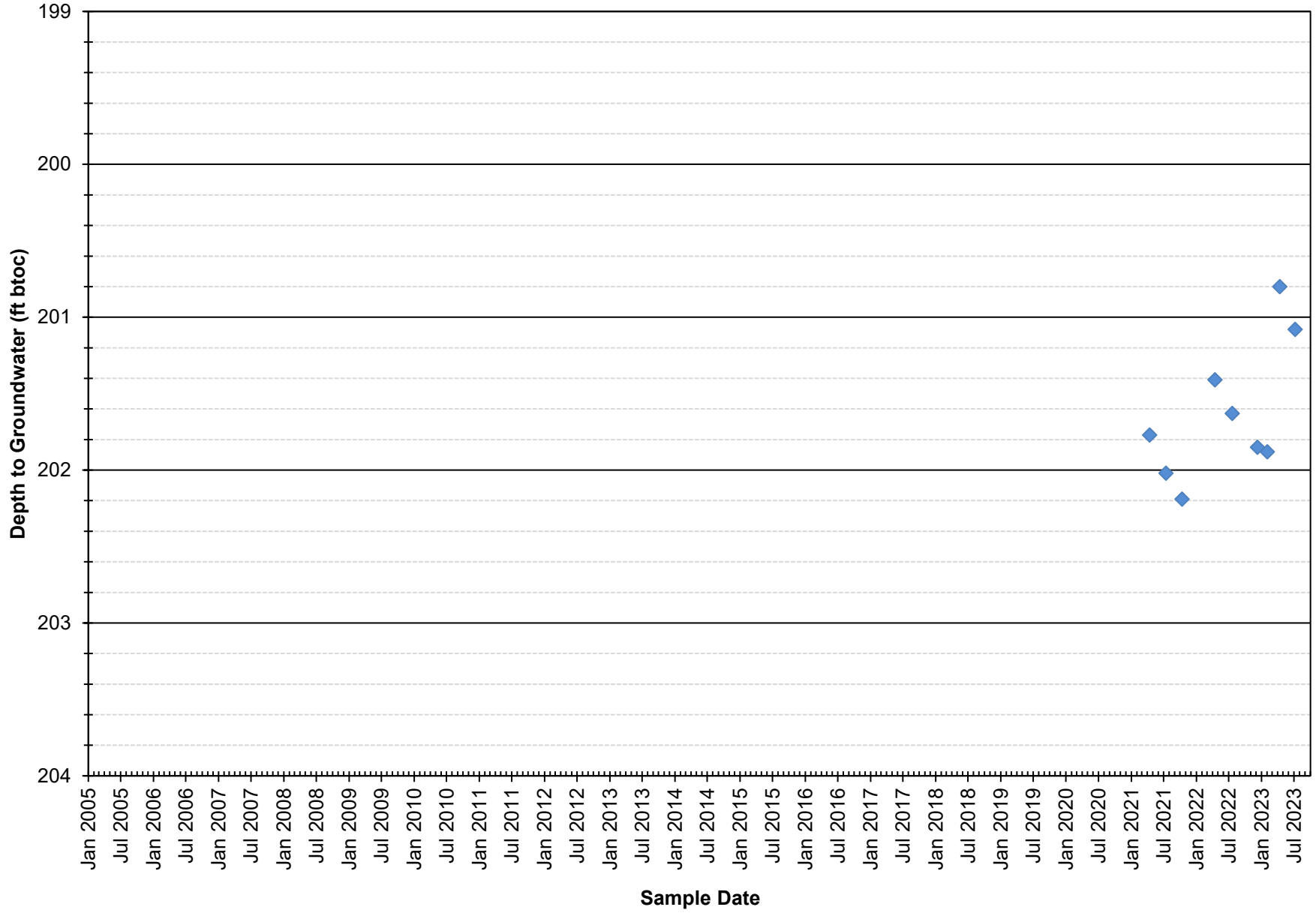
Depth to Groundwater Time Series - RHMW14



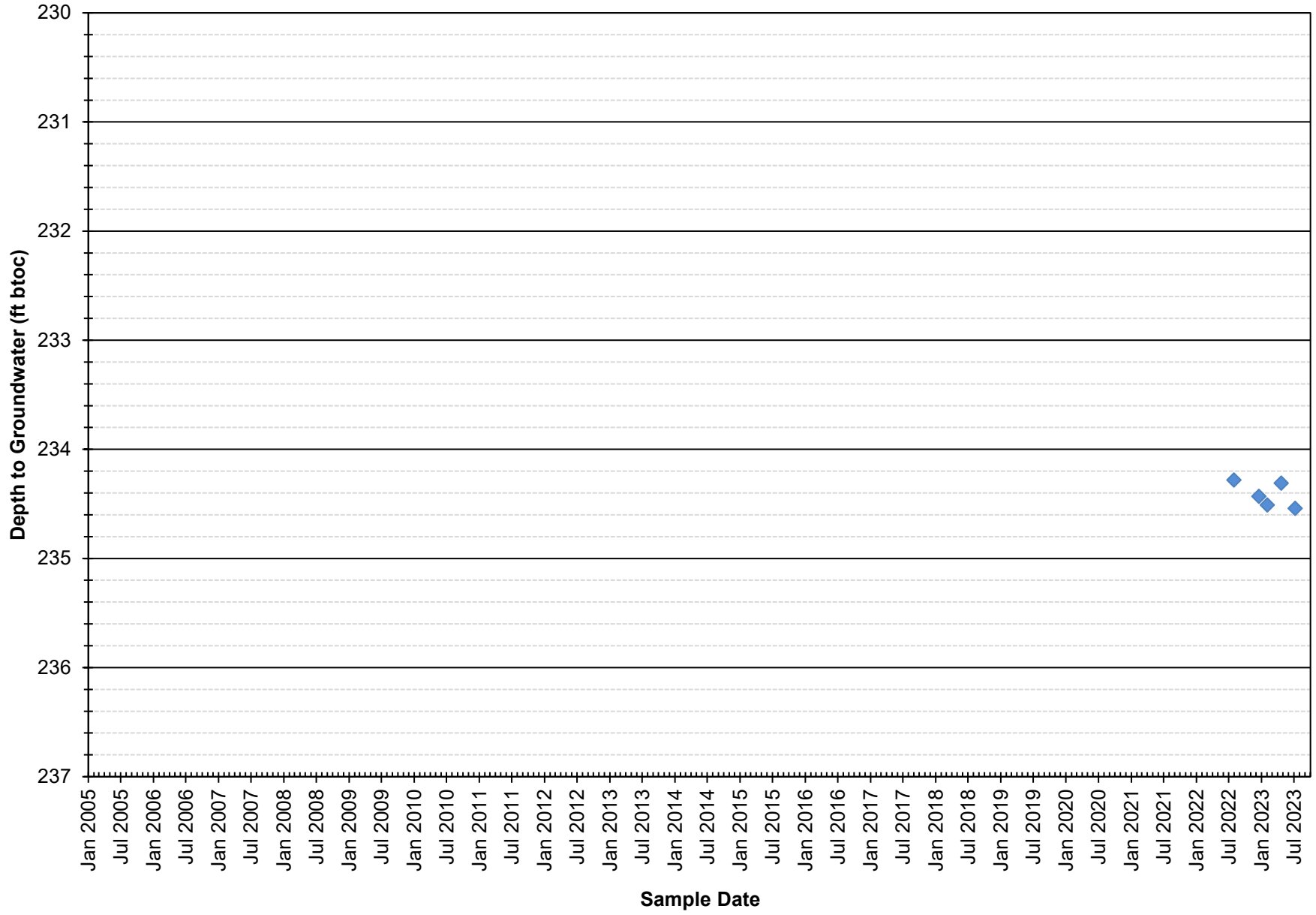
Depth to Groundwater Time Series - RHMW15



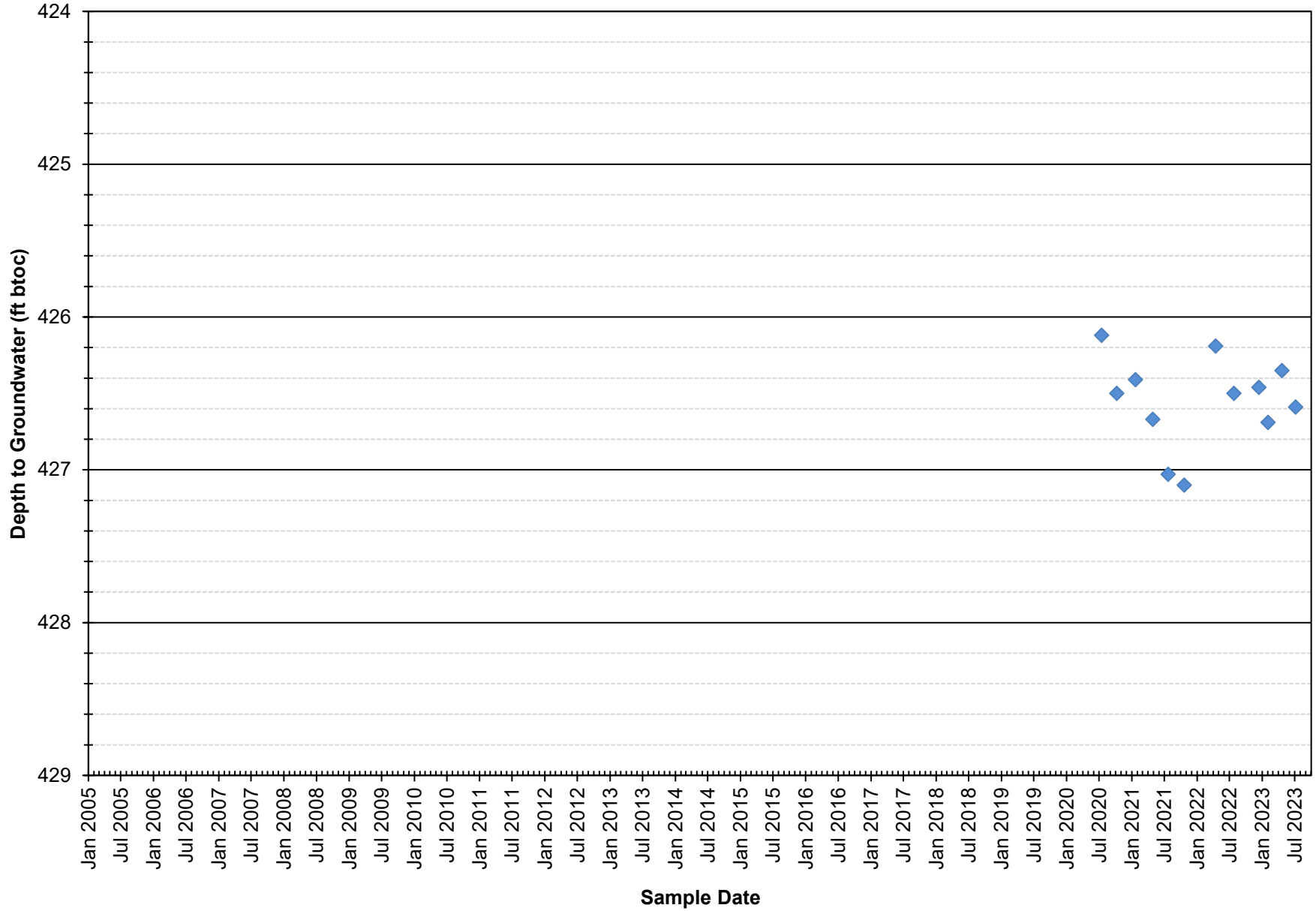
Depth to Groundwater Time Series - RHMW16



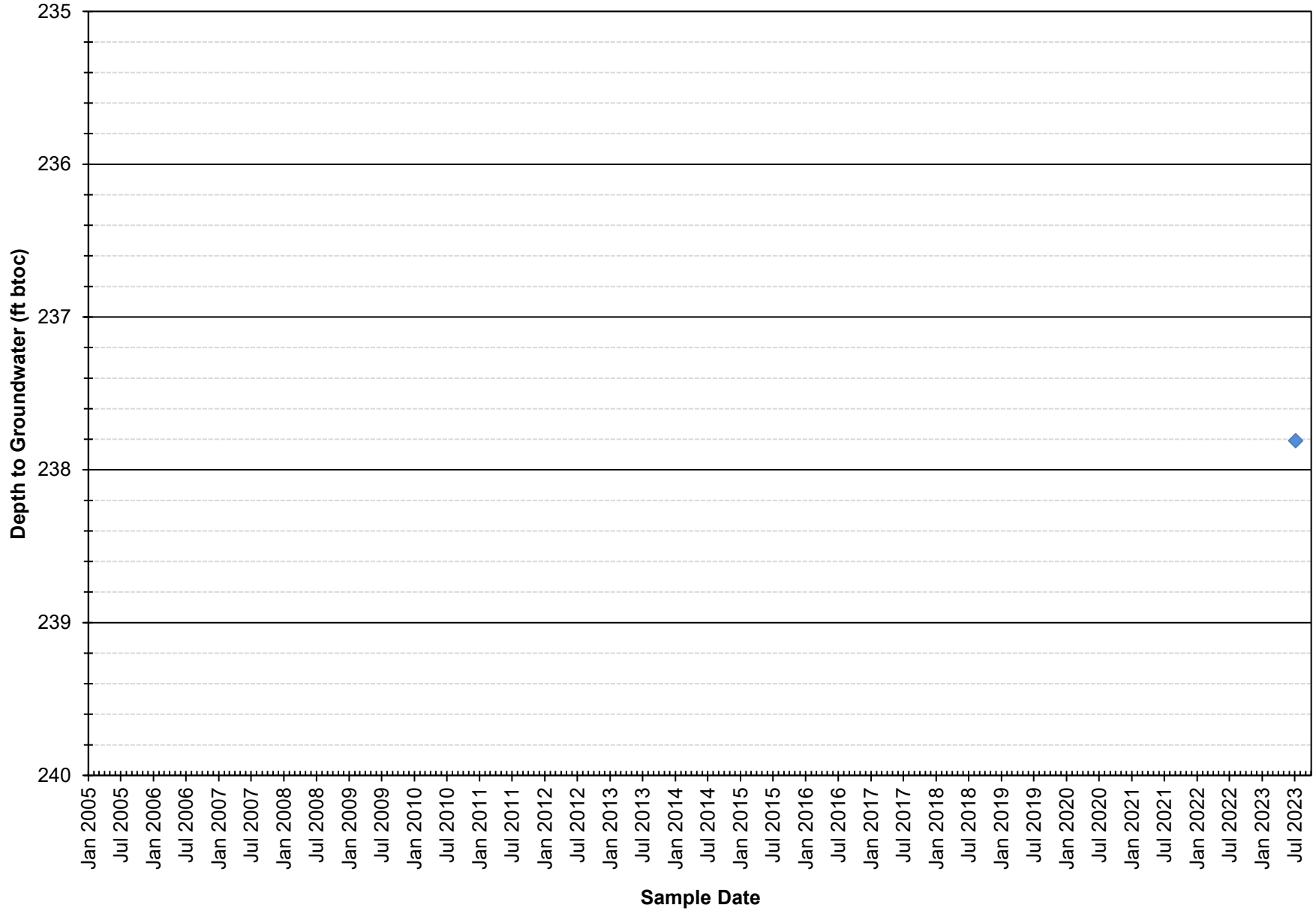
Depth to Groundwater Time Series - RHMW17



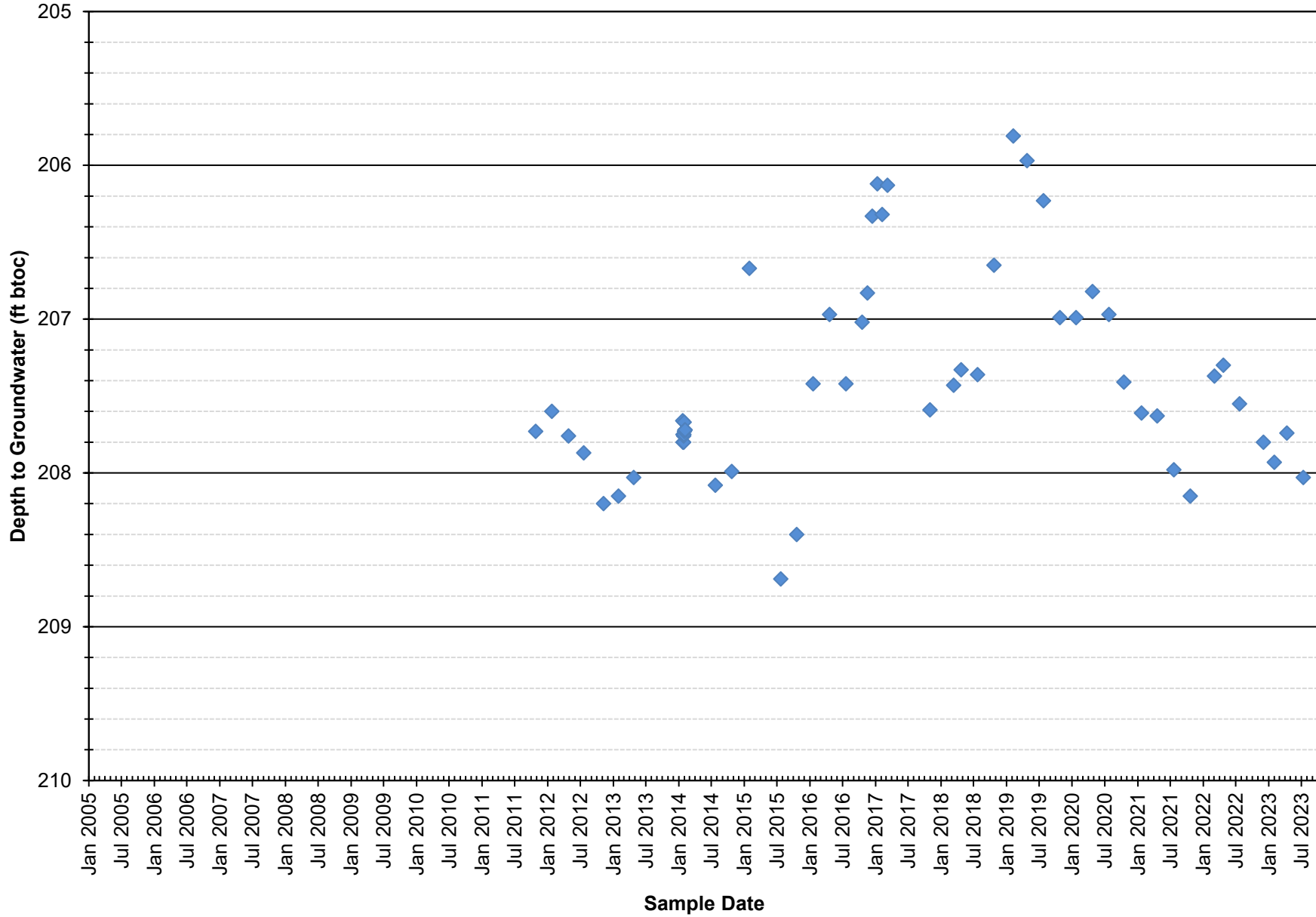
Depth to Groundwater Time Series - RHMW19



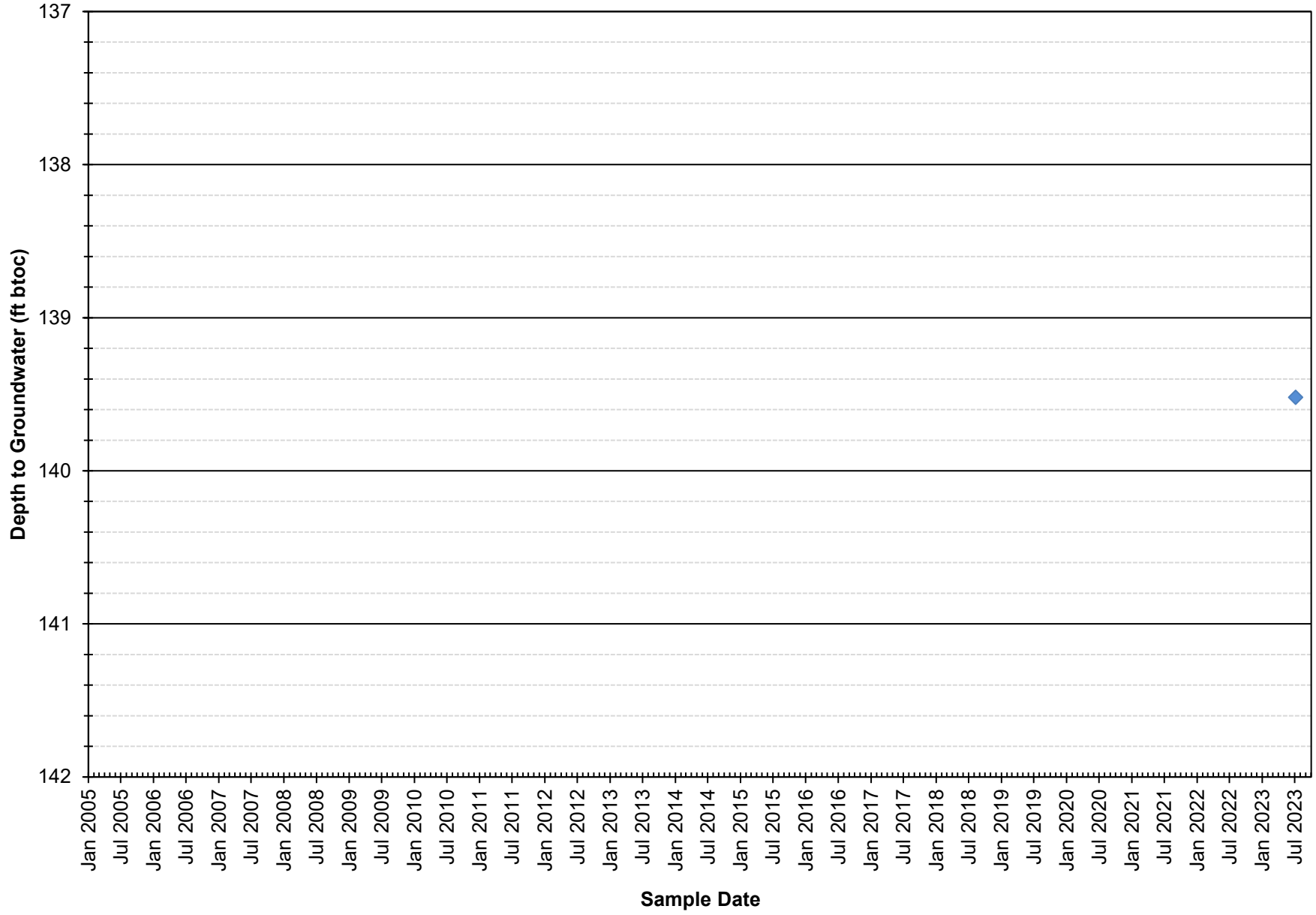
Depth to Groundwater Time Series - RHMW20



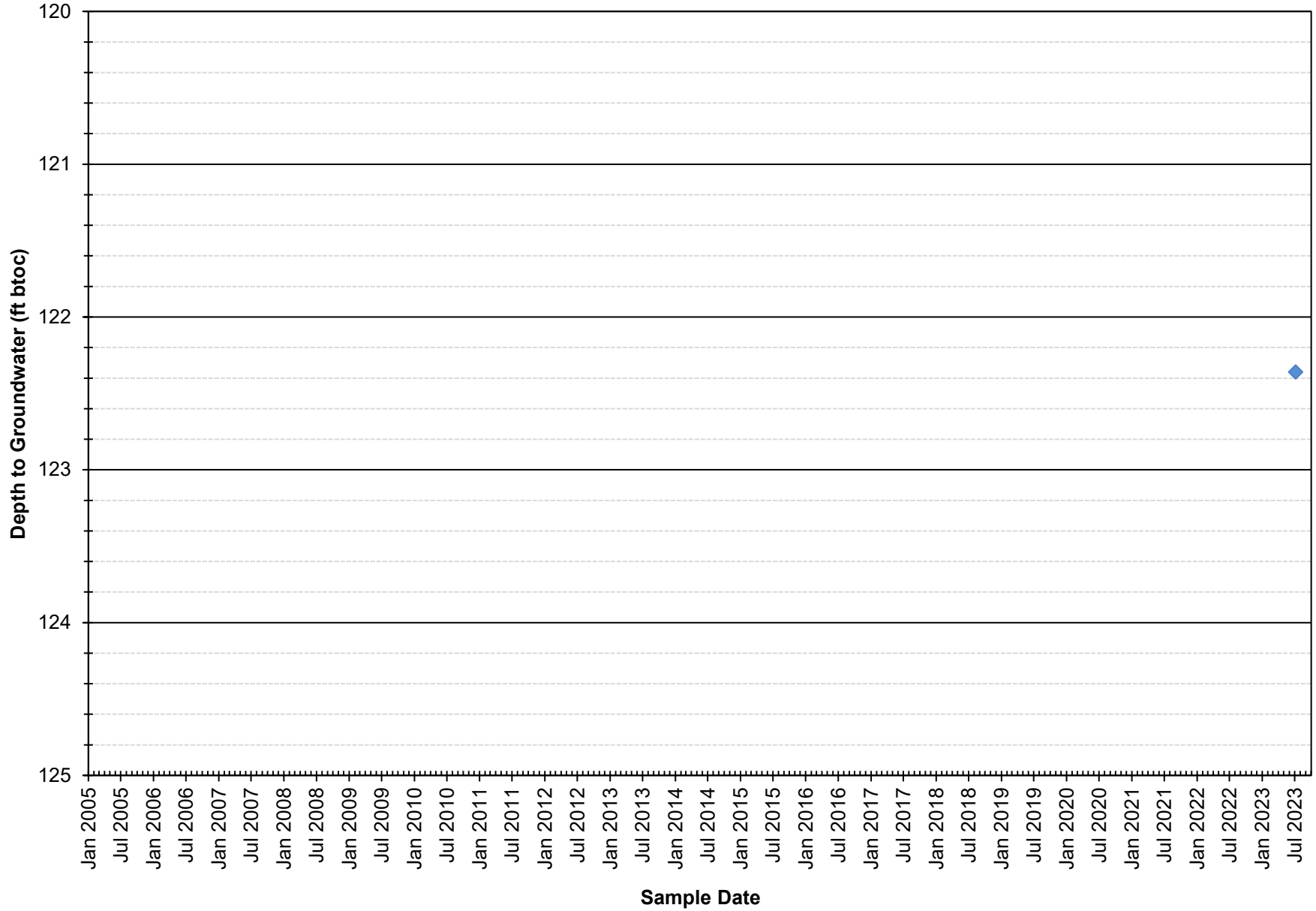
Depth to Groundwater Time Series - HDMW2253-03



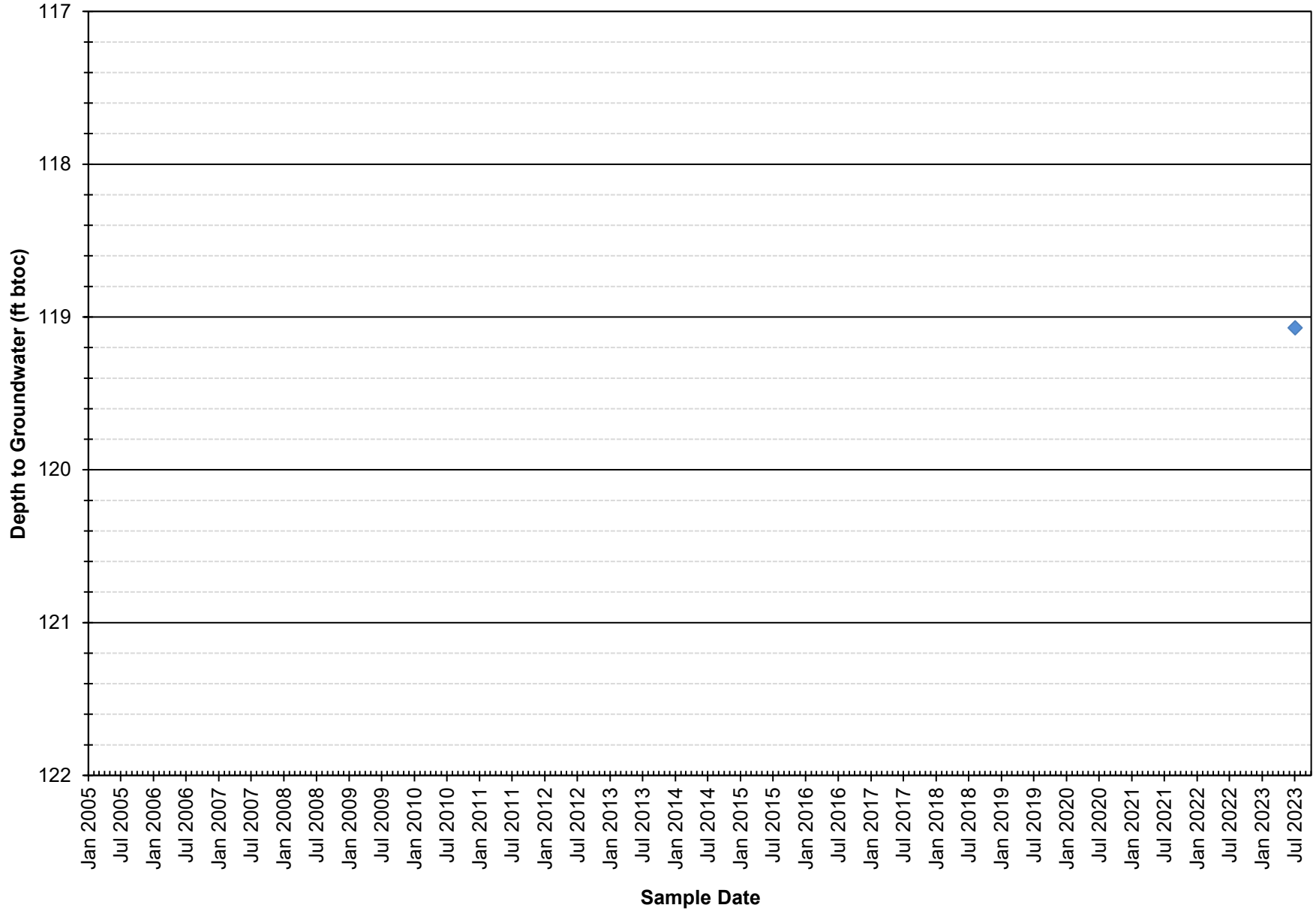
Depth to Groundwater Time Series - RHP01



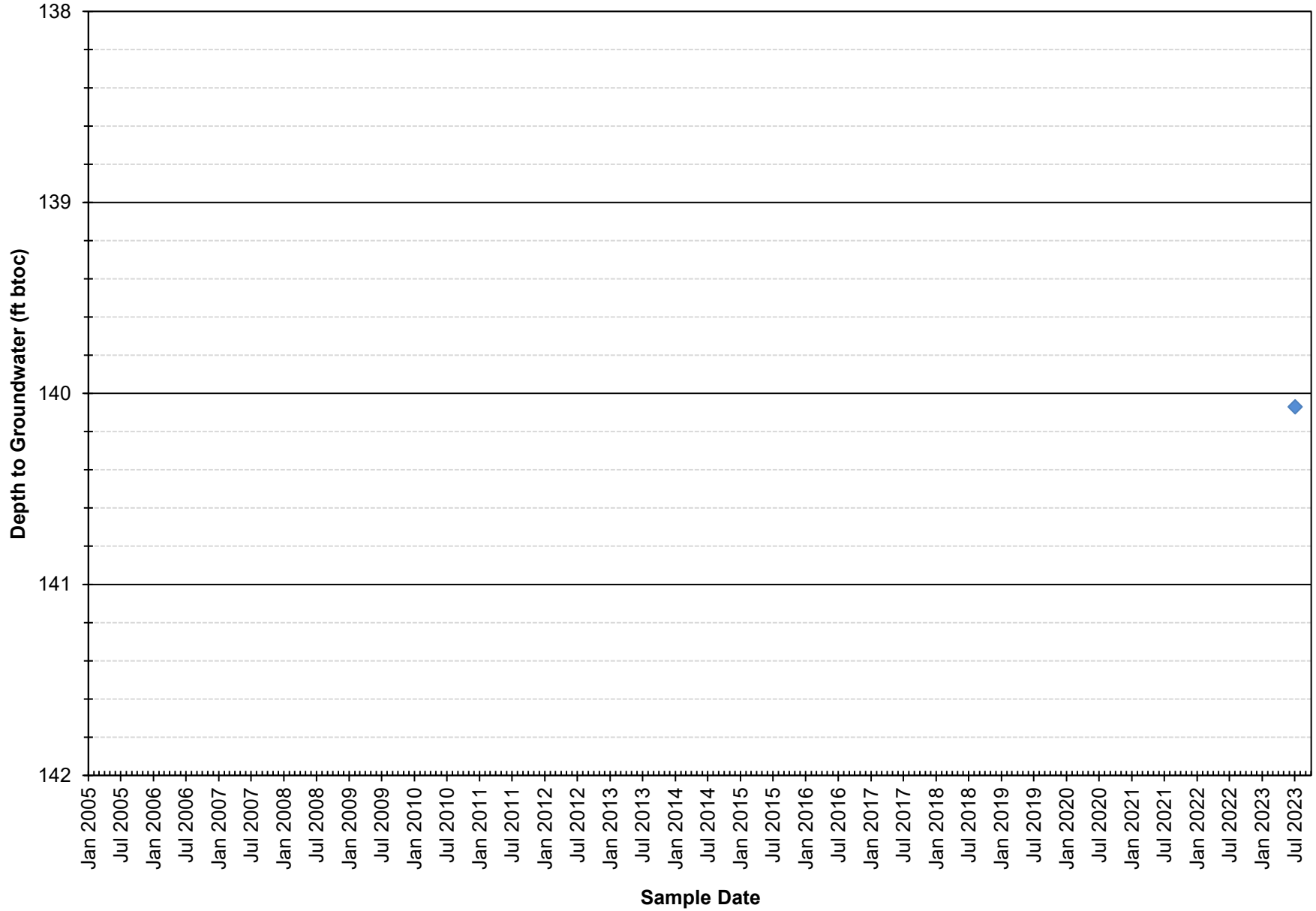
Depth to Groundwater Time Series - RHP02



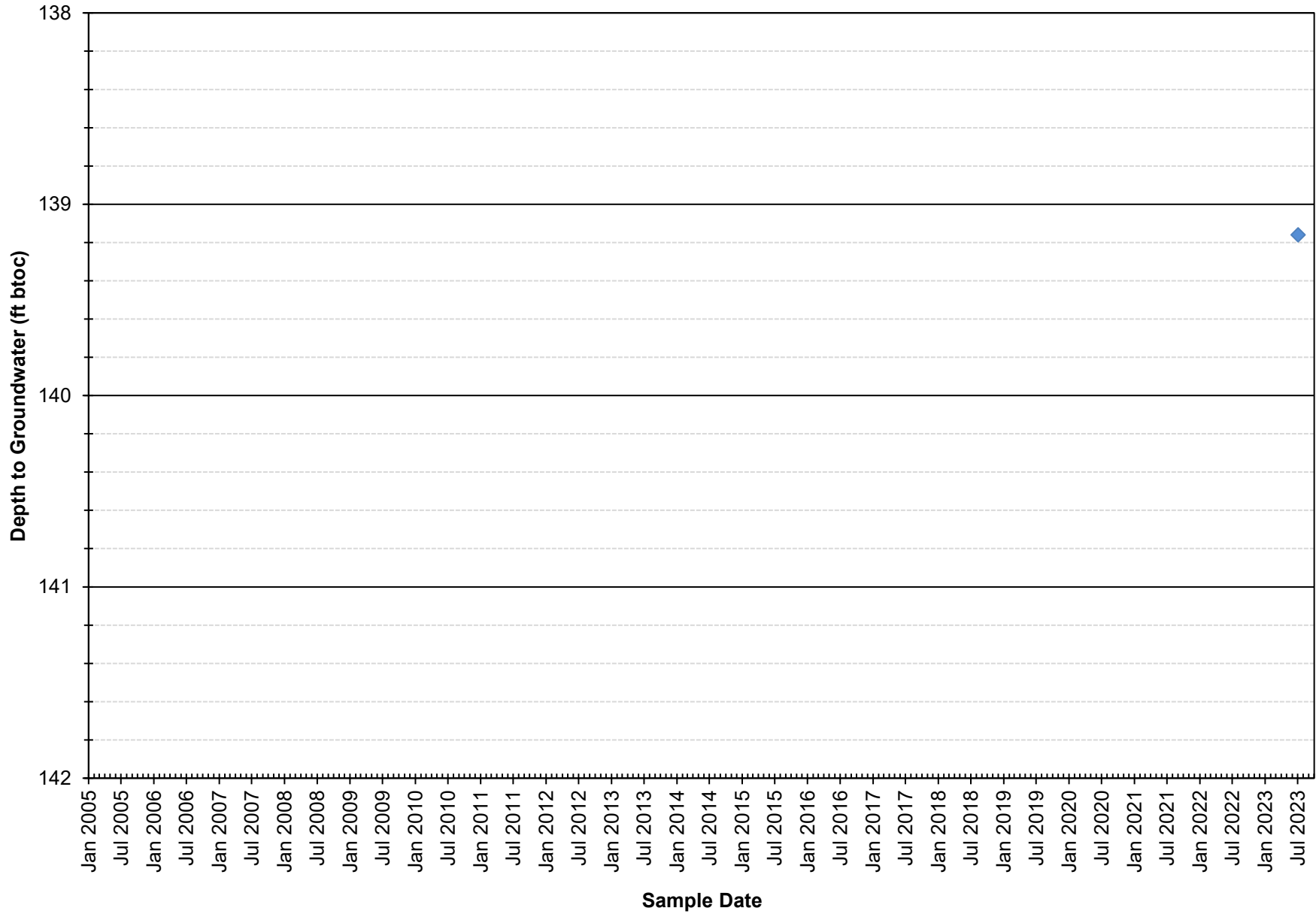
Depth to Groundwater Time Series - RHP03



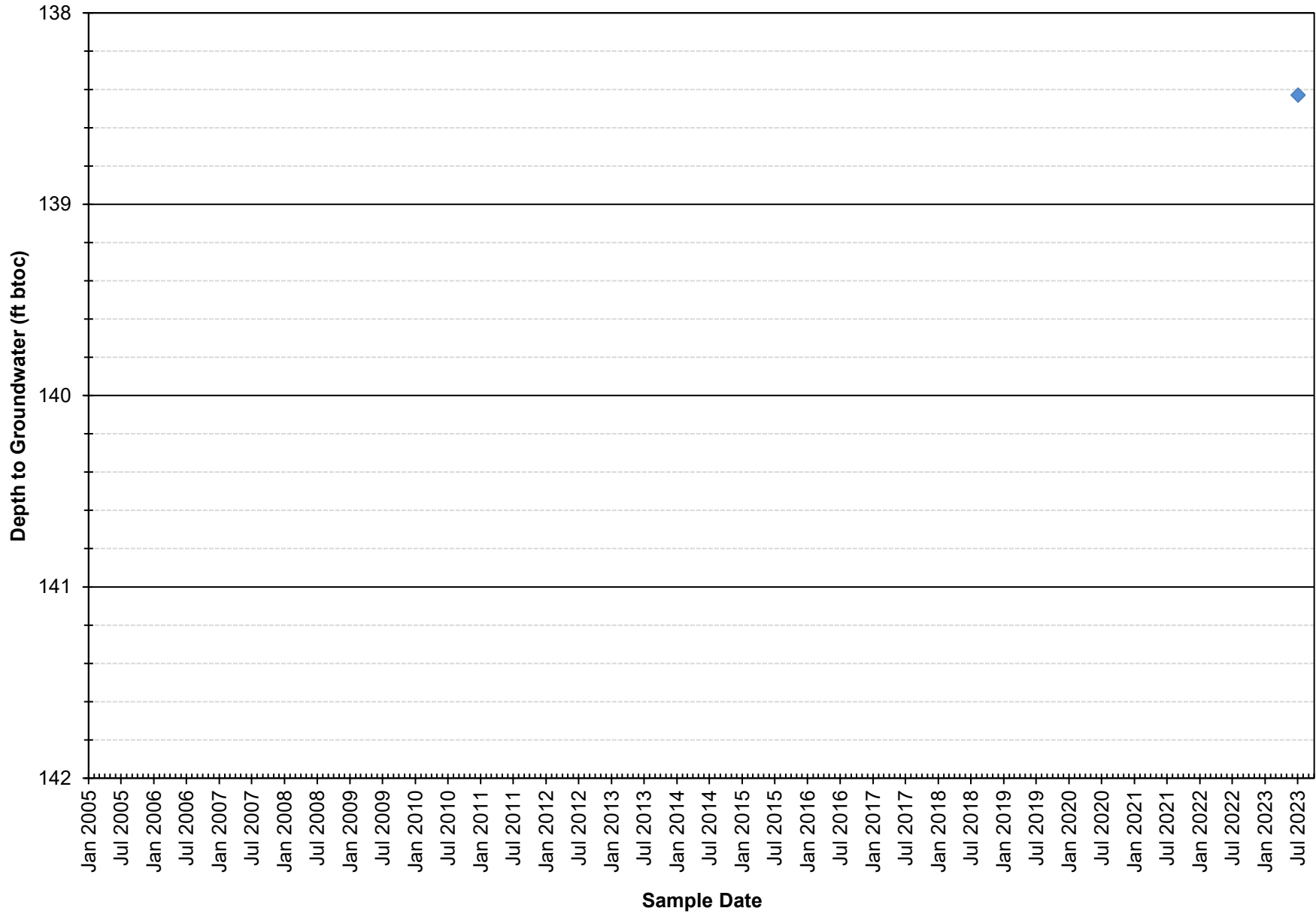
Depth to Groundwater Time Series - RHP04A



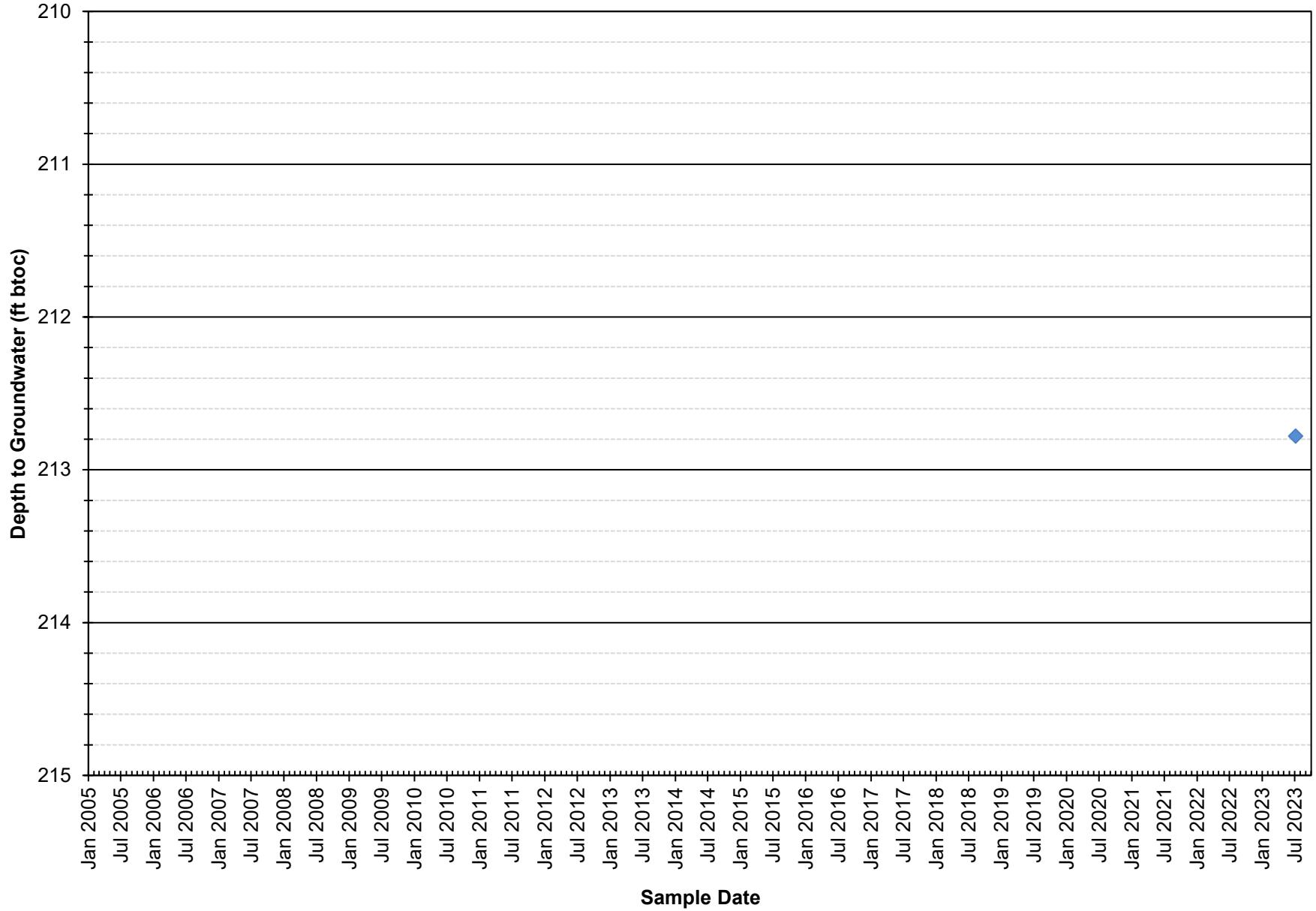
Depth to Groundwater Time Series - RHP04B



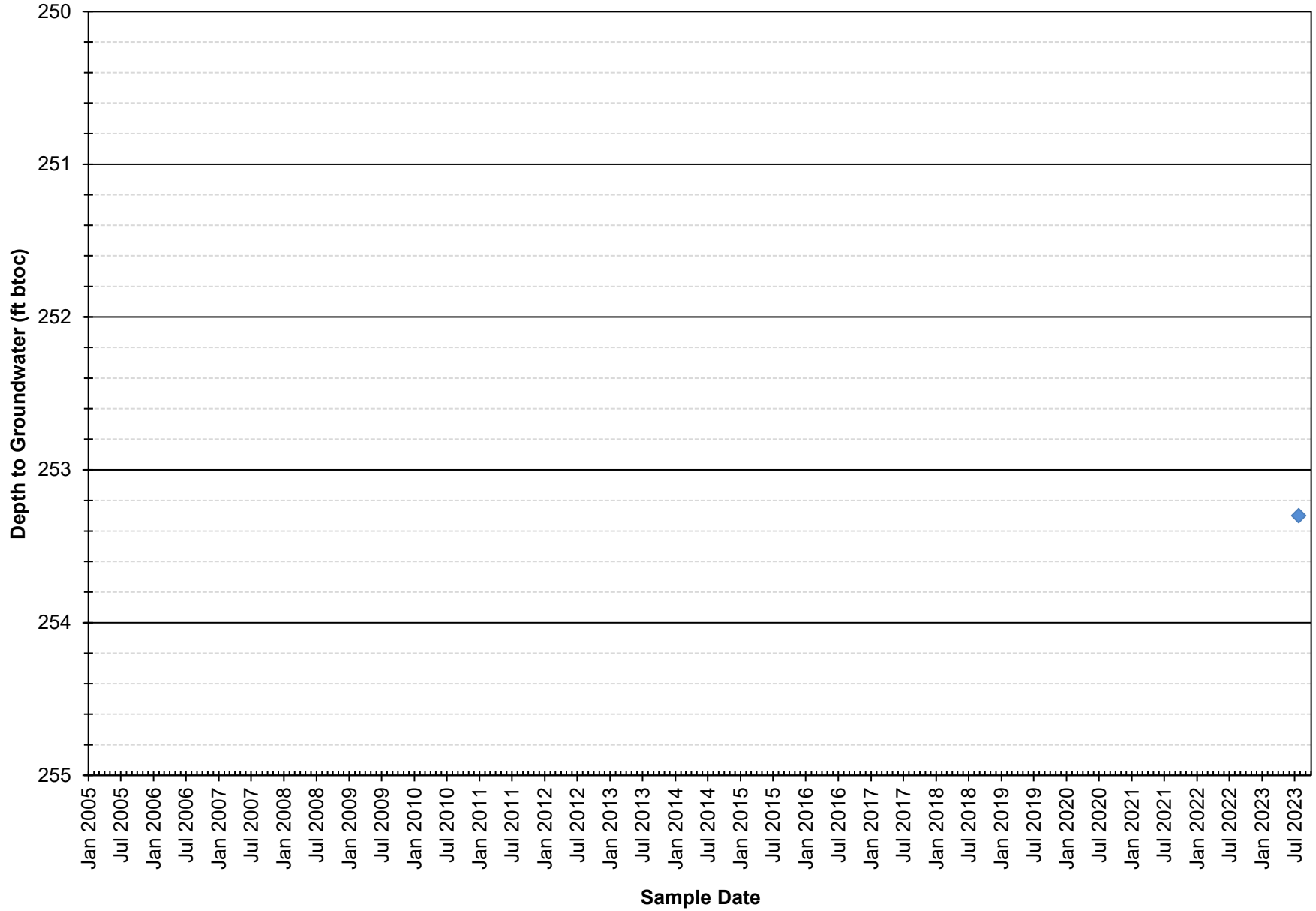
Depth to Groundwater Time Series - RHP04C



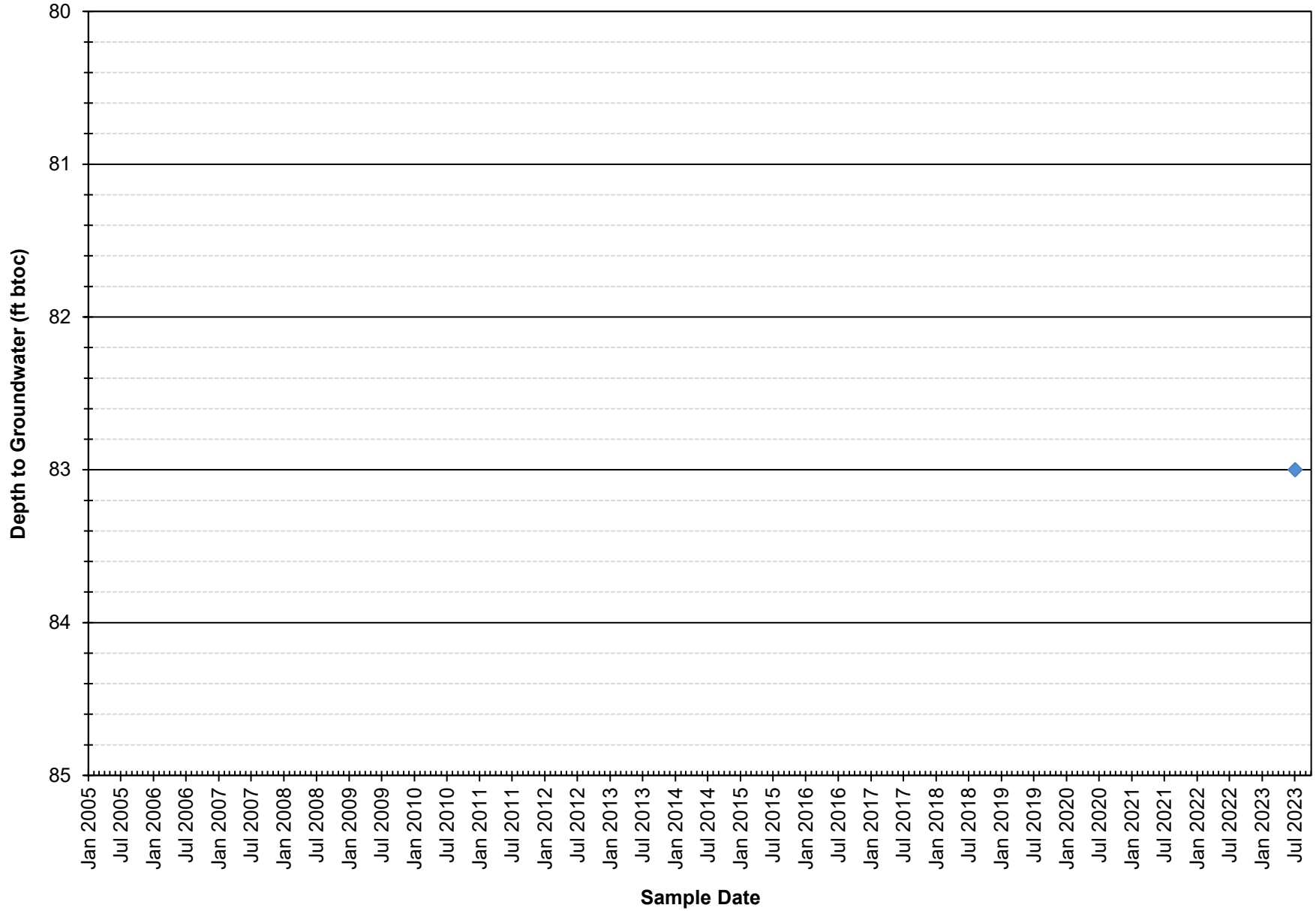
Depth to Groundwater Time Series - RHP05



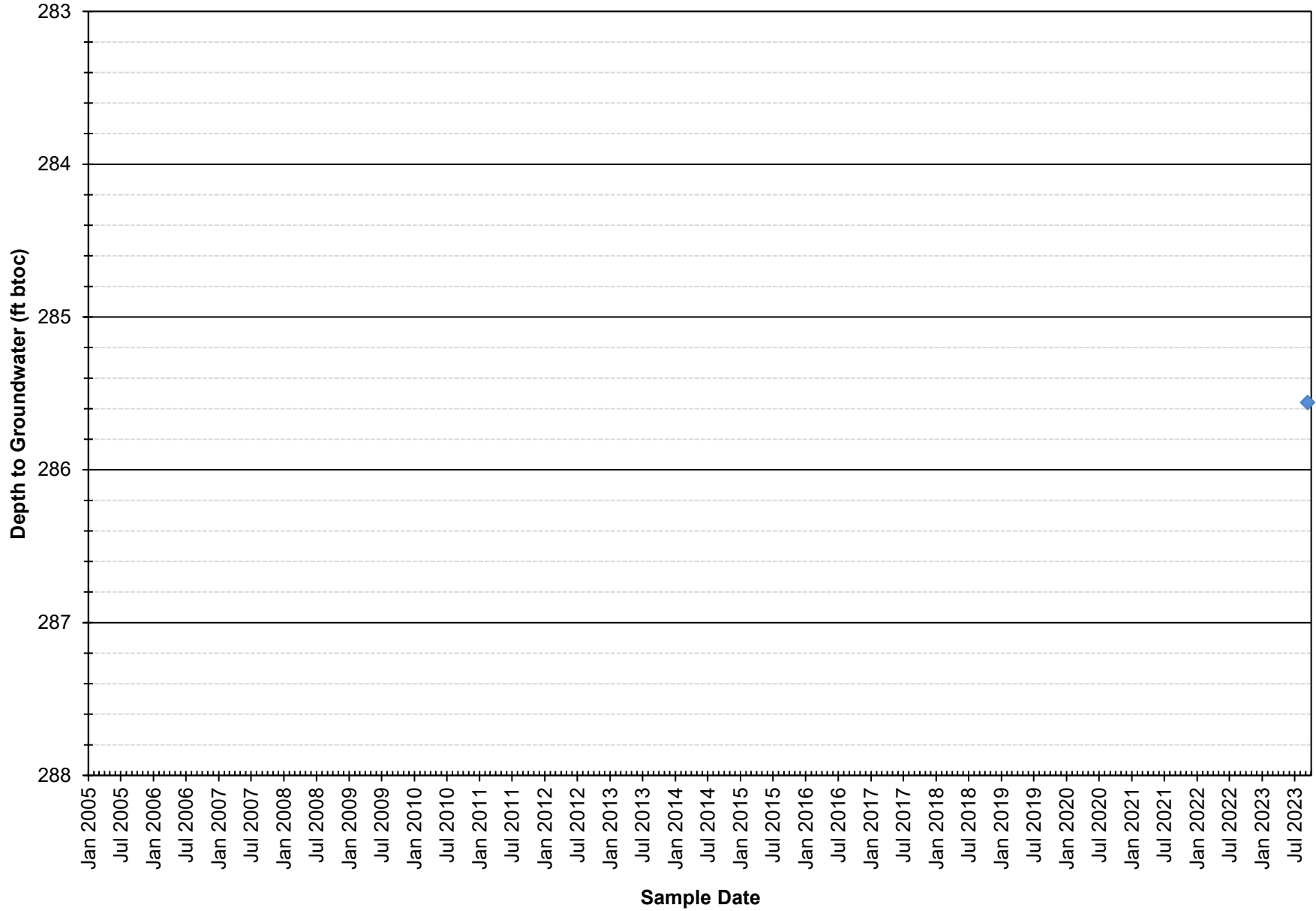
Depth to Groundwater Time Series - RHP06



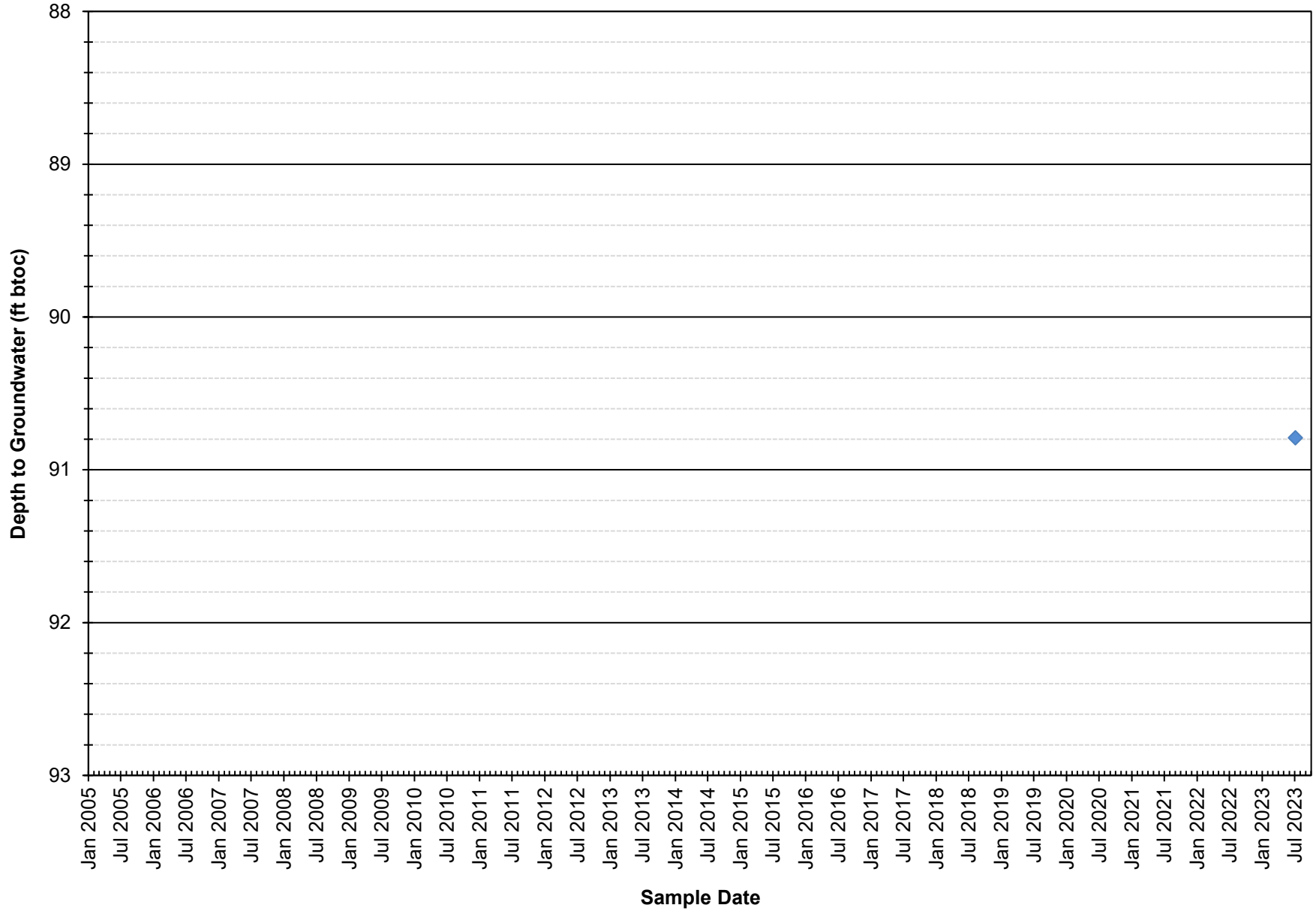
Depth to Groundwater Time Series - RHP07



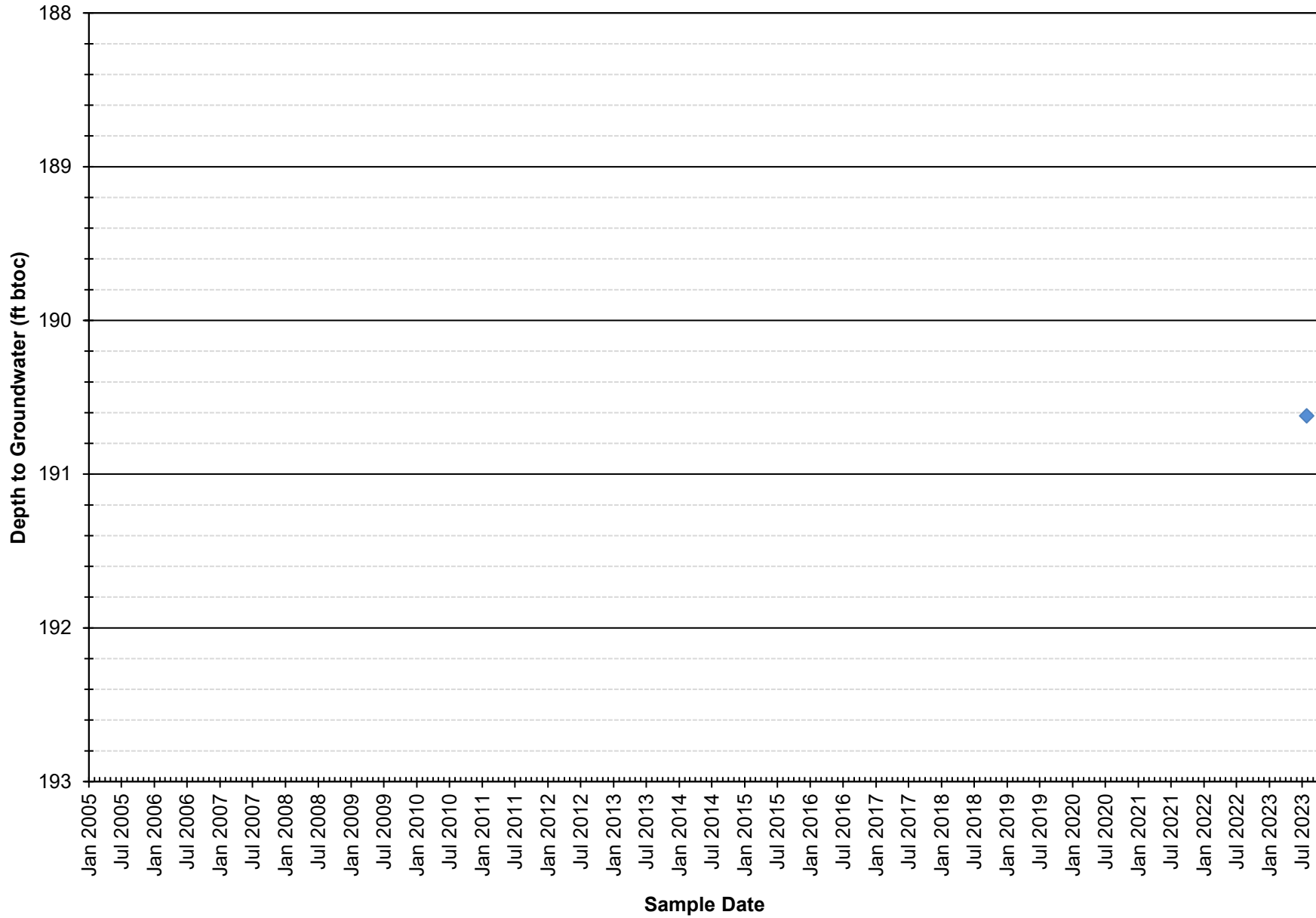
Depth to Groundwater Time Series - RHP08



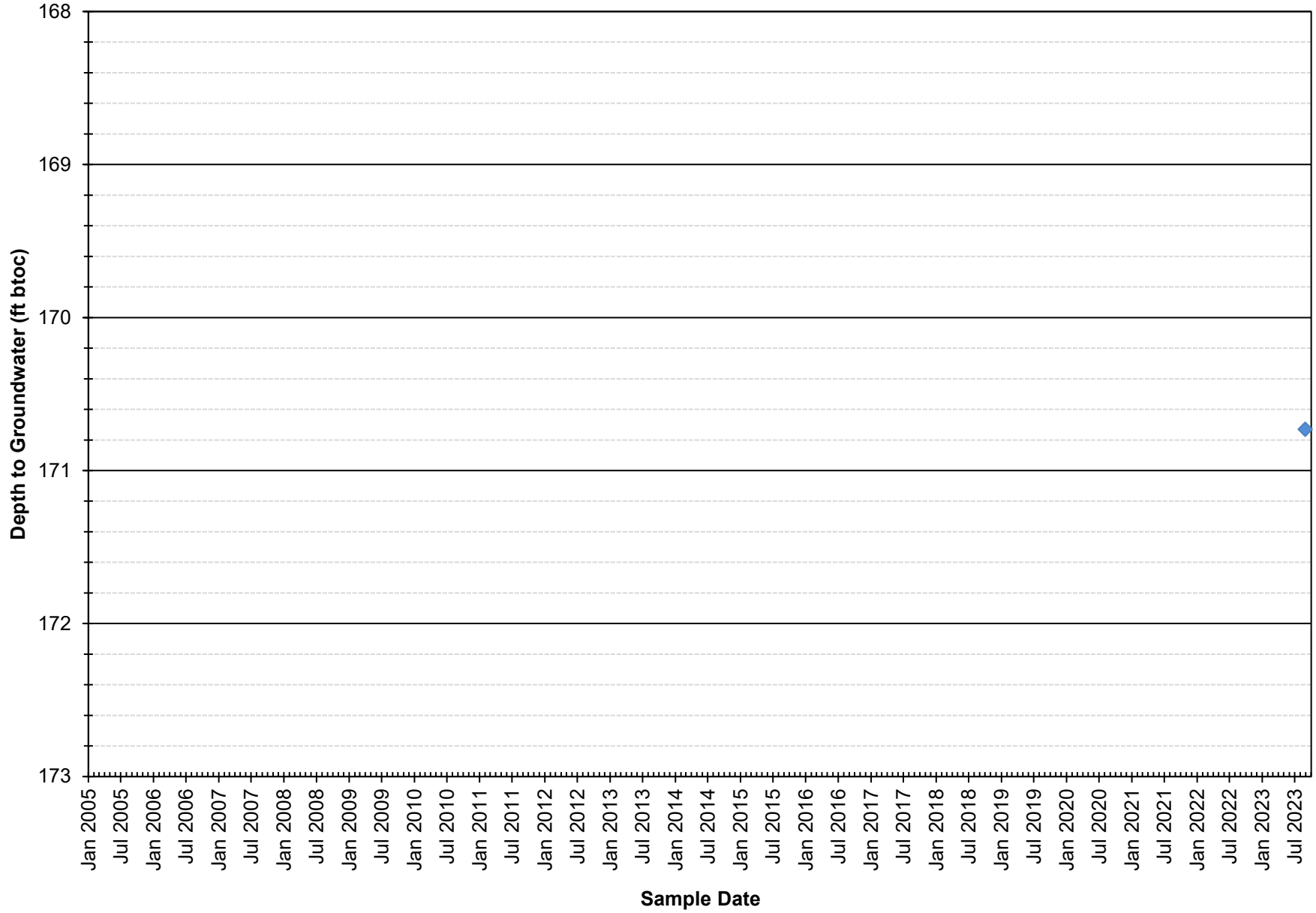
Depth to Groundwater Time Series - NMW24



Depth to Groundwater Time Series - NMW25



Depth to Groundwater Time Series - NMW32



**Appendix A.5:
Cumulative Groundwater General Chemistry**

**Table A.5: Cumulative Groundwater General Chemistry
Red Hill Bulk Fuel Storage Facility, JBPBH, O'ahu, Hawai'i**

Analyte			Bromide	Calcium	Chloride	Fluoride	Iron	Dissolved Lead	Total Lead	Magnesium	Manganese	Nitrate	Potassium	Dissoved Silica	Total Silica	Dissolved Silica	Total Silica	Sodium	Sulfate
Unit			mg/L	µg/L	mg/L	mg/L	mg/L	µg/L	µg/L	µg/L	µg/L	mg/L	µg/L	mg/L	mg/L	mg/L	mg/L	µg/L	mg/L
Analytical Method			300.0	6010C	300.0	300.0	6010C	6010C	6010C	6010C	6010C	300.0	6010C	4500-SI-D	4500-SI-D	4500-SIO2-C	4500-SIO2-C	6010C	300.0
CAS No.			24959-67-9	7440-70-2	16887-00-6	16984-48-8	7439-89-6	7439-92-1	7439-92-1	7439-95-4	7439-96-5	14797-55-8_A	7440-09-7	7631-86-9	7631-86-9	7631-86-9	7631-86-9	7440-23-5	14808-79-8
Well Name	Sample ID	Date Sampled	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q
RHMW2254-01	ERH115	11/14/2016	0.36 J	15800	72.3 J	0.24	—	—	—	15400	< 4.00 U	2.9	2230 J	53.0	51.9 J	—	—	42200	18.5
RHMW01R	ERH1350	4/19/2021	0.18 J	13300	58.8	0.37	—	—	—	14000	342	0.14 J	3030 J	63.4 J-	59.7	—	—	51100	10.4
RHMW02	ERH124	11/15/2016	0.26 J	12600	39.0	0.78	—	—	—	24800	1950	0.45 J	2440 J	84.4	83.7	—	—	53600	1.2
RHMW03	ERH125	11/15/2016	0.29 J	25000	47.2	0.25	—	—	—	33400	36.7	7.6 J	3700	83.5	87.4	—	—	104000	45.7
RHMW04	ERH128	11/14/2016	0.35 J	16900	72.8	0.16	—	—	—	18600	< 4.00 U	2.4	1960 J	62.4	57.2	—	—	34700	9.8
RHMW05	ERH126	11/15/2016	0.62	7850	157	0.39	—	—	—	13200	< 4.00 U	4.4	4930	85.4	82.6	—	—	136000	46.5
RHMW06	ERH120	11/14/2016	1.3	35100	365	0.23	—	—	—	54900	< 4.00 U	3.0	2330 J	71.2	72.1	—	—	165000	81.8
RHMW08	ERH122	11/15/2016	0.63	32700	169	0.35	—	—	—	12000	< 4.00 U	2.1	5680	39.0	36.3	—	—	109000	58.2
RHMW09	ERH129	11/15/2016	0.29 J	12900	51.5	0.17	—	—	—	11600	< 4.00 U	2.3 J	2110 J	53.7	46.7	—	—	36600	10.1
RHMW09	ERH225	2/8/2017	0.30 J	12800	52.7	0.14	< 25.0 U	< 4.0 U	< 4.0 U	11800	< 4.00 U	2.3 J	2060 J	—	—	—	—	35700	9.4
RHMW09	ERH307	4/4/2017	0.37 J	12900	52.3 J	0.10 J	< 25.0 U	< 4.0 U	< 4.0 U	12000	< 4.00 U	2.5	1960 J	47.2 J	44.0	—	—	35900	9.9
RHMW10	ERH433	10/25/2017	0.29 J	9650	40.0	< 0.09 U	< 25.0 U	—	< 4.0 U	9420	< 4.00 U	2.2	1730 J	41.3	37.5	—	—	32700	7.0
RHMW11-01	ERH573	3/21/2018	0.30 J	10100	39.6	< 0.09 U	—	—	—	9340	3.3 J	2.0	1850 J	41.8	40.4	—	—	26600	6.1
RHMW11-02	ERH575	3/22/2018	0.30 J	9300	43.2	< 0.09 U	—	—	—	8710	2.0 J	2.0	1870 J	42.0	41.8	—	—	28000	6.5
RHMW11-03	ERH579	3/27/2018	0.27 J	8050	38.0	< 0.09 U	—	—	—	8040	< 13.1 U	4.0 J	1780 J	39.6	38.9	—	—	33800	6.7
RHMW11-04	ERH577	3/27/2018	0.29 J	8320	41.9	< 0.09 U	—	—	—	8280	322	1.4 J	1290 J	33.9	33	—	—	36800	6.5
RHMW11-05	ERH581	3/28/2018	0.33 J	19500	61.3	0.13	316	—	< 4.0 U	18900	482	0.44 J	1150 J	37.9	39.6	—	—	41500	9.8
RHMW11-07 ^a	ERH874	8/5/2019	0.44 J	6200	40.0	< 0.09 U	—	—	—	6130	< 4.00 U	2.4 J	737 J	—	—	41.1	43.1	34700	10.0
RHMW11-07 ^a	ERH940	10/30/2019	0.15 J	5620	42.4	< 0.09 U	—	—	—	5670	8.8 J	1.7	655 J	—	—	39.7	44.9	31400	10.0
RHMW12A	ERH1572	8/4/2021	0.27 J	16300	104	< 0.09 U	< 0.32 U	—	—	13700	35.0	1.0	9660	—	—	32.5	35.1	77200	36.2
RHMW13-01	ERH1023	3/3/2020	0.21 J	12100	41.8	< 0.09 U	—	—	—	9320	2.6 J	< 1.3 UJ	1870 J	—	—	41.6	40.4	21600	6.4
RHMW13-02	ERH1025	3/4/2020	0.19 J	10300	26.5	< 0.09 U	—	—	—	9710	5.9 J	< 1.5 U	1700 J	—	—	42.9	47.9	23500	5.5
RHMW13-03	ERH1027	3/5/2020	0.22 J	11400	47.5	0.25	—	—	—	12100	1.4 J	1.8	1960 J	—	—	46.5	51.1	33900	7.5
RHMW13-04	ERH1029	3/9/2020	0.33 J	10600	46.6	0.19	—	—	—	11800	4.8 J	1.8 J	2000 J	—	—	50.2	49.3	40700	11.3
RHMW13-05	ERH1031	3/10/2020	0.40 J	21900	65.8	0.87	—	—	—	14900	117	0.40 J	3380	—	—	9.0	9.0	47500	11.7
RHMW14-01 ^a	ERH942	10/21/2019	0.15 J	10500	55.8 J	< 0.09 U	—	—	—	10500	< 3.5 U	1.5 J	1580 J	—	—	44.5	43.4	31300	7.6
RHMW14-02 ^a	ERH944	10/22/2019	0.15 J	10000	51.0	< 0.09 U	—	—	—	10300	< 4.00 U	1.5	1610 J	—	—	40.1	42.5	35000	7.1
RHMW14-03 ^a	ERH882	7/30/2019	0.41 J	8360	46.2	0.42	—	—	—	9530	24.9	2.1 J	1840 J	—	—	44.2	45.3	36200	7.6
RHMW14-03 ^a	ERH946	10/28/2019	0.14 J	7740	47.8	< 0.09 U	—	—	—	8820	7.3 J	1.7 J	1390 J	—	—	44.2	49.1	36100	7.5
RHMW14-04 ^a	ERH880	7/29/2019	0.43 J	7780	43.3	0.42 J	—	—	—	8840	< 4.00 U	0.45 J	1480 J	—	—	55.3	56.6	32100	11.4
RHMW14-04 ^a	ERH949	10/24/2019	0.13 J	8100	42.6	< 0.09 U	—	—	—	9260	< 4.00 U	1.4	482 J	—	—	54.8	55	32400	11.0
RHMW14-05 ^a	ERH872	7/31/2019	0.45 J	9430	53.4	< 0.09 U	—	—	—	12700	64.5	1.5 J	1600 J	—	—	51.1	52.7 J	36200	9.4
RHMW14-05 ^a	ERH951	10/23/2019	0.18 J	10300	49.8	< 0.09 U	—	—	—	14700	64.1	1.3	620 J	—	—	52.7 J	52.5 J	39000	9.4
RHMW14-07 ^a	ERH876	8/6/2019	0.44 J	12400	54.7	< 0.09 U	—	—	—	12200	< 4.00 U	2.1 J	1540 J	—	—	58.9	62.4	40100	9.6
RHMW14-07 ^a	ERH953	10/23/2019	0.15 J	11400	58.0	< 0.09 U	—	—	—	11400 J	15.8	1.6	799 J	—	—	61.1	63.1	36200	9.6
RHMW15-01	ERH955	11/4/2019	0.22 J	17200	92.4	< 0.09 U	—	—	—	16100	< 4.00 U	1.6	2130 J	—	—	39.7	43.5	38600	11.5
RHMW15-02	ERH957	11/5/2019	0.22 J	14900	70.4	< 0.09 U	—	—	—	15900	< 4.00 U	1.6	2310 J	—	—	41.4	44.5	42600	10.9
RHMW15-03	ERH959	11/7/2019	0.22 J	13200	75.4	< 0.09 U	—	—	—	13800	3.0 J	1.6	2070 J	—	—	44.9	45.3	35300	10.7
RHMW15-04	ERH961	10/31/2019	0.17 J	9490	58.4	< 0.09 U	—	—	—	9990	11.6	1.6 J	1730 J	—	—	42.6	46.2	28300	8.4
RHMW15-05	ERH963	11/6/2019	0.19 J	13800	57.3	< 0.09 U	—	—	—	10600 J	191 J	0.17 J	1610 J	—	—	13.7	14.6	39600 J	3.8
RHMW16	ERH1328	4/14/2021	0.24 J	18900	89.8	< 0.09 U	—	—	—	16900	20.8	1.4	2430 J	44.4	44.6	—	—	39400	12.3
RHMW17	RHMW17-WGN01LF-22Q3	7/29/2022	0.13 J	15000	60	0.14 J	0.11 J	-	-	14000	<6.8 U	4.6	2900 J+	59.8	61.9	-	-	46000	31
RHMW19	ERH1103	7/15/2020	< 0.16 UJ	10600	42.7	< 0.09 U	—	—	—	9660	< 4.00 U	1.5 J	2110 J	41.3	45.5	—	—	31700	5.8
RHMW20	RHMW20-WGN01LF-23Q3	7/6/2023	1.2	45400	480	<0.09 U	<0.32 UJ	—	—	66700	3.6 J	0.37	3510 J	61	61	—	—	154000	58
HDMW2253-03	ERH127	11/16/2016	0.37 J	12900	84.7	0.17	—	—	—	17500	56.1	1.2	608 J	62.7	67.0	—	—	57100	27.6
RHP01	RHP01-WGN01LF-23Q3	7/6/2023	0.31 J	27100	75	<0.09 U	<0.32 UJ	—	—	28200	<2 U	0.97	1690 J	61	60	—	—	53400	62
RHP02	RHP02-WGN01LF-23Q3	7/6/2023	0.3 J	35600	83	<0.09 U	<0.32 U	—	—	33500	<2 U	0.79	2040 J	51	51	—	—	53200	68
RHP03	RHP03-WGN01LF-23Q3	7/3/2023	0.39 J	59100	220 J-	<0.09 U	<1 U	—	—	47200	4 J	4.2	3110 J	49	48	—	—	64600	42
RHP04A	RHP04A-WGN01LF-23Q3	7/3/2023	0.55	25100	200 J-	<0.09 U	<0.32 U	—	—	27200	2.9 J	4	2710 J	56	55	—	—	99400	49 J-
RHP04B	RHP04B-WGN01LF-23Q3	7/3/2023	0.26 J	20400	110 J-	<0.09 U	<1 U	—	—	26500	98	<0.18 U	3670 J	57	58	—	—	71100	64 J-
RHP04C	RHP04C-WGN01LF-23Q3	7/3/2023	0.88	67400	370 J-	<0.09 U	<0.32 U	—	—	55300	35.8	0.54	6370 J	40	40	—	—	105000	100 J-
RHP05	RHP05-WGN01LF-23Q3	7/6/2023	0.61	26600	180	<0.09 U	<0.32 UJ	—	—	27100	1.2 J	9.3	2830 J	57	56	—	—	101000	44
RHP06	RHP06-WGN01LF-23Q3	7/24/2023	0.56	34900	220	<1.8 U	<0.32 U	—	—	32600	34.9	9.6	4150 J	42	42	—	—	95800	94
RHP07	RHP07-WGN01LF-23Q3	7/3/2023	0.3 J	21500	94 J-	<0.09 U	<0.32 U	—	—	21000	4.1 J	5.6	1690 J	52	53	—	—	66300	44
RHP08	RHP08-WGN01LF-23Q3	9/11/2023	0.4 J	16000	130 J-	0.29	<0.32 U	—	—	12000	11 J	0.56	3000 J	57 J-	57 J-	—	—	90000	35
NMW24	NMW24-WGN01LF-23Q3	7/5/2023	0.25 J	18100	92	0.2 J+	<0.32 U	—	—	12500	1.8 J	5.1	3830 J	67	68	—	—	91200	27
NMW25	NMW25-WGN01LF-23Q3	7/26/2023	0.94	30200	210	<0.09 U	<0.32 U	—	—	33300	13.2 J	20	5740 J	52	51	—	—	146000 J-	78
NMW32	NMW32-WGN01LF-23Q3	8/29/2023	0.61 J	34000	160	0.047 J	<0.32 U	—	—	38000	36	2.9	16000	260 J	260 J	—	—	130000 J+	69

Table A.5 Notes:
 — No result
Bold Detected value

Table A.5: Cumulative Groundwater General Chemistry (cont'd)

Analyte	Bromide	Calcium	Chloride	Fluoride	Iron	Dissolved Lead	Total Lead	Magnesium	Manganese	Nitrate	Potassium	Dissoved Silica	Total Silica	Dissolved Silica	Total Silica	Sodium	Sulfate
Unit	mg/L	µg/L	mg/L	mg/L	mg/L	µg/L	µg/L	µg/L	µg/L	mg/L	µg/L	mg/L	mg/L	mg/L	mg/L	µg/L	mg/L
Analytical Method	300.0	6010C	300.0	300.0	6010C	6010C	6010C	6010C	6010C	300.0	6010C	4500-SI-D	4500-SI-D	4500-SIO2-C	4500-SIO2-C	6010C	300.0
CAS No.	24959-67-9	7440-70-2	16887-00-6	16984-48-8	7439-89-6	7439-92-1	7439-92-1	7439-95-4	7439-96-5	14797-55-8_A	7440-09-7	7631-86-9	7631-86-9	7631-86-9	7631-86-9	7440-23-5	14808-79-8
Well Name	Sample ID	Date Sampled	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q	Result Q

µg/L micrograms per liter

mg/L miligrams per liter

No. number

ID identification

— No result

Result Qualifiers (Q)

J Estimated value

U The compound was analyzed for but not detected above the stated limit

^aThe results for RHMW11-07 that were collected in August 2019 and the results for RHMW14 from July-August 2019 were recollected in October 2019 after additional zone purging was performed.

**Appendix A.6:
Groundwater and QC Sample Analytical Results,
Third Quarter 2023 GW LTM Event**

Table A.6: Groundwater and QC Sample Analytical Results, Third Quarter 2023 GW LTM Event (cont'd)

Location	
COC ID	
Collection Date	
Sample Type	
FD Parent Sample	
Analyte	Unit
Chemicals of Potential Concern	
Benzene	µg/L
Ethylbenzene	µg/L
Toluene	µg/L
Xylenes	µg/L
TPH-g (C6-C10)	µg/L
TPH-d (C10-C24) ^b	µg/L
TPH-d (C10-C24) with Silica Gel Cle	µg/L
TPH-o (C24-C40) ^b	µg/L
TPH-o (C24-C40) with Silica Gel Cle	µg/L
1-Methylnaphthalene	µg/L
2-Methylnaphthalene	µg/L
Naphthalene	µg/L
Acenaphthene (SIM)	µg/L
Acenaphthylene (SIM)	µg/L
Anthracene (SIM)	µg/L
Benzo(a)anthracene (SIM)	µg/L
Benzo(a)pyrene (SIM)	µg/L
Benzo(b)fluoranthene (SIM)	µg/L
Benzo(g,h,i)perylene (SIM)	µg/L
Benzo(k)fluoranthene (SIM)	µg/L
Chrysene (SIM)	µg/L
Dibenzo(a,h)anthracene (SIM)	µg/L
Fluoranthene (SIM)	µg/L
Fluorene (SIM)	µg/L
Indeno(1,2,3-cd)pyrene (SIM)	µg/L
Phenanthrene (SIM)	µg/L
Pyrene (SIM)	µg/L
Fuel Additives	
Phenol	µg/L
2-(2-Methoxyethoxy)-ethanol	µg/L
Lead Scavengers	
1,2-Dibromomethane (Ethylene Dibr	µg/L
1,2-Dichloroethane	µg/L
Natural Attenuation Parameters	
Methane	µg/L
Iron, Ion (Fe2+)	mg/L
Nitrate (as N)	mg/L
Nitrate (as NO ₃ anion) ^c	mg/L
Sulfate (as SO ₄)	mg/L
Chloride (as Cl)	mg/L
Nitrogen, Nitrate-Nitrite	mg/L
Alkalinity, Bicarbonate	mg/L
Alkalinity, Carbonate (as CO ₃)	mg/L
Alkalinity, Total (as CaCO ₃)	mg/L
Total Organic Carbon	mg/L
Dissolved Organic Carbon	mg/L
General Chemistry	
Bromide	mg/L
Fluoride	mg/L
Dissolved Silica	mg/L
Total Silica	mg/L
Total Calcium	µg/L
Total Magnesium	µg/L
Total Manganese	µg/L
Total Potassium	µg/L
Total Sodium	µg/L
Field Parameters	
Total Dissolved Solids	ppm
pH	—
Specific Conductivity	mS/cm
Dissolved Oxygen	mg/L
Turbidity	NTU
Temperature	°C
ORP	mV
Salinity	PSU

Notes:
Bold text indicates detected value.
Bold and shaded text indicates analyte exceeds the screening criterion.
— = not analyzed or not applicable
°C = degrees Celsius
µg/L = microgram per liter
CAS = Chemical Abstracts Service
COC = chain-of-custody
EB = equipment blank (rinsate)
FB = field blank (source water)
FD = field duplicate
ID = identification
J = estimated value
J- = estimated value, low bias
J+ = estimated value, high bias
mg/L = milligram per liter
mS/cm = millisiemens per centimeter
mV = millivolt
NTU = nephelometric turbidity unit
N = normal (primary) sample
no. = number
ppm = parts per million
PSU = practical salinity unit
QC = quality control
U = nondetect value
R = Rejected
SSRBL = Site-Specific Risk-Based Level
TB = trip blank
TPH-g = total petroleum hydrocarbons-gasoline range organics
TPH-d = total petroleum hydrocarbons-diesel range organics
TPH-o = total petroleum hydrocarbons-residual range organics (i.e., TPH-oil)
^a **SSRBL applies to RHMW01, RHMW02, and RHMW03.**
^b **For EPA 8015 TPH-d and TPH-o, analysis of silica gel cleanup extract was performed on samples with TPH-d and/or TPH-o**
^c **Nitrate as N result converted to nitrate as NO₃ anion by multiplying nitrate result by a factor of 0.2259 (CalEPA 2011).**

**Appendix B:
Field Activity Documentation**

**Appendix B.1:
Groundwater Sampling Logs**

Red Hill Groundwater Sampling Log V11

SAMPLING PROGRAM LTM - CTO 23F0142

LTM YEAR & QUARTER: 23Q3

WELL NO. HDMW2253-03

LOCATION: _____

CLIMATIC CONDITIONS: 72-85F, Drizzle, 75%RH, 14MPH ENE

DATE: 07/11/2023

TIME: 09:17

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	208.12	* 208.12	None		NM	200	09:25	16.5	2.2K-1k 250ft3
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				130		8		22	

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark:

Bailer Picture
 Initial Half Bail Camera Serial Number: _____ Comments: NA

Air Readings
 Headspace VOCs 0.0 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A

Headspace O₂: _____ % Ambient O₂: _____ %
 Headspace LEL: _____ % Ambient LEL: _____ %
 Headspace H₂S: _____ ppm Ambient H₂S: _____ ppm
 Headspace CO: _____ ppm Ambient CO: _____ ppm

Instruments and Equipment

Calibrated DTW Type: Calibrated O/W Probe - Solinst Serial Number: N6
 Gas Detector Type: Mini Rae Serial Number: 592-601285
 Water Quality Meter Type: AquaTroll MP Serial Number: 1034890
 Sampling Equipment: Dedicated bladder pump: QED PFAS-Free

Appearance of Sample

COLOR: Very light yellow tint
 SEDIMENT: None/Clear
 ODOR/OTHER: Odorless

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
HDMW2253-03-TB01LF-23Q3	TB	SGS/Energy	09:30	09:30
HDMW2253-03-WGN01LF-23Q3	N	SGS/Energy/APPL	10:55	11:55

Sampled By: _____ Samples Delivered To: SGS, Energy, APPL Transporter: FedEx

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Purged tubing + bladder vol. (3.5L) prior to collecting parameters for stabilization. Logbook reference: LB1p.47-48

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count
Notes:

Parameter	Containers (per sample)	Primary Containers	Total	Trip Blank
VOCs (BTEX) by 8260				
VOCs (BTEX Only) + 1,2 DCA (PIS wells, RHMW20)	40-ml VOA's w/ HCl, Teflon-lined septum caps	6 ✓	6	4 ✓
TPH-g by 8015				
EOB by 8011 (PIS Wells + RHMW20, 12a, 19, 20) (Energy)	40-ml VOA's w/ HCl, Teflon-lined septum caps	-	-	-
Methane by RSK175	40-ml VOA's w/ HCl, Teflon-lined septum caps	3 ✓	3	2 ✓
PAH (Full Suite), Nap, 1-MN, 2-MN by 8270E SIM	250 ml amber unpressurized	2 ✓	2	-
SVOCs (phenol) by 8270E	1 L amber unpressurized	2 ✓	2	-
TPH-dio by EPA 8015 (separate TPH and SGC on COC)	1 L amber w/ H2SO4	2 ✓	2	-
TPH-dio + SGC by EPA 8015 / AK 102103 (separate TPH and SGC on COC)	500 ml amber unpressurized	2 ✓	2	-
SVOCs (2-(2-methoxyethoxy)-ethanol) by 8270D				
Total Organic Carbon by EPA 9060A	40-ml amber VOA's w/ HCl, Teflon-lined septum caps	2 ✓	2	-
Dissolved Organic Carbon by EPA 9060A (New PIS Wells, RHMW20) (Field Filtered 0.45 um) (SGC)	40-ml amber VOA's w/ HCl, Teflon-lined septum caps	-	-	-
Ferrous Iron by SM 3500-Fe (Field Filtered 0.45 um)	250-ml brown plastic w/ HCl (field filtered)	1 ✓	1	-
Dissolved Silica by SMW4500 Si-O (New PIS Wells, RHMW20) (EMAX/APPL) (Field Filtered 0.45 um)	250-ml plastic unpressurized (field filtered)	-	-	-
Total Silica by SMW4500 SiO2-C (New PIS Wells, RHMW20) (EMAX/APPL)	250-ml plastic unpressurized	-	-	-
sodium, calcium, magnesium, manganese and potassium by EPA 8010C (New PIS Wells, RHMW20) (SGC)	250-ml plastic w/ HNO3	-	-	-
Nitrate, Sulfate, Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2320 (Separate each analysis on COC) - 48hr short hold	500-ml plastic unpressurized	1 ✓	1	-
Nitrate, Sulfate, Bromide, Fluoride and Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2320; (New PIS Wells, RHMW20) - 48hr short hold				
Nitrate-nitrite as N by 353.2	250-ml plastic w/ H2SO4	1 ✓	1	-
TOTAL		22	22	6

Red - SGS Orlando
Orange/Green - Energy Labs
Black - APPL/EMAX

QC Form

1. Initial Prep. SIGN/DATE: _____
 2. QC Initial Prep. SIGN/DATE: 7/10/23
 ALL THE BLANKS CHECKED FOR BUBBLES? If a bubble is present, please bring to one of the Lead's attention.
 FILTER RUSSE LOCATED?
 ADDITIONAL ANALYSES?
 CUSTOMER LABEL INCLUDED?
 TEMPERATURE BLANK INCLUDED?
 USE LABEL TO IDENTIFY SAMPLES
 ***** Keep this form inside the ziplock in the cooler*****

3. Received from Field QC SIGN/DATE: _____
 4. QC Final Packing SIGN/DATE: _____

Bubbles >5mm VOC/TPH-g VOA: Y / N
 Bubbles >5mm Methane VOA: Y / N

Primary of 6
 Primary of 2

Total of Containers Included:
 Trip Blank of 4
 Trip Blank of 2

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Red Hill Groundwater Sampling Log

SAMPLING PROGRAM LTM - CTO 23F0142

WELL NO. NMW24

LOCATION: Outside

CLIMATIC CONDITIONS: 79°, mostly cloudy, 67% humidity, 13mph NE

DATE: 07/05/2023

TIME: 08:15

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
90.63	90.85	90.85	None	152.43	NM	275	920	6	2700
									2000
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				60	53	10	10	20	20

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Black Mark Top of Casing**

Air Readings

Headspace VOCs: 0.0 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A

Headspace O₂: _____ % Ambient O₂: _____ %

Headspace LEL: _____ % Ambient LEL: _____ %

Headspace H₂S: _____ ppm Ambient H₂S: _____ ppm

Headspace CO: _____ ppm Ambient CO: _____ ppm

Instruments and Equipment

Calibrated DTW Type: Calibrated O/W Probe - Solinst Serial Number: N-6

Gas Detector Type: Multi Rae Serial Number: 592-925476

Water Quality Meter Type: AquaTroll MP Serial Number: 613224

Sampling Equipment: Dedicated Low Flow Bladder Pump

Appearance of Sample

COLOR: Colorless

SEDIMENT: None/clear

ODOR/OTHER: Odorless

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
NMW24-WGN01LF-23Q3	N	Energy/SGS/APPL	10:35	11:52
NMW24-TB01LF-23Q3	TB	SGS/Energy	08:45	08:50

Sampled By: _____ Samples Delivered To: Energy,SGS, APPL Transporter: FedEx/A

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Logbook reference: LB2p.34-35

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count
Notes:

Parameter	Container (per sample)	Primary Containers	Total	Tip Blank
TOC (PTC) by AOC				
VOCs (PTC) by AOC	40-ml VOA w/ NCL, Yellow lined cap/w/ cap	4	4	4
TOC by BOC				
OCB by BOC (PIS Wells - RHMW20, 16, 20) (Average)	40-ml VOA w/ NCL, Yellow lined cap/w/ cap	3	3	3
Methane by BOC179	40-ml VOA w/ NCL, Yellow lined cap/w/ cap	3	3	3
PAH (w/ 8-ml, Amp, 1-ML, 0-ML) by K20E 538	200-ml amber unpressurized	2	2	2
BVOCs (phased) by BOC	1 L amber unpressurized	2	2	2
TPHs by EPA 8153 (separate TPH and SSC on COC)	1 L amber w/ H2SO4	2	2	2
TPHs - SSC for EPA method 8160 (separate TPH and SSC on COC)				
BVOCs (p-methylstyrene)-ethane by BOC	200-ml amber unpressurized	2	2	2
Total Organic Carbon by EPA 8000A	40-ml amber VOA w/ NCL, Yellow lined cap/w/ cap	2	2	2
Dissolved Organic Carbon by EPA 8000A (New PIS Wells, RHMW20) (Field Filtered 0.45 um) COC	50-ml amber VOA w/ NCL, Yellow lined cap/w/ cap	2	2	2
Ferrous Iron by SM 3600-Fy (Field Filtered 0.45 um)	250-ml amber plastic w/ PLS (Field Filtered)	1	1	1
Dissolved Silica by SMW6000 Si-D (New PIS Wells, RHMW20) (MAXIAPPL) (Field Filtered 0.45 um)	250-ml plastic unpressurized (Field Filtered)	1	1	1
Total Silica by SMW6000 Si-C (New PIS Wells, RHMW20) (MAXIAPPL)	250-ml plastic unpressurized	1	1	1
Sodium, Calcium, Magnesium, Manganese and Potassium by EPA 8010C (New PIS Wells, RHMW20) (SAS)	250-ml plastic w/ H2SO4	1	1	1
Nitrate, Sulfate, Chloride by EPA 800.0; Alkalinity (bicarb, carb, tit) by SM2320 (Separate each analyte on COC) - 48hr hold	500-ml plastic unpressurized	1	1	1
Nitrate, Sulfate, Bromide, Fluoride and Chloride by EPA 800.0; Alkalinity (bicarb, carb, tit) by SM2320 - New PIS Wells, RHMW20 - 48hr hold				
Nitrate-nitrite as N by 353.2	250-ml plastic w/ H2SO4	1	1	1
TOTAL		30	30	30

Red - SGS Orlando
Orange/Green - Emory Labs
Black - APPL/EMX

QC Form

1. Initial Prep. SIGN/DATE: _____

2. QC Initial Prep. SIGN/DATE: _____

ALL TIP BLANKS CHECKED FOR BUBBLES? Y/N. If a bubble is present, please bring to one of the lead's attention.

FILTER INSIDE COOLERS? Y/N

ADDITIONAL PLASTIC BOTTLES? Y/N

FACTORY SEAL INCLUDED? Y/N

TEMPERATURE BLANK INCLUDED? Y/N

DO NOT SIGN THIS FORM UNTIL _____

***** Keep this form inside the splock in the cooler*****

3. Received from Field QC SIGN/DATE: _____

4. QC Final Packing SIGN/DATE: _____

Bubbles <4mm VOC/TPH g VOA: Y/N Primary of 4 Total of containers included

Bubbles <4mm Methane VOA: Y/N Primary of 2 Tip Blank of 4

Bubbles <4mm EDM VOA: Y/N Primary of 2 Tip Blank of 2

Comments: _____

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Red Hill Groundwater Sampling Log V11

SAMPLING PROGRAM **LTM - CTO 23F0142**

LTM YEAR & QUARTER: **23Q3**

WELL NO. **NMW25**

LOCATION: _____

CLIMATIC CONDITIONS: 74-86F, partly cloudy, 72% humidity, 12mph ENE wind

DATE: **07/26/2023**

TIME: **08:55**

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	190.64	* 190.66	None		NM	200	0925	5	2k-0 60ft3
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				95		16		14	

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark:

Bailer Picture
Initial Half Bail Camera Serial Number: _____ Comments: _____

Air Readings
Headspace VOCs 0.1 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A

Headspace O₂: _____ % Ambient O₂: _____ %
 Headspace LEL: _____ % Ambient LEL: _____ %
 Headspace H₂S: _____ ppm Ambient H₂S: _____ ppm
 Headspace CO: _____ ppm Ambient CO: _____ ppm

Instruments and Equipment

Calibrated DTW Type: Calibrated O/W Probe - Solinst Serial Number: N5
 Gas Detector Type: Mini Rae Serial Number: 594-000620
 Water Quality Meter Type: AquaTroll MP Serial Number: 959874
 Sampling Equipment: Dedicated bladder pump

Appearance of Sample

COLOR: Colorless
 SEDIMENT: None/Clear
 ODOR/OTHER: None/Odorless

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
NMW25-TB01LF-23Q3	TB	Energy/SGS	09:25	09:25
NMW25-WGN01LF-23Q3	N	Energy/SGS/APPL	10:05	11:25

Sampled By: _____ Samples Delivered To: SGS,Energy,APPL Transporter: FedEx

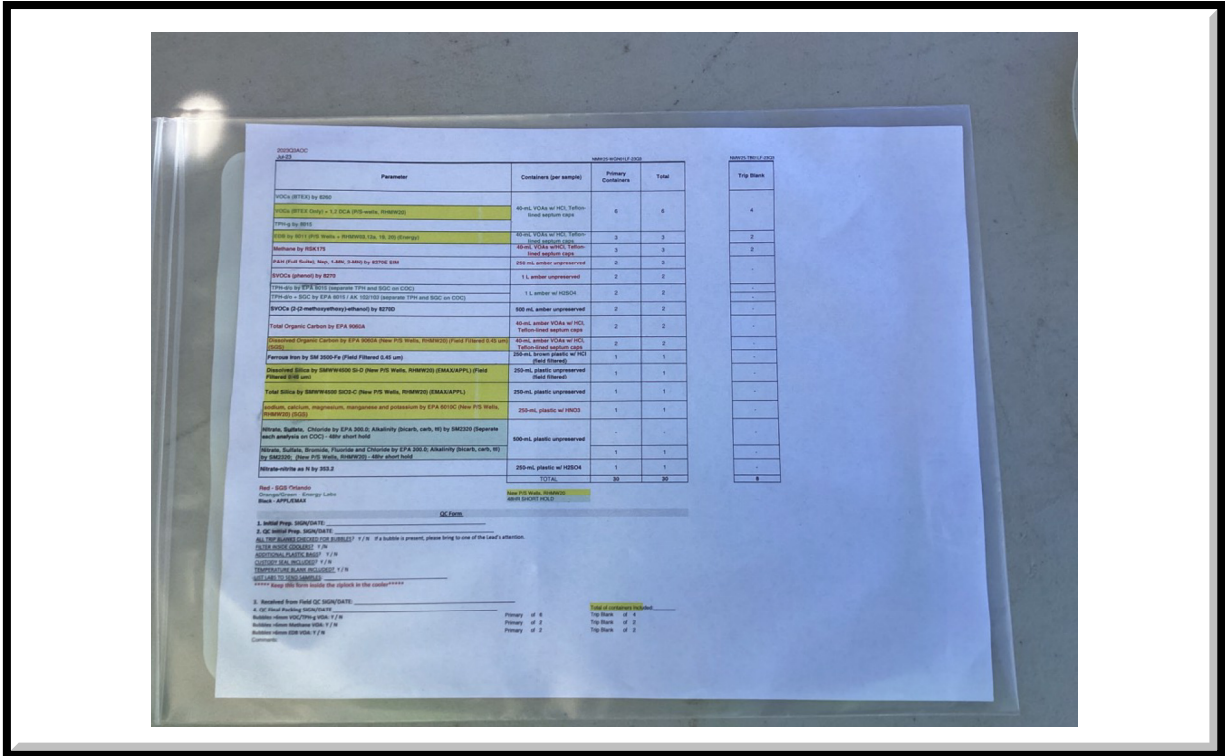
DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: PFAS free bailer. Logbook reference: LB2p.47-48

(b) (6)

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count
Notes:



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Red Hill Groundwater Sampling Log V12

SAMPLING PROGRAM **RHCP - CTO 23F0142**

LTM YEAR & QUARTER: _____

WELL NO. **NMW32**

LOCATION: _____

CLIMATIC CONDITIONS: 82f, Mostly Sunny, occasional light showers, 14mph winds, 62%RH

DATE: **08/29/2023**

TIME: **10:25**

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	170.85	* 170.77	None		NM	200	1240	12	2.2k-700 250ft3
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				110		9		21	

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter
 Measure to survey mark:

Air Readings

Headspace VOCs: 0.0 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A

Headspace O₂: _____ % Ambient O₂: _____ %

Headspace LEL: _____ % Ambient LEL: _____ %

Headspace H₂S: _____ ppm Ambient H₂S: _____ ppm

Headspace CO: _____ ppm Ambient CO: _____ ppm

Bailer Picture

Initial Half Bail: Camera Serial Number: _____ Comments: _____

Instruments and Equipment

Calibrated DTW Type: Calibrated O/W Probe - Solinst Serial Number: N-4

Gas Detector Type: Mini Rae Serial Number: 592-925476

Water Quality Meter Type: AquaTroll MP Serial Number: 872584

Sampling Equipment: PFAS-Free clear bailer and QED SamplePro bladder pump

Appearance of Sample

COLOR: Colorless

SEDIMENT: None/clear

ODOR/OTHER: Odorless

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
NMW32-TB01LF-23Q3	TB	SGS,Energy	12:37	12:37
NMW32-WGN01LF-23Q3	N	SGS,Energy,Eur	13:56	18:10
NMW32-WGFD01LF-23Q3	FD	SGS,Energy,Eur	13:56	18:10
NMW32-EB01LF-23Q3	EB	SGS,Energy,Eur	19:45	20:10
NMW32-FB01LF-23Q3	FB	SGS,Energy,Eur	18:00	15:50

Sampled By: _____ Samples Delivered To: SGS,Energy,Eurofins,APF Transporter: FedEx

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Purged 6L prior to collecting MP parameters for stabilization. Logbook reference: LB1p.56-57

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count
Notes:

Sample ID	Parameter	NAWISZ					Total
		Primary Containers	Secondary Containers	Emporium	Field Area	Trp Blank	
	VOCs (BTEX COCs) by EPCO-7 GC/MS by 4000 (P- method, 30 min, 200°C)	40-ml, VOA w/ HCL, Teflon-lined septum caps	6	6	6	6	4
	TPH-9 (Cocals) by GC-140 by BETHC	40-ml, VOA w/ HCL, Teflon-lined septum caps	3	-	-	-	3
	Methane by RHK17S	40-ml, VOA w/ HCL, Teflon-lined septum caps	3	-	-	-	3
	E20 by 8011 (P- method, 30 min, 200°C)	40-ml, VOA w/ HCL, Teflon-lined septum caps	3	-	-	-	3
	VOCs (Pentach) by 4070	1 L, amber unexpressed	2	2	2	2	8
	PAN (Full Suite, Nap, 1-MN, 2-MN) by 4070E-EM	250 ml, amber unexpressed	2	2	2	2	8
	TPH-9a + SOC by EPA 8013 (separate TPH and SOC in COC)	1 L, amber w/ H2SO4	2	2	2	2	8
	SVOCs (PC- method, 30 min, 200°C)	500 ml, amber unexpressed	2	2	2	2	8
	Total Organic Carbon by EPA 8004A	40-ml, amber VOA w/ HCL, Teflon-lined septum caps	2	-	-	-	2
	Discolored Organic Carbon (New PIS Waive, RHM1720)	40-ml, amber VOA w/ HCL, Teflon-lined septum caps	2	-	-	-	2
	Ferrous Iron by SM 3000-FI (Field Filtered 0.45 um)	250-ml, brown plastic w/ HCL (field filtered)	1	-	-	-	1
	Discolored Silica by SMWV6000 SLD (New PIS Waive, RHM1720) (GMAJAPPL) (Field Filtered 0.45 um)	250-ml, plastic unexpressed (field filtered)	1	-	-	-	1
	Total Silica by SMWV6000 SOC-C (New PIS Waive, RHM1720) (GMAJAPPL)	250-ml, plastic unexpressed	1	-	-	-	1
	Nitrate, Sulfate, Chloride by EPA 8005, Ability	250-ml, plastic w/ H2SO4	1	-	-	-	1
	Ammonia, Sulfide, Phosphate and Cyanide by EPA 8005, Ability (separate, each 80) by 5032500; (New PIS Waive, RHM1720) - after short hold	500-ml, plastic unexpressed	1	-	-	-	1
	Nitrate-nitrite as N by 353.2	250-ml, plastic w/ H2SO4	1	-	-	-	1
	TOTAL		30	14	14	14	72

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Red Hill Groundwater Sampling Log V11

SAMPLING PROGRAM **Consolidated - CTO 23F**

LTM YEAR & QUARTER: **23 Q3**

WELL NO. **RHMW01R**

LOCATION: **Inside**

Inside tunnel

DATE: **07/07/2023**

TIME: **13:07**

CLIMATIC CONDITIONS:

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
83.43	83.50	83.50	None	98.5	NM	200	13:22	6.5	1600 900
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				45	45	30	10	30	50

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Bailer Picture
 Initial Half Bail Camera Serial Number: **BRAVO 2 PANA** Comments: **Clear, no sheen**

Air Readings
 Headspace VOCs: 0.0 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A

Headspace O ₂ :	<u>20.9</u>	%	Ambient O ₂ :	<u>20.9</u>	%
Headspace LEL:	<u>0</u>	%	Ambient LEL:	<u>0</u>	%
Headspace H ₂ S:	<u>0</u>	ppm	Ambient H ₂ S:	<u>0</u>	ppm
Headspace CO:	<u>0</u>	ppm	Ambient CO:	<u>0</u>	ppm

Instruments and Equipment

Calibrated DTW Type:	<u>Calibrated O/W Probe - Solinst</u>	Serial Number:	<u>N-3</u>
Gas Detector Type:	<u>Multi Rae</u>	Serial Number:	<u>5039</u>
Water Quality Meter Type:	<u>AquaTroll MP</u>	Serial Number:	<u>920480</u>
Sampling Equipment:	<u>Dedicated pump and tubing</u>		

Appearance of Sample

COLOR: Colorless

SEDIMENT: No sediment

ODOR/OTHER: Odorless

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHMW01R-TB01LF-23Q3	TB	Energy/SGS	13:45	13:45
RHMW01R-WGN01LF-23Q3	N	Energy/SGS/APPL/	14:10	15:24

Sampled By: _____ Samples Delivered To: Energy/SGS/APPL/EMAX Transporter: FedEx

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: 2 L purged before collecting parameters. Logbook reference: LB2p.40-42

Red Hill Groundwater Sampling Log V11

SAMPLING PROGRAM **RHCP - CTO 23F0142**

LTM YEAR & QUARTER: _____

WELL NO. **RHMW02**

LOCATION: **Inside**

Inside tunnel

DATE: **07/05/2023**

TIME: **09:15**

CLIMATIC CONDITIONS:

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
86.56	86.86	86.86	None	99	NM	200	0935	10.5	2000 1000
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				45	50	25	16	35	44

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Bailer Picture

Initial Half Bail Camera Serial Number: **CAM3** Comments: **Clear, no sheen, flocculent**

Air Readings

Headspace VOCs 0.0 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A

Headspace O₂: 12.1 % Ambient O₂: 20.9 %

Headspace LEL: 0 % Ambient LEL: 0 %

Headspace H₂S: 0 ppm Ambient H₂S: 0 ppm

Headspace CO: 0 ppm Ambient CO: 0 ppm

Instruments and Equipment

Calibrated DTW Type: Calibrated O/W Probe - Solinst Serial Number: N-3

Gas Detector Type: Multi Rae Serial Number: 5029

Water Quality Meter Type: AquaTroll MP Serial Number: 887121

Sampling Equipment: Disposable Bailer (1.66in x 36in FEP)

Appearance of Sample

COLOR: Clear

SEDIMENT: None

ODOR/OTHER: Strong sulfuric odor

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHMW02-TB01LF-23Q3	TB	SGS/Energy	10:10	10:10
RHMW02-WGN01LF-23Q3	N	SGS/Energy/APPL/	10:35	11:50

Sampled By: _____ Samples Delivered To: Energy, SGS, APPL/EMA Transporter: FedEx/A

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Purged 1.5L before parameter collection. Logbook reference: LB1p.39-41

Red Hill Groundwater Sampling Log V11

SAMPLING PROGRAM **RHCP - CTO 23F0142**

LTM YEAR & QUARTER: _____

WELL NO. **RHMW03**

LOCATION: **Inside**

Inside tunnel

DATE: **07/05/2023**

TIME: **12:10**

CLIMATIC CONDITIONS:

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
102.79	103.03	103.14	None	117.3	NM	200	12:31	9.5	1000 400
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				53	56	10	13	20	47

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Bailer Picture
 Initial Half Bail Camera Serial Number: **CAM3** Comments: **No sheen**

Air Readings
 Headspace VOCs 0.0 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A

Headspace O ₂ :	<u>8.8</u>	%	Ambient O ₂ :	<u>0</u>	%
Headspace LEL:	<u>0</u>	%	Ambient LEL:	<u>0</u>	%
Headspace H ₂ S:	<u>0</u>	ppm	Ambient H ₂ S:	<u>0</u>	ppm
Headspace CO:	<u>0</u>	ppm	Ambient CO:	<u>0</u>	ppm

Instruments and Equipment

Calibrated DTW Type:	<u>Calibrated O/W Probe - Solinst</u>	Serial Number:	<u>N-3</u>
Gas Detector Type:	<u>Multi Rae</u>	Serial Number:	<u>5029</u>
Water Quality Meter Type:	<u>AquaTroll MP</u>	Serial Number:	<u>887121</u>
Sampling Equipment:	<u>Disposable Bailer (1.66in x 36in FEP)</u>		

Appearance of Sample

COLOR: Colorless

SEDIMENT: No sediment

ODOR/OTHER: Odorless

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHMW03-TB01LF-23Q3	TB	SGS/Energy	12:50	12:50
RHMW03-WGN01LF-23Q3	N	SGS/Energy/APPL	13:20	14:22

Sampled By: _____ Samples Delivered To: SGS/Energy/APPL Transporter: FedEx/A

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Purged 1.6L before parameter collection. Logbook reference: LB1p.39-41

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

*Bottle Count
Notes:*

210029A00
Week of July 3, 2023

Parameter	Containers (per sample)	SHIPPED VOLUMES (L)		Tip Blank
		Primary Containers	Total	
VOCA (BTEX) by 8260				
VOCA (BTEX Only) - 1.2 LCA (PIS-wells, RHMW20)	40-ml. VOA's w/ HCl, Teflon-lined septum caps	4	4	4
TPH-g by 8015				
ESB by 8011 (PIS Wells + RHMW20, 15, 20) (Starry)	40-ml. VOA's w/ HCl, Teflon-lined septum caps	3	3	3
Methane by RSK175	40-ml. VOA's w/ HCl, Teflon-lined septum caps	3	3	3
PAH (Full Suite), Nap, 1-MN, 2-MN) by 8270E SIM	250-ml. amber unpreserved	2	2	-
SVOCs (phenol) by 8270E	1 L. amber unpreserved	2	2	-
TPH-dio + SGC by EPA 8015 (separate TPH and SGC on COC)	1 L. amber w/ H2SO4	2	2	-
TPH-dio + SGC by EPA 8015 / AK 1007103 (separate TPH and SGC on COC)	1 L. amber w/ H2SO4	2	2	-
SVOCs (2-(2-methoxyethoxy)ethanol) by 8270D	500-ml. amber unpreserved	2	2	-
Total Organic Carbon by EPA 8000A	40-ml. amber VOA's w/ HCl, Teflon-lined septum caps	2	2	-
Dissolved Organic Carbon by EPA 8000A (New PIS Wells, RHMW20) (Field Filtered 0.45 um) (SOS)	40-ml. amber VOA's w/ HCl, Teflon-lined septum caps	-	-	-
Ferrous Iron by SM 3005-Fe (Field Filtered 0.45 um)	250-ml. brown plastic w/ HCl (acid filtered)	1	1	-
Dissolved Silica by SMW4500 Si-D (New PIS Wells, RHMW20) (EMAX/APPL) (Field Filtered 0.45 um)	250-ml. plastic unpreserved (acid filtered)	-	-	-
Total Silica by SMW4500 SiO2-C (New PIS Wells, RHMW20) (EMAX/APPL)	250-ml. plastic unpreserved	-	-	-
cadmium, cobalt, magnesium, manganese and potassium by EPA 8010C (New PIS Wells, RHMW20) (SOS)	250-ml. plastic w/ HNO3	-	-	-
Nitrate, Sulfate, Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2330 (Separate analysis on COC) - 48hr short hold	500-ml. plastic unpreserved	1	1	-
Nitrate, Sulfate, Bromide, Fluoride and Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2330 (New PIS Wells, RHMW20) - 48hr short hold	250-ml. plastic w/ H2SO4	1	1	-
Nitrate-nitrite as N by 353.2	250-ml. plastic w/ H2SO4	1	1	-
		25	25	8

Tip - SOS Orlando
Orange/Orange - Empty Lids
Black - APPL/EMAX

QC Form

1. Initial Prep. SIGN/DATE: _____
 2. QC Initial Prep. SIGN/DATE: _____
 ALL TRIP BLANKS CHECKED FOR BUBBLES? Y/N _____ If a bubble is present, please bring to one of the Lead's attention.
 FILTER BOTTLE CLEANLY? Y/N _____
 ADDITIONAL PLASTIC BAGS? Y/N _____
 DUSTY/DIRTY REAGENTS? Y/N _____
 TEMPERATURE BLANK INCLUDED? Y/N _____
 USE LABS TO SEND SAMPLES _____
 ***** Keep this form inside the cooler in the cooler*****

3. Received from Field QC SIGN/DATE: _____ Total of containers included _____
 4. QC Final Packing SIGN/DATE: _____ Primary of 6 Tip Blank of 4
 Sublites when VOC/TPH & VOA? Y/N Primary of 2 Tip Blank of 2
 Sublites when standard VOA? Y/N Primary of 2 Tip Blank of 2
 Sublites when ESB VOA? Y/N _____
 Comments: _____

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Red Hill Groundwater Sampling Log V11

SAMPLING PROGRAM LTM - CTO 22F0142

LTM YEAR & QUARTER: 23Q3

WELL NO. RHMW04

LOCATION: Outside

CLIMATIC CONDITIONS: 75-85F, Mostly cloudy, 12mph ENE, 66%RH

DATE: 07/05/2023

TIME: 08:25

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
294.24	294.42	294.42	None	305	NM	200	0855	6.5	2.2k-1k 250ft3
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				130	135	25	20	35	40

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Bailer Picture
 Initial Half Bail Camera Serial Number: _____ Comments: _____

Air Readings
 Headspace VOCs 0.0 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A

Headspace O₂: _____ % Ambient O₂: _____ %
 Headspace LEL: _____ % Ambient LEL: _____ %
 Headspace H₂S: _____ ppm Ambient H₂S: _____ ppm
 Headspace CO: _____ ppm Ambient CO: _____ ppm

Instruments and Equipment

Calibrated DTW Type: Calibrated O/W Probe - Solinst Serial Number: N-4
 Gas Detector Type: Mini Rae Serial Number: 592-901728
 Water Quality Meter Type: AquaTroll MP Serial Number: 1034825
 Sampling Equipment: Dedicated bladder pump: QED PFAS-Free

Appearance of Sample

COLOR: Colorless
 SEDIMENT: None/clear
 ODOR/OTHER: Odorless

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHMW04-TB01LF-23Q3	TB	SGS/Energy	09:00	09:00
RHMW04-WGN01LF-23Q3	N	ALS/SGS/Energy	10:25	11:55

Sampled By: _____ Samples Delivered To: SGS, Energy, ALS Transporter: FedEx/A

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Purged 3.5L (bladder+tubing vol.) prior to collecting parameters for stabilization. Logbook reference: LB4p.24-25

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count

Notes:

2023Q3AOC Week of July 3, 2023		RHMW04 WQNH F 2923			RHMW04 TB01F-2923
Parameter	Containers (per sample)	Primary Containers	Total	Trip Blank	
VOCs (BTEX) by 8260				4	
VOCs (BTEX Only) + 1,2-DCA (P/S Wells, RHMW20)	40-mL VOAs w/ HCl, Teflon-lined septum caps	6	6	-	
TPH-g by 8015				-	
EDB by 8011 (P/S Wells + RHMW03, 12a, 19, 20) (Energy)	40-mL VOAs w/ HCl, Teflon-lined septum caps	-	-	2	
Methane by RSK175	40-mL VOAs w/HCl, Teflon-lined septum caps	3	3	-	
PAH (Full Suite), Nap, 1-MN, 2-MN) by 8270E SIM	250 mL amber unpreserved	2	2	-	
SVOCs (phenol) by 8270E	1 L amber unpreserved	2	2	-	
TPH-dfo by EPA 8015 (separate TPH and SGC on COC)	1 L amber w/ H2SO4	2	2	-	
TPH-dfo + SGC by EPA 8015 / AK 102/103 (separate TPH and SGC on COC)				-	
SVOCs (2-(2-methoxyethoxy)-ethanol) by 8270D	500 mL amber unpreserved	2	2	-	
Total Organic Carbon by EPA 9060A	40-mL amber VOAs w/ HCl, Teflon-lined septum caps	2	2	-	
Dissolved Organic Carbon by EPA 9060A (New P/S Wells, RHMW20) (Field Filtered 0.45 um) (SGS)	40-mL amber VOAs w/ HCl, Teflon-lined septum caps	-	-	-	
Ferrous Iron by SM 3500-Fe (Field Filtered 0.45 um)	250-mL brown plastic w/ HCl (field filtered)	1	1	-	
Dissolved Silica by SMWW4500 Si-D (New P/S Wells, RHMW20) (EMAX/APPL) (Field Filtered 0.45 um)	250-mL plastic unpreserved (field filtered)	-	-	-	
Total Silica by SMWW4500 SiO2-C (New P/S Wells, RHMW20) (EMAX/APPL)	250-mL plastic unpreserved	-	-	-	
sodium, calcium, magnesium, manganese and potassium by EPA 8010C (New P/S Wells, RHMW20) (SGS)	250-mL plastic w/ HNO3	-	-	-	
Nitrate, Sulfate, Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2320 (Separate each analysis on COC) - 48hr short hold	500-mL plastic unpreserved	1	1	-	
Nitrate, Sulfate, Bromide, Fluoride and Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2320; (New P/S Wells, RHMW20) - 48hr short hold				-	
Nitrate-nitrite as N by 353.2	250-mL plastic w/ H2SO4	1	1	-	
	TOTAL	22	22	6	

Red - SGS Orlando
Orange/Green - Energy Labs
Black - APPL/EMAX

QC Form

1. Initial Prep. SIGN/DATE: _____
2. QC Initial Prep. SIGN/DATE: _____
ALL TRIP BLANKS CHECKED FOR BUBBLES? Y/N If a bubble is present, please bring to one of the Lead's attention.
FILTER INSIDE COOLERS? Y/N
ADDITIONAL PLASTIC BAGS? Y/N
CUSTODY SEAL INCLUDED? Y/N
TEMPERATURE BLANK INCLUDED? Y/N

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Red Hill Groundwater Sampling Log V11

SAMPLING PROGRAM **Consolidated - CTO 23F**

LTM YEAR & QUARTER: **23 Q3**

WELL NO. **RHMW05**

LOCATION: **Inside**

In tunnel

DATE: **07/07/2023**

TIME: **09:50**

CLIMATIC CONDITIONS:

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
83.25	83.53	83.53	None	93	NM	200	10:10	6	1800
									500
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				45	47	25	13	35	47

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Bailer Picture

Initial Half Bail Camera Serial Number: **BRAVO 2 PANA** Comments: **Clear, no sheen**

Air Readings

Headspace VOCs 0.1 ppm Ambient VOCs: 0.1 ppm

Additional Tunnel Air Readings : N/A

Headspace O₂: 20.9 % Ambient O₂: 20.9 %

Headspace LEL: 0 % Ambient LEL: 0 %

Headspace H₂S: 0 ppm Ambient H₂S: 0 ppm

Headspace CO: 0 ppm Ambient CO: 0 ppm

Instruments and Equipment

Calibrated DTW Type: Calibrated O/W Probe - Solinst Serial Number: N-3

Gas Detector Type: Multi Rae Serial Number: 5039

Water Quality Meter Type: AquaTroll MP Serial Number: 920480

Sampling Equipment: Dedicated pump and tubing

Appearance of Sample

COLOR: Colorless

SEDIMENT: No sediment

ODOR/OTHER: Odorless

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHMW05-TB01LF-23Q3	TB	SGS/Energy	10:15	10:15
RHMW05-WGN01LF-23Q3	N	SGS/Energy/APPL	10:50	17:07

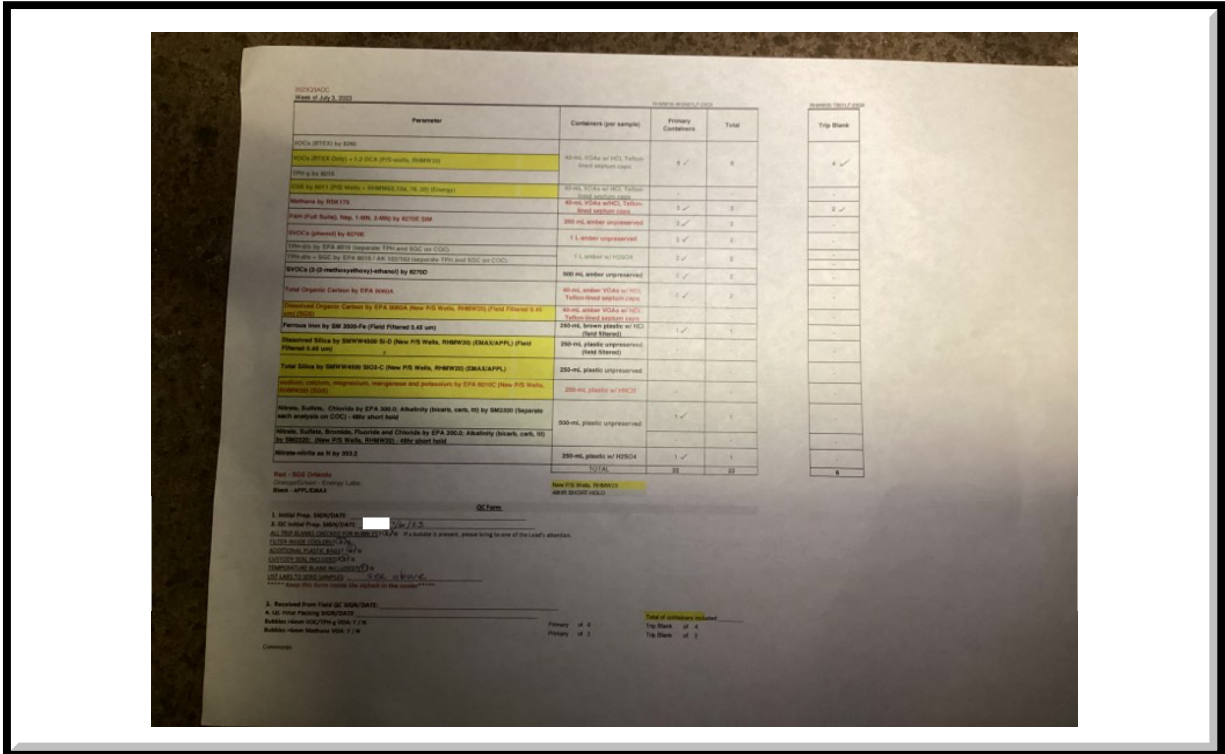
Sampled By: _____ Samples Delivered To: SGS/Energy/APPL Transporter: FedEx/A

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Purged 2 L before collecting parameters. Logbook reference: LB2p.40-42

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count
Notes:



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Red Hill Groundwater Sampling Log V11

SAMPLING PROGRAM LTM - CTO 22F0142

LTM YEAR & QUARTER: 23Q3

WELL NO. RHMW06

LOCATION: Outside

CLIMATIC CONDITIONS: 75-85F, Mostly cloudy, 12mph ENE, 66%RH

DATE: 07/05/2023

TIME: 12:10

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
241.05	241.37	241.37	None	363.2	NM	200	1231	6	1k-0 250ft3
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				115	115	30	12	30	18

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Bailer Picture
 Initial Half Bail Camera Serial Number: _____ Comments: _____

Air Readings
 Headspace VOCs 0.0 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A

Headspace O₂: _____ % Ambient O₂: _____ %
 Headspace LEL: _____ % Ambient LEL: _____ %
 Headspace H₂S: _____ ppm Ambient H₂S: _____ ppm
 Headspace CO: _____ ppm Ambient CO: _____ ppm

Instruments and Equipment

Calibrated DTW Type: Calibrated O/W Probe - Solinst Serial Number: N-4
 Gas Detector Type: Mini Rae Serial Number: 592-901728
 Water Quality Meter Type: AquaTroll MP Serial Number: 1034825
 Sampling Equipment: Dedicated bladder pump: QED PFAS-Free

Appearance of Sample

COLOR: Colorless
 SEDIMENT: None/clear
 ODOR/OTHER: Odorless

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHMW06-TB01LF-23Q3	TB	SGS/Energy	12:30	12:30
RHMW06-WGN01LF-23Q3	N	ALS/SGS/Energy	13:15	14:20

Sampled By: _____ Samples Delivered To: SGS,Energy,ALS Transporter: FedEx/A

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Purged 3.0L (bladder+tubing vol.) prior to collecting parameters for stabilization. Logbook reference: LB4p.24-25

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count
Notes:

Parameter	Containers (per sample)	Primary Containers	Total	Trip Blank
VOCs (BTEX) by 8260	40-mL VOAs w/ HCl, Teflon-lined septum caps	6	6	4
VOCs (BTEX Only) + 1,2 DCA (P/S wells, RHMW20)				
TPH-g by 8015	40-mL VOAs w/ HCl, Teflon-lined septum caps	-	-	-
EDB by 8011 (P/S Wells + RHMW03.12a, 19, 20) (Energy)	40-mL VOAs w/HCl, Teflon-lined septum caps	3	3	2
Methane by RSK175	250 mL amber unpreserved	2	2	-
PAH (Full Suite), Nap, 1-MN, 2-MN) by 8270E SIM	1 L amber unpreserved	2	2	-
SVOCs (pheno) by 8270E	1 L amber w/ H2SO4	2	2	-
TPH-dio by EPA 8015 (separate TPH and SGC on COC)	500 mL amber unpreserved	2	2	-
TPH-dio + SGC by EPA 8015 / AK 1027103 (separate TPH and SGC on COC)	40-mL amber VOAs w/ HCl, Teflon-lined septum caps	2	2	-
SVOCs (2-(2-methoxyethoxy)-ethanol) by 8270D	40-mL amber VOAs w/ HCl, Teflon-lined septum caps	-	-	-
Total Organic Carbon by EPA 9060A	40-mL amber VOAs w/ HCl, Teflon-lined septum caps	-	-	-
Dissolved Organic Carbon by EPA 9060A (New P/S Wells, RHMW20) (Field Filtered 0.45 um) (SGS)	250-mL brown plastic w/ HCl (field filtered)	1	1	-
Ferrous Iron by SM 3500-Fe (Field Filtered 0.45 um)	250-mL plastic unpreserved (field filtered)	-	-	-
Dissolved Silica by SMWW4500 Si-D (New P/S Wells, RHMW20) (EMAX/APPL) (Field Filtered 0.45 um)	250-mL plastic unpreserved	-	-	-
Total Silica by SMWW4500 SiO2-C (New P/S Wells, RHMW20) (EMAX/APPL)	250-mL plastic w/ HNO3	-	-	-
sodium, calcium, magnesium, manganese and potassium by EPA 6010C (New P/S Wells, RHMW20) (SGS)	500-mL plastic unpreserved	1	1	-
Nitrate, Sulfate, Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2320 (Separate each analysis on COC) - 48hr short hold	250-mL plastic w/ H2SO4	1	1	-
Nitrate, Sulfate, Bromide, Fluoride and Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2320. (New P/S Wells, RHMW20) - 48hr short hold	TOTAL	22	22	6
Nitrate-nitrite as N by 353.2				

Red - SGS Orlando
Orange/Green - Energy Labs
Black - APPL/EMAX

New P/S Wells, RHMW20
48HR SHORT HOLD

QC Form

1. Initial Prep. SIGN/DATE: _____
2. QC Initial Prep. SIGN/DATE: 7/1/23

ALL TRIP BLANKS CHECKED FOR BUBBLES? N If a bubble is present, please bring to one of the Lead's attention.
FILTER INSIDE COOLER? N
ADDITIONAL PLASTIC BAGS: N

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Red Hill Groundwater Sampling Log

SAMPLING PROGRAM LTM - CTO 23F0142

WELL NO. RHMW08

LOCATION: Outside

CLIMATIC CONDITIONS: 78°, 13mph NE, 64% humidity, Partly cloudy - light showers

DATE: 07/06/2023

TIME: 07:55

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
292.52	292.91	292.91	None	305	NM	200	822	17	2700/140 0/500
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				160	160	16	18	44	42

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Air Readings

Headspace VOCs:	<u>0.0</u>	ppm	Ambient VOCs:	<u>0.0</u>	ppm

Additional Tunnel Air Readings : N/A					
Headspace O ₂ :	_____	%	Ambient O ₂ :	_____	%
Headspace LEL:	_____	%	Ambient LEL:	_____	%
Headspace H ₂ S:	_____	ppm	Ambient H ₂ S:	_____	ppm
Headspace CO:	_____	ppm	Ambient CO:	_____	ppm

Instruments and Equipment

Calibrated DTW Type:	<u>Calibrated O/W Probe - Solinst</u>	Serial Number:	<u>N-4</u>
Gas Detector Type:	<u>Multi Rae</u>	Serial Number:	<u>592-908187</u>
Water Quality Meter Type:	<u>AquaTroll MP</u>	Serial Number:	<u>1034825</u>
Sampling Equipment:	<u>Dedicated Low Flow Bladder Pump</u>		

Appearance of Sample

COLOR:	<u>Colorless</u>
SEDIMENT:	<u>None/clear</u>
ODOR/OTHER:	<u>Odorless</u>

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHMW08-WGN01LF-23Q3	N	Energy/SGS/APPL	09:55	11:54
RHMW08-TB01LF-23Q3	TB	SGS/Energy	08:00	08:05
RHMW08-WGFD01LF-23Q3	FD	SGS/Energy/APPL	09:55	11:54

Sampled By: _____ Samples Delivered To: Energy,SGS, APPL Transporter: FedEx/A

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Logbook reference: LB4p.26-28

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count
Notes:

Parameter	Containers (per sample)	NUMBER OF BOTTLES		TOTAL	REMARKS
		Primary Containers	Duplicate		
VOCs (BTEX) by 8260	80 mL VOCs w/ HCl, Teflon-lined septum caps	6	6	12	
VOCs (BTEX Only) + 1,2-DCA (PIS, water, RHMW01)					
TPH by 8141					
TPH by 8111 (PIS Vials + RHMW01, 15, 20 (Energy))	80 mL VOCs w/ HCl, Teflon-lined septum caps	3	-	3	
Methane by RSK175	40 mL VOCs w/ HCl, Teflon-lined septum caps	2	2	4	
PM10 (Pub Suite), Max, 1 Min, 3 Min by 8270E SIM	200 mL amber unpreserved	2	2	4	
VOCs (phenol) by 8270E	1 L amber unpreserved	2	2	4	
TPH by EPA 813 (200000 TPH and 500 on COC)	1 L amber w/ H2SO4	2	2	4	
TPH by EPA 8151 (AK 10276) (separate TPH and SOC on COC)					
VOCs (2-D-methoxyethoxy) ethanol) by 8270E	80 mL amber unpreserved	2	2	4	
Total Organic Carbon by EPA 8010A	40 mL amber VOCs w/ HCl, Teflon-lined septum caps	2	-	2	
Disinfectant Organic Carbon by EPA 8050A (New PIS Vials, RHMW01) (Field Filtered 0.45 um) (SIS)	40 mL amber VOCs w/ HCl, Teflon-lined septum caps	-	-	-	
Ferrous Iron by SM 3000 Fe (Field Filtered 0.45 um)	200 mL brown plastic w/ HCl (acid filtered)	1	-	1	
Disinfectant Silica by SMW4300 Si-D (New PIS Vials, RHMW01) (EMAX/APL) (Field Filtered 0.45 um)	200 mL plastic unpreserved (acid filtered)	-	-	-	
Total Silica by SMW4300 SiOC-C (New PIS Vials, RHMW01) (EMAX/APL)	200 mL plastic unpreserved	-	-	-	
Sulfate, calcium, magnesium, manganese and potassium by EPA 8010C (New PIS Vials, RHMW01) (SIS)	200 mL plastic w/ HCl	-	-	-	
Nitrate, Sulfate, Chloride by EPA 300.0: Alkalinity (bicarb, carb, 80) by SM2300 (Separate each analysis on COC) - 48hr short hold	500 mL plastic unpreserved	1	-	1	
Nitrate, Sulfate, Bromide, Fluoride and Chloride by EPA 300.0: Alkalinity (bicarb, carb, 80) by SM2300 (New PIS Vials, RHMW01) - 48hr short hold					
Nitrate-nitrite as N by 303.2	200 mL plastic w/ H2SO4	1	-	1	
	TOTAL	22	14	36	

Red - SGG Orlando
Compartments - Empty Labs
Blank - APPEMAX

New PIS Vials, RHMW01
48HR SHORT HOLD

QC Form

1. Initial Prep. SIGN/DATE: _____
 2. QC Initial Prep. SIGN/DATE: _____
 ALL TYP BLANKS CHECKED FOR BUBBLES? Y / N If a bubble is present, please bring to one of the Lead's attention.
 FILTER INSIDE COOLER? Y / N
 ADDITIONAL PLASTIC BAGS? Y / N
 CUSTOMER SEAL INCLUDED? Y / N
 TEMPERATURE BLANK INCLUDED? Y / N
 SEALABLE TO SEND SAMPLES Y / N
 ***** Keep this form inside the igloo in the cooler *****

3. Received from Field QC SIGN/DATE: _____
 4. QC Final Packing SIGN/DATE: _____
 Bubbles -None VOC/TPH: VOA: Y / N
 Bubbles -None VOC/TPH: VOA: Y / N
 Bubbles -None Methane VOA: Y / N

Primary of 6
FD of 8
Primary of 2

Total of containers included
Top Blank of 4
Top Blank of 2

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Red Hill Groundwater Sampling Log V11

SAMPLING PROGRAM **LTM - CTO 23F0142**

LTM YEAR & QUARTER: **23Q3**

WELL NO. **RHMW09**

LOCATION: **Outside**

CLIMATIC CONDITIONS: **73-83F, Mostly sunny, 11mph ENE, 75%RH**

DATE: **07/06/2023**

TIME: **08:15**

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
377.71	377.97	377.97	None	396.69	NM	200	0845	10	2.2k-900 250ft3
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				200	185	30	20	30	40

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Bailer Picture
 Initial Half Bail Camera Serial Number: _____ Comments: _____

Air Readings
 Headspace VOCs 0.0 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A

Headspace O₂: _____ % Ambient O₂: _____ %
 Headspace LEL: _____ % Ambient LEL: _____ %
 Headspace H₂S: _____ ppm Ambient H₂S: _____ ppm
 Headspace CO: _____ ppm Ambient CO: _____ ppm

Instruments and Equipment

Calibrated DTW Type: Calibrated O/W Probe - Solinst Serial Number: N-6
 Gas Detector Type: Mini Rae Serial Number: 592-601285
 Water Quality Meter Type: AquaTroll MP Serial Number: 920480
 Sampling Equipment: Dedicated bladder pump: QED PFAS-Free

Appearance of Sample

COLOR: Colorless
 SEDIMENT: None/clear
 ODOR/OTHER: Odorless

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHMW09-TB01LF-23Q3	TB	SGS,Energy	08:40	08:40
RHMW09-WGN01LF-23Q3	N	SGS,Energy,APPL	09:35	10:55
RHMW09-FB01LF-23Q3	FB	SGS,Energy,APPL	08:50	09:05
RHMW09-EB01LF-23Q3	EB	SGS,Energy,APPL	09:30	10:00

Sampled By: _____ Samples Delivered To: SGS, Energy, APPL Transporter: FedEx/A

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Purged 4.5L (bladder+tubing vol.) prior to collecting parameters for stabilization. Logbook reference: LB1p.42-44

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count
Notes:

Parameter	Containers (per sample)	Primary Containers	Equipment Blank	Field Blank	Total	Trip Blank
VOCS (BTEX) by 8250						
VOCS (BTEX Only) + 1,2 DCA (PIS-wells, RHMW20)	40-ml. VOAs w/ HCl, Teflon-lined septum caps	6 /	6 /	6 /	18	4 /
TPH-g by 8015						
EDR by 8011 PIS Wells - RHMW03, 12a, 19, 20 (Energy)	40-ml. VOAs w/ HCl, Teflon-lined septum caps	-	-	-	-	-
Methane by RSK175	40-ml. VOAs w/HCl, Teflon-lined septum caps	3 /	-	-	3	2 /
PAH (Full Suite), Nap, 1-MN, 2-MN by 8270E SIM	250 mL amber unpreserved	2 //	2 //	2 //	6	-
SVOCs (phenol) by 8270E	1 L amber unpreserved	2 //	2 //	2 //	6	-
TPH-dio by EPA 8015 (separate TPH and SGC on COC)	1 L amber w/ H2SO4	2 //	2 //	2 //	6	-
TPH-dio + SGC by EPA 8015 / AK 102103 (separate TPH and SGC on COC)						
SVOCs (2-(2-methoxyethoxy)-ethanol) by 8270D	500 mL amber unpreserved	2 //	2 //	2 //	6	-
Total Organic Carbon by EPA 8060A	40-ml amber VOAs w/ HCl, Teflon-lined septum caps	2 /	-	-	2	-
Dissolved Organic Carbon by EPA 8060A (New PIS Wells, RHMW20) (Field Filtered 0.45 um) (SGS)	40-ml amber VOAs w/ HCl, Teflon-lined septum caps	-	-	-	-	-
Ferrous Iron by SM 3500-Fe (Field Filtered 0.45 um)	250-ml brown plastic w/ HCl (field filtered)	1 /	-	-	1	-
Dissolved Silica by SMWW4500 Si-D (New PIS Wells, RHMW20) (EMAX/APPL) (Field Filtered 0.45 um)	250-ml plastic unpreserved (field filtered)	-	-	-	-	-
Total Silica by SMWW4500 SiO2-C (New PIS Wells, RHMW20) (EMAX/APPL)	250-ml plastic unpreserved	-	-	-	-	-
Sodium, calcium, magnesium, manganese and potassium by EPA 8010C (New PIS Wells, RHMW20) (SGS)	250-ml plastic w/ HNO3	-	-	-	-	-
Nitrate, Sulfate, Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2320 (Separate tech analysis on COC) - 48hr short hold	500-ml plastic unpreserved	1 /	-	-	1	-
Nitrate, Sulfate, Bromide, Fluoride and Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2320; (New PIS Wells, RHMW20) - 48hr short hold						
Nitrate-nitrite as N by 353.2	250-ml plastic w/ H2SO4	1 /	-	-	1	-
TOTAL		22	14	14	50	6

Red - SGS Orlando
Orange/Green - Energy Labs
Black - APPL/EMAX

New PIS Well, RHMW20
JBRH SHORT HOLD

QC Form

1. Initial Prep. SIGN/DATE: _____

2. QC Initial Prep. SIGN/DATE: 8/15/23

ALL THE BUBBLES CHECK FOR BUBBLES? N / Y (If bubble is present, please bring to one of the Lead's attention.)

FILTER INSIDE COOLEST Y / N

ADDITIONAL PLASTIC BAGS? Y / N

CUSTOM SEAL INJECTED Y / N

TEMPERATURE BLANK INJECTED Y / N

USE LABEL TO SEND SAMPLES

***** Keep this form inside the sliplock in the cooler*****

3. Received from Field QC SIGN/DATE: _____

4. QC Final Purchase SIGN/DATE: _____

Field of samples included: _____

Trip Blank of 4

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Red Hill Groundwater Sampling Log

SAMPLING PROGRAM LTM - CTO 23F0142

WELL NO. RHMW10

LOCATION: Outside

CLIMATIC CONDITIONS: 81°, partly cloudy, 14mph NE, 66% humidity

DATE: 07/05/2023

TIME: 12:55

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
477.74	477.99	477.99	None	497.37	NM	275	1326	10.5	2000/1400/700
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				250	240	20	20	40	40

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Air Readings

Headspace VOCs: <u>0.0</u> ppm	Ambient VOCs: <u>0.0</u> ppm
Additional Tunnel Air Readings : N/A	
Headspace O ₂ : _____ %	Ambient O ₂ : _____ %
Headspace LEL: _____ %	Ambient LEL: _____ %
Headspace H ₂ S: _____ ppm	Ambient H ₂ S: _____ ppm
Headspace CO: _____ ppm	Ambient CO: _____ ppm

Instruments and Equipment

Calibrated DTW Type: <u>Calibrated O/W Probe - Solinst</u>	Serial Number: <u>N-6</u>
Gas Detector Type: <u>Multi Rae</u>	Serial Number: <u>592-925476</u>
Water Quality Meter Type: <u>AquaTroll MP</u>	Serial Number: <u>613224</u>
Sampling Equipment: <u>PFAS Free Low Flow Bladder Pump</u>	

Appearance of Sample

COLOR: <u>Colorless</u>
SEDIMENT: <u>None/clear</u>
ODOR/OTHER: <u>Odorless</u>

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHMW10-WGN01LF-23Q3	N	APPL/SGS/Energy	14:25	15:37
RHMW10-WGFD01LF-23Q3	FD	APPL/SGS/Energy	14:25	15:37
RHMW10-TB01LF-23Q3	TB	SGS/Energy	13:15	13:20

Sampled By: _____ Samples Delivered To: Energy, SGS, APPL Transporter: FedEx/A

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Logbook reference: LB2p.34-35

Westbay Well Groundwater Sampling

Field Data Sheet

Project: 60571032 Red Hill

Ambient VOCs (ppm): 0.0

Date: 7/6/2023

Monitoring Well No.: RHMW11

Headspace VOCs (ppm): 0.0

Sheet: 1 of 2

Sampling Zone No(s): 5

Start Time: 09:02 Atm. Reading: 14.8

Sampling Equipment: EMS 5551

Sampled by:

End Time: 14:10 Atm. Reading: 14.8

Sample Information

Sample ID	Lab	Type	Start	End
RHMW11-05-WGN01G-23Q3	SGS/Energy/APPL	N	09:20	14:10
RHMW11-05-TB01G-23Q3	SGS/Energy	TB	08:15	08:15

Appearance of Sample

Color: Clear

Sediment: None

Other: Slight hydrocarbon odor

Time	Port No.	Run No.	Surface Function Tests (probe in flushing collar)					Position Sampler					Sample Collection Checks (probe located at sampling zone in Westbay casing)						VOCs (ppm)	Comments (volume recovered)				
			Shoe Out	Close Valve	Check Vacuum	Open Valve	Evacuate Bottles (3-5 psi)	Close Valve	Shoe In	Arm In	Locate Port	Arm Out	Land Probe	Pressure in Westbay (psi)	Shoe Out	Zone Pressure (psi)	Open Valve	Zone Pressure (psi)			Close Valve	Shoe In	Pressure in Westbay (psi)	
09:02	5	1	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.86	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.86	0.8	parameters, methane	
09:21	5	2	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.84	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.83	0.9	---	
09:40	5	3	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.84	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.82	0.2	---	
10:05	5	4	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.83	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.80	0.0	---	
10:25	5	5	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.78	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.79	0.0	Ferrous Iron	
10:45	5	6	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.72	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.76	0.0	Parameters, ferrous ir	
11:10	5	7	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.74	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.74	0.0	PAHs,	
11:33	5	8	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.73	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.72	0.0	TPH, SVOC	
11:55	5	9	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.70	<input checked="" type="checkbox"/>	55.18	<input checked="" type="checkbox"/>	55.18	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.70	0.0	SVOC	
12:19	5	10	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.69	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.68	0.0	SVOC	
12:42	5	11	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.67	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.67	0.0	SVOC	
13:07	5	12	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.64	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	55.18	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.66	0.0	SVOC, nitrates	
13:29	5	13	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.64	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	55.18	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	60.62	0.0	EPA by 300 (Short ho	
13:51	5	14	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	59.64	<input checked="" type="checkbox"/>	55.19	<input checked="" type="checkbox"/>	55.18	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	59.62	0.0	Parameters	

Notes Dashed line indicates that we filled the other programs bottles. Here, we filled the consolidated VOAs. Logbook reference: LB3p.35-37

Red Hill Groundwater Sampling Log V11

SAMPLING PROGRAM LTM - CTO 23F0142

LTM YEAR & QUARTER: 23Q3

WELL NO. RHMW12A

LOCATION: Outside

CLIMATIC CONDITIONS: 71-83F, Drizzle, 14mph ENE, 69%RH

DATE: 07/07/2023

TIME: 08:10

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
220.69	220.86	220.86	None	433	NM	200	0903	10	2.2k-0 250ft3
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				140	150	40	10	20	20

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Bailer Picture
Initial Half Bail Camera Serial Number: _____ Comments: _____

Air Readings
Headspace VOCs 0.0 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A

Headspace O₂: _____ % Ambient O₂: _____ %
 Headspace LEL: _____ % Ambient LEL: _____ %
 Headspace H₂S: _____ ppm Ambient H₂S: _____ ppm
 Headspace CO: _____ ppm Ambient CO: _____ ppm

Instruments and Equipment

Calibrated DTW Type: Calibrated O/W Probe - Solinst Serial Number: N-6
 Gas Detector Type: Mini Rae Serial Number: 592-908187
 Water Quality Meter Type: AquaTroll MP Serial Number: 1034825
 Sampling Equipment: Dedicated Bladder Pump: QED PFAS-Free

Appearance of Sample

COLOR: Colorless
 SEDIMENT: None/clear
 ODOR/OTHER: Odorless

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHMW12A-TB01LF-23Q3	TB	SGS/Energy	08:25	08:25
RHMW12A-WGN01LF-23Q3	N	SGS/Energy/APPL	09:30	11:02

Sampled By: _____ Samples Delivered To: SGS, Energy, APPL Transporter: FedEx

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Purged 5.5L (bladder+tubing vol.) prior to collecting parameters for stabilization. Logbook reference: LB4p.29-31

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count

Notes:



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Westbay Well Groundwater Sampling

Field Data Sheet

Project: 60571032 Red Hill Ambient VOCs (ppm): 0.0 Date: 7/5/2023

Monitoring Well No.: RHMW13 Headspace VOCs (ppm): 0.0 Sheet: 1 of 2

Sampling Zone No(s): 5a Start Time: 09:30 Atm. Reading: 14.7 Sampling Equipment: EMS551

Sampled by: _____ End Time: 16:50 Atm. Reading: 14.7

Sample ID	Lab	Type	Start	End
RHMW13-05-WGN01G-23Q3	Energy/SGS/APPL	N	10:00	16:50
RHMW13-05-TB01G-23Q3	SGS/Energy	TB	08:20	08:20

Appearance of Sample

Color: Clear

Sediment: None

Other: No odor

Time	Port No.	Run No.	Surface Function Tests (probe in flushing collar)					Position Sampler					Sample Collection Checks (probe located at sampling zone in Westbay casing)						VOCs (ppm)	Comments (volume recovered)				
			Shoe Out	Close Valve	Check Vacuum	Open Valve	Evacuate Bottles (3-5 psi)	Close Valve	Shoe In	Arm In	Locate Port	Arm Out	Land Probe	Pressure in Westbay (psi)	Shoe Out	Zone Pressure (psi)	Open Valve	Zone Pressure (psi)			Close Valve	Shoe In	Pressure in Westbay (psi)	
09:33	5a	1	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	14.82	✓	14.97	✓	14.99	✓	✓	14.88	0.0	VOAs, parameters	
10:01	5a	2	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	14.82	✓	14.97	✓	14.99	✓	✓	14.88	0.0	Voas	
10:28	5a	3	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	14.82	✓	15.00	✓	14.99	✓	✓	14.89	0.0	PAH, 8270D	
10:55	5a	4	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	14.82	✓	15.00	✓	14.99	✓	✓	14.89	0.0	-	
11:21	5a	5	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	14.82	✓	14.99	✓	14.99	✓	✓	14.88	0.0	Phenol	
11:51	5a	6	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	14.78	✓	14.93	✓	14.99	✓	✓	14.88	0.0	Phenol	
12:18	5a	7	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	14.78	✓	14.94	✓	14.99	✓	✓	14.88	0.0	TPH	
12:44	5a	8	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	14.78	✓	14.91	✓	14.99	✓	✓	14.88	0.0	TPH, nitrate-nitrite, Fe	
13:12	5a	9	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	14.80	✓	14.96	✓	14.99	✓	✓	14.88	0.0	Parameters, ferrous ir	
13:38	5a	10	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	14.78	✓	14.93	✓	14.99	✓	✓	14.88	0.0	PAH	
14:05	5a	11	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	14.78	✓	14.96	✓	14.99	✓	✓	14.88	0.0	-	
14:33	5a	12	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	14.78	✓	14.93	✓	14.99	✓	✓	14.88	0.0	SVOC	
14:58	5a	13	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	14.78	✓	14.91	✓	14.98	✓	✓	14.86	0.0	SVOC	
15:24	5a	14	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	14.78	✓	14.91	✓	14.98	✓	✓	14.86	0.0	SVOC, tph	
15:48	5a	15	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	14.77	✓	14.92	✓	14.98	✓	✓	14.86	0.0	TPH, EPA by 300	
16:14	5a	16	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	14.78	✓	14.93	✓	14.98	✓	✓	14.85	0.0	Parameters, EPA by 3	

Notes Logbook reference: LB3p.33-34

Westbay Well Groundwater Sampling

Field Data Sheet

Project: 60571032 Red Hill

Ambient VOCs (ppm): 0.0

Date: 7/7/2023

Monitoring Well No.: RHMW14

Headspace VOCs (ppm): 0.0

Sheet: _____ of _____

Sampling Zone No(s): 3

Start Time: 08:45 Atm. Reading: 14.8

Sampling Equipment: EMS 5551

Sampled by: _____

End Time: 12:30 Atm. Reading: _____

Sample Information

Sample ID	Lab	Type	Start	End
RHMW14-03-TB01G-23Q3	SGS, Energy	TB	08:00	08:00
RHMW14-03-EB01G-23Q3	SGS, Energy, APPL	EB	08:05	08:10
RHMW14-03-FB01G-23Q3	SGS, Energy, APPL	FB	08:10	08:15
RHMW14-03-WGN01G-23Q3	SGS, Energy, APPL	N	09:00	12:30

Appearance of Sample

Color: Colorless

Sediment: Clear

Other: Odorless

Time	Port No.	Run No.	Surface Function Tests (probe in flushing collar)					Position Sampler					Sample Collection Checks (probe located at sampling zone in Westbay casing)						VOCs (ppm)	Comments (volume recovered)			
			Shoe Out	Close Valve	Check Vacuum	Open Valve	Evacuate Bottles (3-5 psi)	Close Valve	Shoe In	Arm In	Locate Port	Arm Out	Land Probe	Pressure in Westbay (psi)	Shoe Out	Zone Pressure (psi)	Open Valve	Zone Pressure (psi)			Close Valve	Shoe In	Pressure in Westbay (psi)
08:45	3	1	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	84.30	✓	85.40	✓	85.41	✓	✓	84.27	0.0	Parameters, VOAs
09:55	3	5	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	84.20	✓	85.40	✓	85.41	✓	✓	84.20	0.0	Field filters
10:12	3	6	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	84.14	✓	85.40	✓	85.41	✓	✓	84.16	0.0	Parameters, PAHs, SV
10:25	3	7	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	84.11	✓	85.39	✓	85.41	✓	✓	84.14	0.0	SVOCs, Phenol
10:45	3	8	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	84.07	✓	85.39	✓	85.39	✓	✓	84.12	0.0	Phenol
11:00	3	9	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	84.09	✓	85.40	✓	85.41	✓	✓	84.10	0.0	Phenol, TPH
11:17	3	10	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	84.11	✓	85.39	✓	85.41	✓	✓	84.07	0.0	TPH
11:34	3	11	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	84.12	✓	85.39	✓	85.41	✓	✓	84.05	0.0	TPH, Nitrates
11:55	3	12	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	84.04	✓	85.39	✓	85.40	✓	✓	84.05	0.0	EPA 300, Alkalinity
12:15	3	13	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	83.07	✓	85.40	✓	85.40	✓	✓	83.04	0.0	Parameters

Westbay Well Groundwater Sampling

Field Data Sheet

Project: 60571032 Red Hill

Ambient VOCs (ppm): 0.0

Date: 7/3/2023

Monitoring Well No.: RHMW15

Headspace VOCs (ppm): 0.0

Sheet: 1 of 2

Sampling Zone No(s): 5a

Start Time: 09:23 Atm. Reading: 14.7

Sampling Equipment: EMS551

Sampled by: _____

End Time: 14:20 Atm. Reading: 14.7

Sample Information

Sample ID	Lab	Type	Start	End
RHMW15-05-TB01G-23Q3	Energy/SGS	TB	08:25	08:25
RHMW15-05-WGN01G-23Q3	APPL/Energy/SGS	N	09:45	17:10

Appearance of Sample

Color: Clear

Sediment: None

Other: None

Time	Port No.	Run No.	Surface Function Tests (probe in flushing collar)					Position Sampler					Sample Collection Checks (probe located at sampling zone in Westbay casing)						VOCs (ppm)	Comments (volume recovered)			
			Shoe Out	Close Valve	Check Vacuum	Open Valve	Evacuate Bottles (3-5 psi)	Close Valve	Shoe In	Arm In	Locate Port	Arm Out	Land Probe	Pressure in Westbay (psi)	Shoe Out	Zone Pressure (psi)	Open Valve	Zone Pressure (psi)			Close Valve	Shoe In	Pressure in Westbay (psi)
09:24	5a	1	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.83	<input checked="" type="checkbox"/>	17.21	<input checked="" type="checkbox"/>	17.24	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.86	0.0	Parameters, VOAS
10:02	5a	2	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.84	<input checked="" type="checkbox"/>	17.23	<input checked="" type="checkbox"/>	17.24	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.85	0.0	VOAS,
10:25	5a	3	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.83	<input checked="" type="checkbox"/>	17.19	<input checked="" type="checkbox"/>	17.23	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.85	0.0	TOC, pah
10:56	5a	4	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.83	<input checked="" type="checkbox"/>	17.21	<input checked="" type="checkbox"/>	17.23	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.85	0.0	PAH, SVOC
11:23	5a	5	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.82	<input checked="" type="checkbox"/>	17.21	<input checked="" type="checkbox"/>	17.23	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.85	0.0	SVOC
11:50	5a	6	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.82	<input checked="" type="checkbox"/>	17.21	<input checked="" type="checkbox"/>	17.23	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.85	0.0	SVOC
12:23	5a	7	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.82	<input checked="" type="checkbox"/>	17.21	<input checked="" type="checkbox"/>	17.23	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.88	0.0	SVOC
12:50	5a	8	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.82	<input checked="" type="checkbox"/>	17.21	<input checked="" type="checkbox"/>	17.23	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.88	0.0	SVOC, TPH
13:12	5a	9	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.82	<input checked="" type="checkbox"/>	17.21	<input checked="" type="checkbox"/>	17.23	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.88	0.0	TPH
13:33	5a	10	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.82	<input checked="" type="checkbox"/>	17.21	<input checked="" type="checkbox"/>	17.23	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.88	0.0	TPH, nitrates
13:56	5a	11	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.82	<input checked="" type="checkbox"/>	17.21	<input checked="" type="checkbox"/>	17.23	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	14.87	0.0	Ferrous iron

Red Hill Groundwater Sampling Log V11

SAMPLING PROGRAM **LTM - CTO 23F0142**

LTM YEAR & QUARTER: **23Q3**

WELL NO. **RHMW16**

LOCATION: **Outside**

CLIMATIC CONDITIONS: **81F, Mostly sunny, 15mph ENE, 63%RH**

DATE: **07/07/2023**

TIME: **11:45**

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
201.71	202.06	202.06	None	508	NM	200	1155	10	2.2k-0 250ft3
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				110	100	40	12	20	18

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Bailer Picture
 Initial Half Bail Camera Serial Number: _____ Comments: _____

Air Readings
 Headspace VOCs 0.0 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A

Headspace O₂: _____ % Ambient O₂: _____ %
 Headspace LEL: _____ % Ambient LEL: _____ %
 Headspace H₂S: _____ ppm Ambient H₂S: _____ ppm
 Headspace CO: _____ ppm Ambient CO: _____ ppm

Instruments and Equipment

Calibrated DTW Type: Calibrated O/W Probe - Solinst Serial Number: N-6
 Gas Detector Type: Mini Rae Serial Number: 592-908187
 Water Quality Meter Type: AquaTroll MP Serial Number: 1034825
 Sampling Equipment: Dedicated Bladder Pump: QED PFAS-Free

Appearance of Sample

COLOR: Colorless
 SEDIMENT: None/clear
 ODOR/OTHER: Odorless

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHMW16-TB01LF-23Q3	TB	SGS/Energy	12:00	12:00
RHMW16-WGN01LF-23Q3	N	SGS/Energy/APPL	12:55	14:25
RHMW16-WGFD01LF-23Q3	FD	SGS/Energy/APPL	12:55	14:25

Sampled By: _____ Samples Delivered To: SGS, Energy, APPL Transporter: FedEx

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Purged 5.5L (bladder+tubing vol.) prior to collecting parameters for stabilization.
Logbook reference: LB4p.29-31

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count
Notes:

2023Q3AOC
Week of July 3, 2023

Parameter	Containers (per sample)	RHMW16-WQ401LF-2923		Total	RHMW16-TB01LF-2923
		Primary Containers	Duplicate		
VOCs (BTEX) by 8280					
VOCs (BTEX Only) + 1,2-DCA (P/S-wells, RHMW20)	40-mL VOA's w/ HCl Teflon-lined septum caps	6 ✓	6 ✓	12	4 ✓
TPH-g by 8015					
EDB by 8011 (P/S Wells + RHMW03.12a, 19, 20) (Energy)	40-mL VOA's w/ HCl Teflon-lined septum caps	-	-	-	-
Methane by RSK175	40-mL VOA's w/HCl Teflon-lined septum caps	3 ✓	-	3	2 ✓
PAH (Full Suite), Nap, 1-MN, 2-MN) by 8270E SIM	250 mL amber unpreserved	2 ✓	2 ✓	4	-
SVOCs (pheno) by 8270E	1 L amber unpreserved	2 ✓	2 ✓	4	-
TPH-dss by EPA 8015 (separate TPH and SGC on COC)	1 L amber w/ H2SO4	2 ✓	2 ✓	4	-
TPH-dss + SGC by EPA 8015 / AK 102/103 (separate TPH and SGC on COC)					
SVOCs (2-(2-methoxyethoxy)-ethanol) by 8270D	500 mL amber unpreserved	2 ✓	2 ✓	4	-
Total Organic Carbon by EPA 8060A	40-mL amber VOA's w/ HCl Teflon-lined septum caps	2 ✓	-	2	-
Dissolved Organic Carbon by EPA 9060A (New P/S Wells, RHMW20) (Field Filtered 0.45 um) (SGS)	40-mL amber VOA's w/ HCl Teflon-lined septum caps	-	-	-	-
Ferrous Iron by SM 3500-Fe (Field Filtered 0.45 um)	250-mL brown plastic w/ HCl (field filtered)	1 ✓	-	1	-
Dissolved Silica by SMWW4500 Si-D (New P/S Wells, RHMW20) (EMAX/APPL) (Field Filtered 0.45 um)	250-mL plastic unpreserved (field filtered)	-	-	-	-
Total Silica by SMWW4500 SiO2-C (New P/S Wells, RHMW20) (EMAX/APPL)	250-mL plastic unpreserved	-	-	-	-
Sodium, calcium, magnesium, manganese and potassium by EPA 6010C (New P/S Wells, RHMW20) (SGS)	250-mL plastic w/ HNO3	-	-	-	-
Nitrate, Sulfate, Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2320 (Separate each analysis on COC) - 48hr short hold	500-mL plastic unpreserved	1 ✓	-	1	-
Nitrate, Sulfate, Bromide, Fluoride and Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2320; (New P/S Wells, RHMW20) - 48hr short hold					
Nitrate-nitrite as N by 353.2	250-mL plastic w/ H2SO4	1 ✓	-	1	-
TOTAL		22	14	36	6

Red - SGS Orlando
Orange/Green - Energy Labs
Black - AP/EMAX

New P/S Wells, RHMW20
48HR SHORT HOLD

QC Form
1. Initial Prep. SIGN/DATE: 07/03/23
2. QC Initial Prep. SIGN/DATE: 7/6/23
ALL TRIP BLANKS CHECKED FOR BUBBLES? N If a bubble is present, please bring to one of the Lead's attention.
FILTER INSIDE COOLERS? N
ADDITIONAL PLASTIC BAGS? N
CUSTOMER SEAL INCLUDED? N
TEMPERATURE BLANK INCLUDED? N
USE LABEL TO SEND SAMPLES see above

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Red Hill Groundwater Sampling Log

SAMPLING PROGRAM LTM - CTO 23F0142

WELL NO. RHMW17

LOCATION: Outside

CLIMATIC CONDITIONS: 74°F, partly cloudy, 12mph W, 78% humidity

DATE: 07/07/2023

TIME: 08:20

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
234.09	234.69	234.70	None	253.5	NM	225	0945	8.5	1600
									500
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				135	115	10	20	20	40

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Air Readings

Headspace VOCs:	<u>0.0</u>	ppm	Ambient VOCs:	<u>0.0</u>	ppm

Additional Tunnel Air Readings : N/A					
Headspace O ₂ :	_____	%	Ambient O ₂ :	_____	%
Headspace LEL:	_____	%	Ambient LEL:	_____	%
Headspace H ₂ S:	_____	ppm	Ambient H ₂ S:	_____	ppm
Headspace CO:	_____	ppm	Ambient CO:	_____	ppm

Instruments and Equipment

Calibrated DTW Type:	<u>Calibrated O/W Probe - Solinst</u>	Serial Number:	<u>N-4</u>
Gas Detector Type:	<u>Multi Rae</u>	Serial Number:	<u>592-919958</u>
Water Quality Meter Type:	<u>AquaTroll MP</u>	Serial Number:	<u>887121</u>
Sampling Equipment:	<u>PFAS Free Dedicated Low Flow Bladder Pump & Disposable Bailer (1.66in x 36in)</u>		

Appearance of Sample

COLOR:	<u>Colorless</u>
SEDIMENT:	<u>None/clear</u>
ODOR/OTHER:	<u>Odorless</u>

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHMW17-TB01LF-23Q3	TB	SGS, Energy	09:20	09:20
RHMW17-WGN01LF-23Q3	N, MS/MSD	SGS, Energy, APPL	10:35	13:40

Sampled By: (b) (6) Samples Delivered To: SGS, Energy, APPL/EMA Transporter: FedEx/A

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Logbook reference: LB1p.45-46

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count
Notes:

Parameter	Containers (per sample)	Primary Containers	MSMSD	Total	Trip Blank
VOCs (RTEX) by 8260	40-ml. VOAs w/ HCL Teflon-lined septum caps	6 ✓	6 ✓	12	4 ✓
VOCs (RTEX Only) + 1,2-DCA (P/S-wells, RHMW20)	40-ml. VOAs w/ HCL Teflon-lined septum caps	-	-	-	-
TPH-g by 8015	40-ml. VOAs w/ HCL Teflon-lined septum caps	-	-	-	-
EDB by 8011 (P/S Wells + RHMW03, 12a, 19, 20) (Energy)	40-ml. VOAs w/ HCL Teflon-lined septum caps	2 ✓	-	2	2 ✓
Methane by RSK175	40-ml. VOAs w/ HCL Teflon-lined septum caps	2 ✓	4 ✓	6	-
PAH (Full Suite), Nap, 1-MN, 2-MN by 8270E SIM	250-ml. amber unpreserved	2 ✓	4 ✓	6	-
SVOCs (phenol) by 8270	1 L amber unpreserved	2 ✓	4 ✓	6	-
TPH-dio by EPA 8015 (separate TPH and SGC on COC)	1 L amber w/ H2SO4	2 ✓	4 ✓	6	-
TPH-ols + SGC by EPA 8015 / AK 102/103 (separate TPH and SGC on COC)	1 L amber w/ H2SO4	2 ✓	4 ✓	6	-
SVOCs (2-(2-methoxyethoxy)ethanol) by 82700	500-ml. amber unpreserved	2 ✓	4 ✓	6	-
Total Organic Carbon by EPA 8000A	40-ml. amber VOAs w/ HCL Teflon-lined septum caps	2 ✓	-	2	-
Dissolved Organic Carbon by EPA 8060A (New P/S Wells, RHMW20) (Field Filtered 0.45 um) (SGS)	40-ml. amber VOAs w/ HCL Teflon-lined septum caps	-	-	-	-
Ferrous Iron by SM 3000-Fe (Field Filtered 0.45 um)	250-ml. brown plastic w/ HCl (field filtered)	1 ✓	-	1	-
Dissolved Silica by SMWW4500 Si-D (New P/S Wells, RHMW20) (EMAX/APPL) (Field Filtered 0.45 um)	250-ml. plastic unpreserved (field filtered)	-	-	-	-
Total Silica by SMWW4500 SiO2-C (New P/S Wells, RHMW20) (EMAX/APPL)	250-ml. plastic unpreserved	-	-	-	-
Sodium, calcium, magnesium, manganese and potassium by EPA 8010C (New P/S Wells, RHMW20) (SGS)	250-ml. plastic w/ HNO3	-	-	-	-
Nitrate, Sulfate, Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2320 (Separate each analysis on COC) - 48hr short hold	500-ml. plastic unpreserved	1 ✓	-	1	-
Nitrate, Sulfate, Bromide, Fluoride and Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2320; (New P/S Wells, RHMW20) - 48hr short hold	500-ml. plastic unpreserved	-	-	-	-
Nitrate-nitrite as N by 353.2	250-ml. plastic w/ H2SO4	1 ✓	-	1	-
TOTAL		22	22	44	6 ✓

Red - SGS Orlando
Green - Emery Labs
Black - APPL/EMAX

New P/S Wells, RHMW20
48hr short hold.

QC Form

1. Initial Prep. SIGN/DATE: 07/12/23
2. QC Initial Prep. SIGN/DATE: 07/10/23
ALL TRIP BLANKS CHECKED FOR BUBBLES? 6/7/23 If a bubble is present, please bring to one of the lead's attention.
FILTER INSIDE COOLER? 6/7/23
ADDITIONAL PLASTIC BAGS? 6/7/23
CUSTODY SEAL INCLUED? 6/7/23

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Red Hill Groundwater Sampling Log V11

SAMPLING PROGRAM **LTM - CTO 23F0142**

LTM YEAR & QUARTER: **23Q3**

WELL NO. **RHMW19**

LOCATION: **Outside**

CLIMATIC CONDITIONS: **73-83F, Mostly sunny, 11mph ENE, 75%RH**

DATE: **07/06/2023**

TIME: **11:10**

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
426.68	426.90	426.90	None	447.97	NM	200	1135	10	2.2-250ft3
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				210	205	30	22	30	38

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Bailer Picture
 Initial Half Bail Camera Serial Number: _____ Comments: _____

Air Readings
 Headspace VOCs 0.0 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A

Headspace O₂: _____ % Ambient O₂: _____ %
 Headspace LEL: _____ % Ambient LEL: _____ %
 Headspace H₂S: _____ ppm Ambient H₂S: _____ ppm
 Headspace CO: _____ ppm Ambient CO: _____ ppm

Instruments and Equipment

Calibrated DTW Type: Calibrated O/W Probe - Solinst Serial Number: N-6
 Gas Detector Type: Mini Rae Serial Number: 592-601285
 Water Quality Meter Type: AquaTroll MP Serial Number: 920480
 Sampling Equipment: Dedicated bladder pump: Geotech GEO1.66SS36

Appearance of Sample

COLOR: Colorless
 SEDIMENT: None/clear
 ODOR/OTHER: Odorless

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHMW19-TB01LF-23Q3	TB	SGS,Energy	11:30	11:30
RHMW19-WGN01LF-23Q3	N	SGS,Energy,APPL	12:55	14:05

Sampled By: _____ Samples Delivered To: SGS, Energy, APPL Transporter: FedEx/A

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Purged 5.0L (bladder+tubing vol.) prior to collecting parameters for stabilization. Logbook reference: LB1p.42-44

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count

Notes:

2023Q3AOC
Week of July 3, 2023

RHMW19-WGND1F-2303

RHMW19-TB01F-2303

Parameter	Containers (per sample)	Primary Containers	Total	Trip Blank
VOCs (BTEX) by 8260				
VOCs (BTEX Only) + 1,2 DCA (P/S-wells, RHMW20)	40-mL VOAs w/ HCl, Teflon-lined septum caps	6 /	6	4 /
TPH-g by 8015				
EDB by 8011 (P/S Wells + RHMW03, 12a, 19, 20) (Energy)	40-mL VOAs w/ HCl, Teflon-lined septum caps	3 /	3	2 /
Methane by RSK175	40-mL VOAs w/HCl, Teflon-lined septum caps	3 /	3	2 /
PAH (Full Suite), Nap, 1-MN, 2-MN) by 8270E SIM	250 mL amber unpreserved	2 //	2	-
SVOCs (phenol) by 8270E	1 L amber unpreserved	2 //	2	-
TPH-d10 by EPA 8015 (separate TPH and SGC on COC)	1 L amber w/ H2SO4	2 //	2	-
TPH-d10 + SGC by EPA 8015 / AK 102/103 (separate TPH and SGC on COC)				-
SVOCs (2-(2-methoxyethoxy)-ethanol) by 8270D	500 mL amber unpreserved	2 //	2	-
Total Organic Carbon by EPA 9060A	40-mL amber VOAs w/ HCl, Teflon-lined septum caps	2 /	2	-
Dissolved Organic Carbon by EPA 9060A (New P/S Wells, RHMW20) (Field Filtered 0.45 um) (SGS)	40-mL amber VOAs w/ HCl, Teflon-lined septum caps	-	-	-
Ferrous Iron by SM 3500-Fe (Field Filtered 0.45 um)	250-mL brown plastic w/ HCl (field filtered)	1 /	1	-
Dissolved Silica by SMWW4500 Si-D (New P/S Wells, RHMW20) (EMAX/APPL) (Field Filtered 0.45 um)	250-mL plastic unpreserved (field filtered)	-	-	-
Total Silica by SMWW4500 SiO2-C (New P/S Wells, RHMW20) (EMAX/APPL)	250-mL plastic unpreserved	-	-	-
sodium, calcium, magnesium, manganese and potassium by EPA 8010C (New P/S Wells, RHMW20) (SGS)	250-mL plastic w/ HNO3	-	-	-
Nitrate, Sulfate, Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2320 (Separate each analysis on COC) - 48hr short hold	500-mL plastic unpreserved	1 /	1	-
Nitrate, Sulfate, Bromide, Fluoride and Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2320; (New P/S Wells, RHMW20) - 48hr short hold	250-mL plastic w/ H2SO4	1 /	1	-
Nitrate-nitrite as N by 353.2				-
	TOTAL	25	25	8

Red - SGS Orlando
Orange/Green - Energy Labs
Black - AP/LEMAX

QC Form

1. Initial Prep. SIGN/DATE: [Signature] 07/06/23
2. QC Initial Prep. SIGN/DATE: [Signature] 07/06/23
ALL TRIP BLANKS CHECKED FOR BUBBLES. If applicable is present, please bring to one of the Lead's attention.
FILTER INSIDE COOLERS.

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Red Hill Groundwater Sampling Log V11

SAMPLING PROGRAM LTM - CTO 23F0142

LTM YEAR & QUARTER: _____

WELL NO. RHMW20

LOCATION: Outside

CLIMATIC CONDITIONS: 77°F, 75% humidity, partly cloudy, 8 mph E, some sprinkles

DATE: 07/06/2023

TIME: 14:35

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
294.24	237.90	237.92	None	305	NM	200	1502	8	1200 300
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				130	115	25	16	35	44

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Bailer Picture

Initial Half Bail Camera Serial Number: ENV-06 Comments: No Sheen

Air Readings

Headspace VOCs 0.0 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A

Headspace O₂: _____ % Ambient O₂: _____ %

Headspace LEL: _____ % Ambient LEL: _____ %

Headspace H₂S: _____ ppm Ambient H₂S: _____ ppm

Headspace CO: _____ ppm Ambient CO: _____ ppm

Instruments and Equipment

Calibrated DTW Type: Calibrated O/W Probe - Solinst Serial Number: N-6

Gas Detector Type: Mini Rae Serial Number: 592-901728

Water Quality Meter Type: AquaTroll MP Serial Number: 762234

Sampling Equipment: PFAS Free Disposable Bailer (1.66in x 36in FEP)

Appearance of Sample

COLOR: Clear

SEDIMENT: None

ODOR/OTHER: Odorless

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHMW20-TB01LF-2307	TB	SGS/Energy	15:00	15:00
RHMW20-WGN01LF-2307	N	SGS/APPL/Energy	15:50	16:55

Sampled By: _____ Samples Delivered To: SGS/Energy/APPL Transporter: FedEx/A

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Purged out 3.5 L prior to connecting to AT600. Logbook reference: LB3p.35-37

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count

Notes:

2023Q3AOC Week of July 3, 2023		RHMW20-WGNULF-2023			RHMW20-TBHLF-2023
Parameter	Containers (per sample)	Primary Containers	Total	Trip Blank	
VOCs (BTEX) by 8260					
VOCs (BTEX Only) - 1.2 L/LA (PIS-wells, RHMW20)	40-ml VOA's w/ HCl Teflon-lined septum caps	6 ✓	6	4 ✓	
TPH-g by 8015					
EDR by 8011 (PIS Wells - RHMW20, 12a, 13, 20) (Energy)	40-ml VOA's w/ HCl Teflon-lined septum caps	3 ✓	3	2 ✓	
Methane by RSK175	40-ml VOA's w/HCl Teflon-lined septum caps	3 ✓	3	2 ✓	
PAH (Full Suite), Nap, 1-MN, 2-MN) by 8270E SIM	250 mL amber unpreserved	2 ✓	2	-	
BVOCs (phenol) by 8270	1 L amber unpreserved	2 ✓	2	-	
TPH-dio by EPA 8015 (separate TPH and SGC on COC)	1 L amber w/ H2SO4	2 ✓	2	-	
TPH-div - SGC by EPA 8015 / AK 102103 (separate TPH and SGC on COC)	1 L amber w/ H2SO4	2 ✓	2	-	
BVOCs (2-(2-methoxyethoxy)-ethanol) by 8270D	500 mL amber unpreserved	2 ✓	2	-	
Total Organic Carbon by EPA 9060A	40-ml amber VOA's w/ HCl Teflon-lined septum caps	2 ✓	2	-	
Dissolved Organic Carbon by EPA 9060A (New PIS Wells, RHMW20) (Field Filtered 0.45 um) (SOS)	40-ml amber VOA's w/ HCl Teflon-lined septum caps	2 ✓	2	-	
Ferrous Iron by SM 3000-Fe (Field Filtered 0.45 um)	250-ml, brown plastic w/ HCl (field filtered)	1 ✓	1	-	
Dissolved Silica by SMW4500 Si-D (New PIS Wells, RHMW20) (EMAX/APPL) (Field Filtered 0.45 um)	250-ml, plastic unpreserved (field filtered)	1 ✓	1	-	
Total Silica by SMW4500 SiO2-C (New PIS Wells, RHMW20) (EMAX/APPL)	250-ml, plastic unpreserved	1 ✓	1	-	
Sodium, calcium, magnesium, manganese and potassium by EPA 8210C (New PIS Wells, RHMW20) (SOS)	250-ml, plastic w/ HNO3	1 ✓	1	-	
Nitrate, Sulfate, Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2320 (Separate each analysis on COC) - 48hr short hold	500-ml, plastic unpreserved	-	-	-	
Nitrate, Sulfate, Bromide, Fluoride and Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2320; (New PIS Wells, RHMW20) - 48hr short hold	500-ml, plastic unpreserved	1 ✓	1	-	
Nitrate-nitrite as N by 353.2	250-ml, plastic w/ H2SO4	1 ✓	1	-	
	TOTAL	30	30	6	

Red - SGS Orlando
Orange/Green - Energy Labs
Black - APPL/EMAX

QC Form

1. Initial Prep. SIGN/DATE: _____ 7/16/23

2. QC Initial Prep. SIGN/DATE: _____

ALL TRIP BLANKS CHECKED FOR BUBBLES? N If B bubble is present, please bring to one of the Lead's attention.

ULTRACLEAN COOLERS? N

ADDITIONAL PLASTER BAGS? N

QUOTIDY SEAL INCLUDED? N

TEMPERATURE BLANK INCLUDED? N SEE ABOVE

10% LAB TO 20% SAMPLES ***** Keep this form inside the ziplock in the cooler*****

3. Received from Field QC SIGN/DATE: _____

4. QC Final Packing SIGN/DATE: _____

Bubbles -6mm VOC/TPH/VOA: Y / N Primary of 6 Total of containers included: _____

Bubbles -6mm Methane VOA: Y / N Primary of 2 Trip Blank of 4

Bubbles -6mm EDR VOA: Y / N Primary of 2 Trip Blank of 2

Comments: _____ Trip Blank of 2

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Red Hill Groundwater Sampling Log V11

SAMPLING PROGRAM LTM - CTO 23F0142

LTM YEAR & QUARTER: 23Q3

WELL NO. RHMW2254_01

LOCATION: Inside Tunnel

CLIMATIC CONDITIONS: 78-84F, 67% humidity, partly cloudy

DATE: 07/03/2023

TIME: 13:45

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
87.90	88.66	88.66	None	115.79	NM	200	1415	6.5	Battery Battery
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				45	45	25	10	35	20

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **White 'S' on Manhole Rim**

Bailer Picture
Initial Half Bail Camera Serial Number: _____ Comments: _____

Air Readings
Headspace VOCs 0.0 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A
 Headspace O₂: 20.9 % Ambient O₂: 20.9 %
 Headspace LEL: 0 % Ambient LEL: 0 %
 Headspace H₂S: 0 ppm Ambient H₂S: 0 ppm
 Headspace CO: 0 ppm Ambient CO: 0 ppm

Instruments and Equipment

Calibrated DTW Type: Calibrated O/W Probe - Solinst Serial Number: N-4
 Gas Detector Type: Multi Rae Serial Number: 07Q1
 Water Quality Meter Type: AquaTroll MP Serial Number: 887121
 Sampling Equipment: Dedicated bladder pump: Geotech GEO1.66SS36

Appearance of Sample

COLOR: None/colorless
 SEDIMENT: None/clear
 ODOR/OTHER: None/odorless

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHMW2254-01-WGN01-LF-23Q3	N	ALS/SGS/Energy/Is	14:45	15:32
RHMW2254-01-TB01LF-23Q3	TB	SGS/Energy	14:05	14:05

Sampled By: _____ Samples Delivered To: ALS, SGS, Energy, Isotec Transporter: FedEx

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Purged 2L prior to collecting parameters for stabilization. Logbook reference: LB2p.31-33

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

*Bottle Count
Notes:*

July 2023	Parameter	Containers (per sample)	Primary Containers	Total	Tip Blank
	VOCs (BTEX Only) by 8200	40 mL VOCs w/ HCL Teflon-lined septum caps	0	6	4
	TPHs (Total) to be GC-170 by 8210C	40 mL VOCs w/ HCL Teflon-lined septum caps	0	3	2
	Methane by 8217S	40 mL VOCs w/ HCL Teflon-lined septum caps	0	3	2
	ECM by 8011 (P-methyl Methoxy-N,N-Dimethylamine)	40 mL VOCs w/ HCL Teflon-lined septum caps	-	-	-
	Phenol by 8216E	1 L amber vial w/ septum	2	2	-
	PAH (Full Suite, Nap, 1-NP, 2-NP) by 8210E SAM	250 mL amber vial w/ septum	0	2	-
	TPHs (Total) to be GC-170C by 8210C	40 mL VOCs w/ HCL Teflon-lined septum caps	2	2	-
	Total Organic Carbon by EPA 8200	40 mL amber VOCs w/ HCL Teflon-lined septum caps	2	2	-
	Non-volatile Dissolved Org. and Carbon by EPA 8200 (Total Nitrogen 2.0 um)	40 mL amber VOCs w/ HCL Teflon-lined septum caps (acid filtered)	2	2	-
	Methane (organic) by 8217S (2.0 um)	100 mL amber 40 mL vial w/ HCL septum	1	1	-
	Phenol (100 and 1000 mg/L) by 8216E (2.0 um)	100 mL amber 40 mL vial w/ HCL septum	1	1	-
	TOTAL		23	21	6

Orange - ALL - 8200
 Blue - SDS - ORLANDO
 Black - Energy

DC Form 6/12/23
 1. Initial Prep. SCAN/DATE 6/12/23
 2. DC Field Prep. SCAN/DATE 6/12/23
 ALL THE BOTTLES COLLECTED FOR THIS SITE
 3. FIELD BOTTLE LOGS/DC/CPA
 ADDITIONAL PLACES, BOTTLES, OR
 SAMPLES COLLECTED OR IN
 THE FUTURE, BE SURE TO INCLUDE IN
 THE BOTTLE LOGS/DC/CPA

***** Keep this form inside the cooler in the cooler *****
 4. Received from Field DC SCAN/DATE 6/13/23
 5. DC Field Prep. SCAN/DATE _____
 Available - Non-VOC/TPH & VOC 1/1
 Available - Non-Methane VOC 1/1
 Containers: Primary of 4 Total of 4
 Tip Blank of 2

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Red Hill Groundwater Sampling Log V11

SAMPLING PROGRAM LTM - CTO 23F0142

LTM YEAR & QUARTER: _____

WELL NO. RHP01

LOCATION: Outside

CLIMATIC CONDITIONS: Mostly sunny, 77 F, 74% Humidity, 11pmh wind WSW

DATE: 07/06/2023

TIME: 08:10

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
139.20	139.56	139.56	NA	159.43	NA	200	0845	5	1650 900
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				75	72.5	15	15	45	45

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Bailer Picture

Initial Half Bail Camera Serial Number: BRAVO2PANA1 Comments: Clear, no sheen

Air Readings

Headspace VOCs 0.0 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A

Headspace O₂: _____ % Ambient O₂: _____ %

Headspace LEL: _____ % Ambient LEL: _____ %

Headspace H₂S: _____ ppm Ambient H₂S: _____ ppm

Headspace CO: _____ ppm Ambient CO: _____ ppm

Instruments and Equipment

Calibrated DTW Type: Calibrated O/W Probe - Solinst Serial Number: N-3

Gas Detector Type: Mini Rae Serial Number: 592-601285

Water Quality Meter Type: AquaTroll MP Serial Number: 611792

Sampling Equipment: Dedicated pump

Appearance of Sample

COLOR: Clear

SEDIMENT: No sediment

ODOR/OTHER: Odorless

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHP01-TB01LF-23Q3	TB	Energy/SGS	08:50	08:50
RHP01-WGN01LF-23Q3	N	SGS/APPL/Energy	09:20	10:37

Sampled By: _____ Samples Delivered To: SGS/APPL/Energy Transporter: FedEx

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Purged 2 L before collecting parameters. Logbook reference: LB2p.36-39

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count
Notes:

Parameter	Containers (per sample)	Primary Containers	Total	Trip Blank
VOCA (BTEX) by 8260	40-mL VOA's w/ HCL Teflon-lined septum caps	6	6	4
VOCA (BTEX Gas) + 1,2-DCA (PVS-walls, RHW20)	40-mL VOA's w/ HCL Teflon-lined septum caps	6	6	4
TPH by 8015	40-mL VOA's w/ HCL Teflon-lined septum caps	3	3	2
TPH by 8015 (PVS Walls + PHENOL (2x, 1x, 50) (Energy)	40-mL VOA's w/ HCL Teflon-lined septum caps	3	3	2
Methane by RSK173	250 mL amber unpreserved	2	2	-
PAH (Full Suite), Nap, 1-MEL, 2-MH) by 8270 SIM	1 L amber unpreserved	2	2	-
SVOCs (hexon) by 8270	1 L amber unpreserved	2	2	-
TPH-ds by EPA 8015 (separate TPH top SSC on COC)	1 L amber w/ H2SO4	2	2	-
TPH-ds + SSC by EPA 8015 (separate TPH and SSC on COC)	1 L amber unpreserved	2	2	-
SVOCs (p-methylphenyl)ethanol) by 8270	800 mL amber unpreserved	2	2	-
Total Organic Carbon by EPA 8000A	40-mL amber VOA's w/ HCL Teflon-lined septum caps	2	2	-
Dissolved Organic Carbon by EPA 8000A (New PVS Walls, RHW20) (Pest Filter) 0.45	40-mL amber VOA's w/ HCL Teflon-lined septum caps	2	2	-
Formic Acid by SM 2000-Pe (Field Filtered 0.45 um)	250-mL brown plastic w/ HCL field filtered	1	1	-
Dissolved Silica by SMW4000 Si-D (New PVS Walls, RHW20) (MAXIAPPL) (Field Filtered 0.45 um)	250-mL plastic unpreserved (field filtered)	1	1	-
Total Silica by SMW4000 SiOC-C (New PVS Walls, RHW20) (MAXIAPPL)	250-mL plastic unpreserved	1	1	-
Calcium, Sodium, Magnesium, Manganese and potassium by EPA 8010C (New PVS Walls, RHW20) (200)	250-mL plastic w/ H2O2	1	1	-
Alkalinity, Sulfate, Chloride by EPA 800.0, Alkalinity (barb, spb, H) by SM2203 (Separate each analysis on COC) - 400 mL short bott	400-mL plastic unpreserved	1	1	-
Fluoride, Sulfate, Bromide, Phosphate and Chloride by EPA 300.0, Alkalinity (barb, carb, H) by SM2203, Iron, Zinc, Nitrate, Nitrite, Ammonia, Boron, Silica, Sulfate, Chloride, Fluoride as N by 303.2	250-mL plastic w/ H2SO4	1	1	-
	TOTAL	30	30	8

Trip Blank: 4
 Total of containers included: 30
 Trip Blank of 4
 Trip Blank of 2
 Trip Blank of 2

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Red Hill Groundwater Sampling Log V11

SAMPLING PROGRAM **LTM - CTO 23F0142**

LTM YEAR & QUARTER: _____

WELL NO. **RHP02**

LOCATION: **Outside**

CLIMATIC CONDITIONS: **Mostly sunny, 77 F, 74% Humidity, 11pmh wind WSW**

DATE: **07/06/2023**

TIME: **11:12**

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
122.20	122.41	122.38	None	143.43	NM	200	1145	13	1500
									500
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				65	67	15	12	45	48

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Bailer Picture

Initial Half Bail Camera Serial Number: **BRAVO2PANA1** Comments: **Clear, no sheen**

Air Readings

Headspace VOCs 0.0 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A

Headspace O₂: _____ % Ambient O₂: _____ %

Headspace LEL: _____ % Ambient LEL: _____ %

Headspace H₂S: _____ ppm Ambient H₂S: _____ ppm

Headspace CO: _____ ppm Ambient CO: _____ ppm

Instruments and Equipment

Calibrated DTW Type: Calibrated O/W Probe - Solinst Serial Number: N-3

Gas Detector Type: Mini Rae Serial Number: 592-601285

Water Quality Meter Type: AquaTroll MP Serial Number: 611792

Sampling Equipment: Dedicated pump

Appearance of Sample

COLOR: Colorless

SEDIMENT: No sediment

ODOR/OTHER: Odorless

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHP02-TB01LF-23Q3	TB	SGS/Energy	11:40	11:40
RHP02-WGN01LF-23Q3	N	SGS/APPL/Energy	14:55	16:20
RHP02-EB01LF-23Q3	EB	SGS/APPL/Energy	12:00	12:10

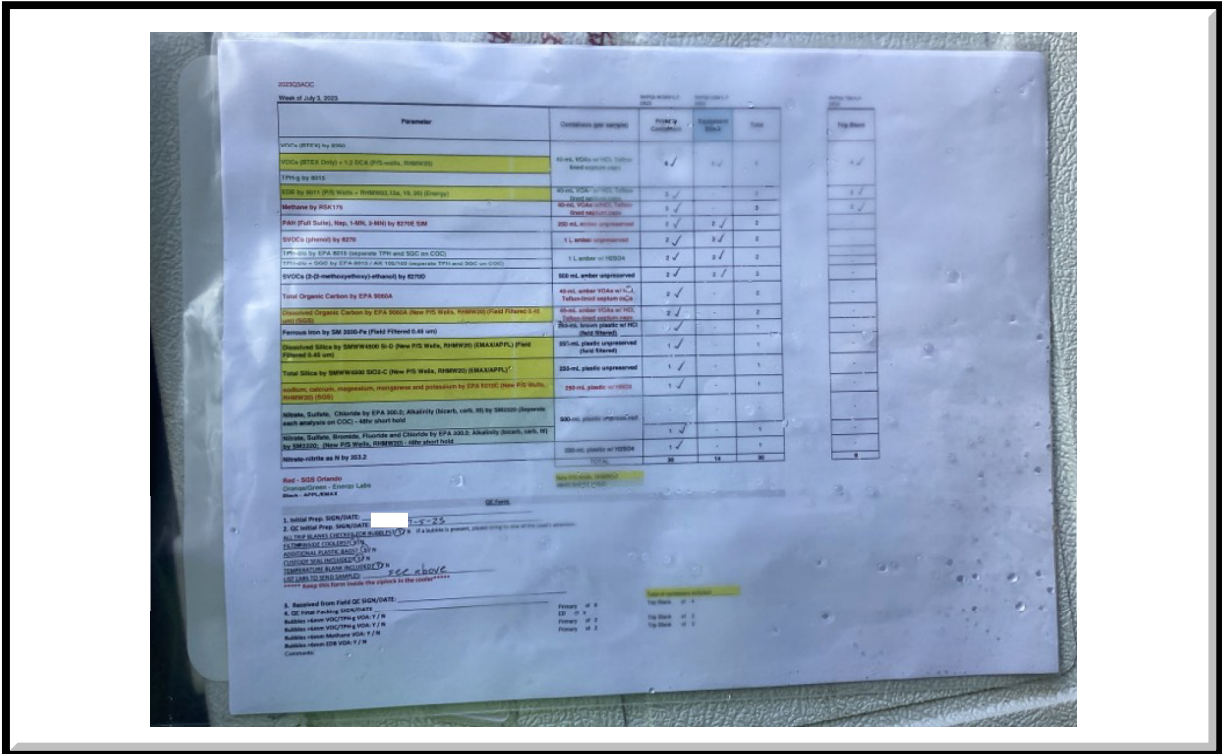
Sampled By: _____ Samples Delivered To: SGS/APPL/Energy Transporter: FedEx

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Purged 13 L before collecting parameters. Logbook reference: LB2p.36-39

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count
Notes:



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Red Hill Groundwater Sampling Log V11

SAMPLING PROGRAM LTM - CTO 23F0142

LTM YEAR & QUARTER: 23Q3

WELL NO. RHP03

LOCATION: Outside

CLIMATIC CONDITIONS: 76F, 83% humidity, 11mph W, Light Drizzle

DATE: 07/03/2023

TIME: 07:48

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
118.95	119.12	119.12	None	129.66	NM	175	0858	6	2k-1.6k 250ft3
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				65	65	30	12	30	48

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Bailer Picture
 Initial Half Bail Camera Serial Number: Bravo2 Pana1 Comments: no sheen

Air Readings
 Headspace VOCs 0.0 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A

Headspace O₂: _____ % Ambient O₂: _____ %
 Headspace LEL: _____ % Ambient LEL: _____ %
 Headspace H₂S: _____ ppm Ambient H₂S: _____ ppm
 Headspace CO: _____ ppm Ambient CO: _____ ppm

Instruments and Equipment

Calibrated DTW Type: Calibrated O/W Probe - Solinst Serial Number: N-3
 Gas Detector Type: Mini Rae Serial Number: 592-901728
 Water Quality Meter Type: AquaTroll MP Serial Number: 920480
 Sampling Equipment: PFAS Free Bailer, Dedicated Low Flow Bladder Pump

Appearance of Sample

COLOR: Colorless
 SEDIMENT: No sediment
 ODOR/OTHER: No odor

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHP03-WGN01LF-23Q3	N	SGS/Energy/APPL	09:55	11:43
RHP03-TB01LF-23Q3	TB	SGS/Energy	09:30	09:30

Sampled By: _____ Samples Delivered To: SGS, Energy, APPL Transporter: FedEx/A

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Purged 2L before collecting parameters. Logbook reference: LB4p.21-23

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

*Bottle Count
Notes:*

Parameter	Containers (per sample)	Primary Containers	Total	Trip Blank
VOCs (BTEX) by 8260	40 mL VOCs w/ HCl Teflon-lined septum caps	6	6	4
VOCs (BTEX Only) + 1,2 DCA (P/S Wells, RHMW20)	40 mL VOCs w/ HCl Teflon-lined septum caps	6	6	4
TPH-g by 8015	40 mL VOCs w/ HCl Teflon-lined septum caps	3	3	2
EDB by 8011 (P/S Wells + RHMW20, 12a, 19, 20) (Energy)	40 mL VOCs w/ HCl Teflon-lined septum caps	3	3	2
Methane by HSK175	40 mL VOCs w/ HCl Teflon-lined septum caps	3	3	2
PAH (Full Suite), Nap, 1-MN, 2-MN) by 8270E SIM	250 mL amber unpreserved	2	2	-
SVOCs (phenol) by 8270	1 L amber unpreserved	2	2	-
TPH-dio by EPA 8015 (separate TPH and SGC on COC)	1 L amber w/ H2SO4	2	2	-
TPH-dio + SGC by EPA 8015 / AK 102103 (separate TPH and SGC on COC)	1 L amber w/ H2SO4	2	2	-
SVOCs (2-(2-methoxyethoxy)-ethanol) by 8270D	500 mL amber unpreserved	2	2	-
Total Organic Carbon by EPA 8060A	40 mL amber VOCs w/ HCl Teflon-lined septum caps	2	2	-
Dissolved Organic Carbon by EPA 8060A (New P/S Wells, RHMW20) (Field Filtered 0.45 um) (SGS)	40 mL amber VOCs w/ HCl Teflon-lined septum caps	2	2	-
Ferrous Iron by SM 3500-Fe (Field Filtered 0.45 um)	250 mL brown plastic w/ HCl (field filtered)	1	1	-
Dissolved Silica by SMWW4500 Si-D (New P/S Wells, RHMW20) (EMAX/APPL) (Field Filtered 0.45 um)	250 mL plastic unpreserved (field filtered)	1	1	-
Total Silica by SMWW4500 SiO2-C (New P/S Wells, RHMW20) (EMAX/APPL)	250 mL plastic unpreserved	1	1	-
sodium, calcium, magnesium, manganese and potassium by EPA 6010C (New P/S Wells, RHMW20) (SGS)	250 mL plastic w/ HNO3	1	1	-
Nitrate, Sulfate, Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2320 (Separate each analysis on COC) - 48hr short hold	500 mL plastic unpreserved	-	-	-
Nitrate, Sulfate, Bromide, Fluoride and Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2320; (New P/S Wells, RHMW20) - 48hr short hold	500 mL plastic unpreserved	1	1	-
Nitrate-nitrite as N by 353.2	250 mL plastic w/ H2SO4	1	1	-
TOTAL		30	30	8

Red - SGS Orlando
 Orange/Green - Energy Labs
 Black - APPL/EMAX

New P/S Wells, RHMW20
 48hr SHORT HOLD

QC Form

1. Initial Prep. SIGN/DATE: _____
 2. QC Initial Prep. SIGN/DATE: _____
 ALL TRIP BLANKS CHECKED FOR BUBBLES? Y/N. If a bubble is present, please bring to one of the Lead's attention.

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Red Hill Groundwater Sampling Log

SAMPLING PROGRAM LTM - CTO 23F0142

WELL NO. RHP04A

LOCATION: Outside

CLIMATIC CONDITIONS: 79°F 73% humidity sunny 12 mph

DATE: 07/03/2023

TIME: 07:55

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
139.98	140.10	140.10	None		NM	150	0830	16	600/1500 0/900
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				70	75	20	10	40	50

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Air Readings

Headspace VOCs: 0.0 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A

Headspace O₂: _____ % Ambient O₂: _____ %

Headspace LEL: _____ % Ambient LEL: _____ %

Headspace H₂S: _____ ppm Ambient H₂S: _____ ppm

Headspace CO: _____ ppm Ambient CO: _____ ppm

Instruments and Equipment

Calibrated DTW Type: Calibrated O/W Probe - Solinst Serial Number: N-6

Gas Detector Type: Mini Rae Serial Number: 592-601269

Water Quality Meter Type: AquaTroll MP Serial Number: 1034890

Sampling Equipment: Dedicated Low Flow Bladder Pump

Appearance of Sample

COLOR: Colorless

SEDIMENT: None/clear

ODOR/OTHER: Odorless

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHP04A-TB01LF-23Q3	TB	SGS/Energy	08:20	08:20
RHP04A-WGN01LF-23Q3	N	SGS/Energy/APPL	14:23	16:23

Sampled By: _____ Samples Delivered To: SGS, Energy, APPL Transporter: FedEx

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Logbook reference: LB1p.36-38

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count

Notes:

RHP04C
RHP04C-WGN01LF-2306WK3

Week 3 - June, 2023

Parameter	Containers (per sample)	Primary Containers	Total	Trip Blank
Nitrate-nitrite as N by 353.2 (Eurofins)	250-mL poly w/ H2SO4	1	1	-
Isotopes: oxygen-18, hydrogen-2 (Isotech)	125-mL (min 40 mL vol.) HDPE unpreserved	1	1	-
Isotopes: ¹⁵ N and ¹⁸ O analysis of NO3 (field filtered) (UH)	125-mL HDPE unpreserved (field filtered)	1	1	-
TOTAL		3	3	-

RHP04C
RHP04C / B01LF-2306WK3

Isotope samples
Purple - Isotech
Green - Eurofins-Seattle
Light blue - UH

QC Form

1. Initial Prep. SIGN/DATE: _____ 21 Jun 23

2. QC Initial Prep. SIGN/DATE: _____ 06/23

Are TRIP BLANKS CHECKED FOR BUBBLES? Y/N _____ If a bubble is present, please bring to one of the Lead's attention.

FILTER INSIDE COOLERS? Y / N

ADDITIONAL PLASTIC BAGS? Y / N

CUSTODY SEAL INCLUDED? Y / N

TEMPERATURE BLANK INCLUDED? Y / N

LIST LABS TO SEND SAMPLES: see above

***** Keep this form inside the ziplock in the cooler*****

3. Received from Field QC SIGN/DATE: _____

4. QC Final Packing SIGN/DATE _____ Total of containers included: _____

Comments: _____

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Red Hill Groundwater Sampling Log

SAMPLING PROGRAM LTM - CTO 23F0142

WELL NO. RHP04B

LOCATION: Outside

CLIMATIC CONDITIONS: 79°F 73% humidity sunny 12 mph

DATE: 07/03/2023

TIME: 14:10

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
139.05	139.23	139.23	None		NM	200	1430	7	2100 1500
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				85	70	20	15	40	45

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Air Readings

Headspace VOCs:	<u>0.0</u>	ppm	Ambient VOCs:	<u>0.0</u>	ppm

Additional Tunnel Air Readings : N/A					
Headspace O ₂ :	_____	%	Ambient O ₂ :	_____	%
Headspace LEL:	_____	%	Ambient LEL:	_____	%
Headspace H ₂ S:	_____	ppm	Ambient H ₂ S:	_____	ppm
Headspace CO:	_____	ppm	Ambient CO:	_____	ppm

Instruments and Equipment

Calibrated DTW Type:	<u>Calibrated O/W Probe - Solinst</u>	Serial Number:	<u>N-6</u>
Gas Detector Type:	<u>Mini Rae</u>	Serial Number:	<u>592-601269</u>
Water Quality Meter Type:	<u>AquaTroll MP</u>	Serial Number:	<u>1034890</u>
Sampling Equipment:	<u>Dedicated Low Flow Bladder Pump</u>		

Appearance of Sample

COLOR:	<u>Colorless</u>
SEDIMENT:	<u>None/clear</u>
ODOR/OTHER:	<u>Odorless</u>

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHP04A-TB01LF-23Q3	TB	SGS/Energy	15:45	15:45
RHP04A-WGN01LF-23Q3	N	SGS/Energy/APPL	15:50	17:40

Sampled By: _____ Samples Delivered To: SGS, Energy, APPL Transporter: FedEx

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Logbook reference: LB1p.36-38

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count

Notes:

RHP04C
RHP04C-WGN01LF-2306WK3

Week 3 - June, 2023

Parameter	Containers (per sample)	Primary Containers	Total	Trip Blank
Nitrate-nitrite as N by 353.2 (Eurofins)	250-mL poly w/ H2SO4	1	1	-
Isotopes: oxygen-18, hydrogen-2 (Isotech)	125-mL (min 40 mL vol.) HDPE unpreserved	1	1	-
Isotopes: ¹⁵ N and ¹⁸ O analysis of NO3 (field filtered) (UH)	125-mL HDPE unpreserved (field filtered)	1	1	-
TOTAL		3	3	-

RHP04C
RHP04C-WGN01LF-2306WK3

Isotope samples
Purple - Isotech
Green - Eurofins-Seattle
Light blue - UH

QC Form

1. Initial Prep. SIGN/DATE: _____ 21 Jun 23

2. QC Initial Prep. SIGN/DATE: _____ 06/23

Are TRIP BLANKS CHECKED FOR BUBBLES? Y/N _____ If a bubble is present, please bring to one of the Lead's attention.

FILTER INSIDE COOLERS? Y / N

ADDITIONAL PLASTIC BAGS? Y / N

CUSTODY SEAL INCLUDED? Y / N

TEMPERATURE BLANK INCLUDED? Y / N

LIST LABS TO SEND SAMPLES: see above

***** Keep this form inside the ziplock in the cooler*****

3. Received from Field QC SIGN/DATE: _____

4. QC Final Packing SIGN/DATE: _____ Total of containers included: _____

Comments: _____

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Red Hill Groundwater Sampling Log

SAMPLING PROGRAM **LTM - CTO 23F0142**

LTM YEAR & QUARTER: **23Q3**

WELL NO. **RHP04C**

LOCATION: **Outside**

CLIMATIC CONDITIONS: **84F, 61% humidity, 12mph W,**

DATE: **07/03/2023**

TIME: **12:17**

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
138.08	138.50	138.45	None	NM	NM	200	1254	15	1.6k-600 250ft3
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				85	85	10	8	20	22

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Bailer Picture

Initial Half Bail Camera Serial Number: **Bravo2 Pana1** Comments: **No sheen**

Air Readings

Headspace VOCs 2.6 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A

Headspace O₂: _____ % Ambient O₂: _____ %

Headspace LEL: _____ % Ambient LEL: _____ %

Headspace H₂S: _____ ppm Ambient H₂S: _____ ppm

Headspace CO: _____ ppm Ambient CO: _____ ppm

Instruments and Equipment

Calibrated DTW Type: Calibrated O/W Probe - Solinst Serial Number: N-6

Gas Detector Type: Mini Rae Serial Number: 592-901728

Water Quality Meter Type: AquaTroll MP Serial Number: 920480

Sampling Equipment: PFAS Free Bailer, Dedicated Low Flow Bladder Pump

Appearance of Sample

COLOR: Colorless

SEDIMENT: No sediment

ODOR/OTHER: No odor

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHP04C-WGN01LF-23Q3	N	SGS/Energy/APPL	14:20	16:28
RHP04C-TB01LF-23Q3	TB	SGS/Energy	13:05	13:05

Sampled By: _____ Samples Delivered To: SGS, Energy, APPL Transporter: FedEx/A

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Purged 5.5L before collecting parameters. Logbook reference: LB4p.21-23

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count
Notes:

Parameter	Containers (per sample)	Primary Containers	Total	Trip Blank
VOCs (BTEX) by 8266				
VOCs (BTEX Only) + 1,2 DCA (PIS-wells, RHMW20)	40-mL VOAs w/ HCl, Teflon-lined septum caps	6	6	4
TPH-g by 8015				
EDB by 8011 (PIS Wells + RHMW03.12a, 18, 20) (Energy)	40-mL VOAs w/ HCl, Teflon-lined septum caps	3	3	2
Methane by RSK175	40-mL VOAs w/HCl, Teflon-lined septum caps	3	3	2
PAH (Full Suite), Nap, 1-MN, 2-MN) by 8270E SIM	250 mL amber unpreserved	2	2	-
SVOCs (phenol) by 8270	1 L amber unpreserved	2	2	-
TPH-dio by EPA 8015 (separate TPH and SGC on COC)	1 L amber w/ H2SO4	2	2	-
TPH-dio + SGC by EPA 8015 / AK 102/103 (separate TPH and SGC on COC)				-
SVOCs (2-(2-methoxyethoxy)-ethanol) by 8270D	500 mL amber unpreserved	2	2	-
Total Organic Carbon by EPA 9060A	40-mL amber VOAs w/ HCl, Teflon-lined septum caps	2	2	-
Dissolved Organic Carbon by EPA 9060A (New PIS Wells, RHMW20) (Field Filtered 0.45 um) (SGS)	40-mL amber VOAs w/ HCl, Teflon-lined septum caps	2	2	-
Ferrous Iron by SM 3500-Fe (Field Filtered 0.45 um)	250-mL brown plastic w/ HCl (field filtered)	1	1	-
Dissolved Silica by SMWW4500 Si-D (New PIS Wells, RHMW20) (EMAX/APPL) (Field Filtered 0.45 um)	250-mL plastic unpreserved (field filtered)	1	1	-
Total Silica by SMWW4500 SiO2-C (New PIS Wells, RHMW20) (EMAX/APPL)	250-mL plastic unpreserved	1	1	-
sodium, calcium, magnesium, manganese and potassium by EPA 8010C (New PIS Wells, RHMW20) (SGS)	250-mL plastic w/ HNO3	1	1	-
Nitrate, Sulfate, Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2320 (Separate each analysis on COC) - 48hr short hold	500-mL plastic unpreserved	-	-	-
Nitrate, Sulfate, Bromide, Fluoride and Chloride by EPA 300.0; Alkalinity (bicarb, carb, tit) by SM2320; (New PIS Wells, RHMW20) - 48hr short hold		1	1	-
Nitrate-nitrite as N by 353.2	250-mL plastic w/ H2SO4	1	1	-
	TOTAL	30	30	8

Red - SGS Orlando
Orange/Green - Energy Labs
Black - APPELMAX

QC Form

1. Initial Prep. SIGN/DATE: _____
2. QC Initial Prep. SIGN/DATE: _____
ALL TRIP BLANKS CHECKED FOR BUBBLES? Y/N If a bubble is present, please bring to one of the Lead's attention.
FILTER INSIDE COOLERS? Y/N

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Red Hill Groundwater Sampling Log

SAMPLING PROGRAM **LTM - CTO 23F0142**

2023 Q3

WELL NO. **RHP05**

LOCATION: **Outside**

CLIMATIC CONDITIONS: **81°, partly cloudy, 14mph NE, 66% humidity**

DATE: **07/06/2023**

TIME: **12:38**

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
212.52	212.92	212.92	None	NM	NM	150	1708	10	2400
									400
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				110	110	18	10	42	50

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Blue Mark Top of Casing**

Air Readings

Headspace VOCs:	<u>0.0</u>	ppm	Ambient VOCs:	<u>0.0</u>	ppm

Additional Tunnel Air Readings : N/A					
Headspace O ₂ :	_____	%	Ambient O ₂ :	_____	%
Headspace LEL:	_____	%	Ambient LEL:	_____	%
Headspace H ₂ S:	_____	ppm	Ambient H ₂ S:	_____	ppm
Headspace CO:	_____	ppm	Ambient CO:	_____	ppm

Instruments and Equipment

Calibrated DTW Type:	<u>Calibrated O/W Probe - Solinst</u>	Serial Number:	<u>N-4</u>
Gas Detector Type:	<u>Multi Rae</u>	Serial Number:	<u>592-908187</u>
Water Quality Meter Type:	<u>AquaTroll MP</u>	Serial Number:	<u>1034825</u>
Sampling Equipment:	<u>Dedicated Low Flow Bladder Pump</u>		

Appearance of Sample

COLOR:	<u>Colorless</u>
SEDIMENT:	<u>None/clear</u>
ODOR/OTHER:	<u>Odorless</u>

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHP05-WGN01LF-23Q3	N	Energy/APPL/SGS	18:05	19:51
RHP05-TB01LF-23Q3	TB	Energy/SGS	13:05	13:10

Sampled By: _____ Samples Delivered To: Energy, APPL, SGS Transporter: FedEx/A

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Logbook reference: LB4p.26-28

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count
Notes:

The image shows a laboratory sample log form with the following details:

- Header:** 809226AC, Date: 7/25/23
- Table:** A table with columns for Parameter, Container (per sample), Primary Container, Total, and Trip Blank. It lists various parameters such as VOCs (BTEX, Chloroethene, PCE, TCE, etc.), SVOCs, Total Organic Carbon, and metals.
- Handwritten:** "7-25-23" is written in the date field. A blue sticky note with "PDS LTM" is attached to the bottom right of the form.
- QC Form:** A section at the bottom with fields for "1. Initial Prep. SIGN/DATE:" and "2. QC initial Prep. SIGN/DATE:".
- Footer:** "3. Received from Field QC SIGN/DATE:" and "4. QC final Prep. SIGN/DATE:".

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Red Hill Groundwater Sampling Log

SAMPLING PROGRAM LTM - CTO 23F0142

LTM YEAR & QUARTER: 23Q3

WELL NO. RHP06

LOCATION: _____

CLIMATIC CONDITIONS: 84F, mostly sunny, 60% humidity, 14mph ENE wnd

DATE: 07/24/2023

TIME: 08:45

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	253.33	* 253.33	None		NM	200	1120	8	2.1k-500 125ft^3
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				125		17		43	

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark:

Air Readings			
Headspace VOCs:	<u>0.0</u>	ppm	Ambient VOCs: <u>0.0</u> ppm
Jar Test VOCs:	_____	ppm	

Additional Tunnel Air Readings : N/A			
Headspace O ₂ :	_____	%	Ambient O ₂ : _____ %
Headspace LEL:	_____	%	Ambient LEL: _____ %
Headspace H ₂ S:	_____	ppm	Ambient H ₂ S: _____ ppm
Headspace CO:	_____	ppm	Ambient CO: _____ ppm

Instruments and Equipment			
Calibrated DTW Type:	<u>Calibrated O/W Probe - Solinst</u>	Serial Number:	<u>N-5</u>
Gas Detector Type:	<u>Mini Rae</u>	Serial Number:	<u>592-904362</u>
Water Quality Meter Type:	<u>AquaTroll MP</u>	Serial Number:	<u>959874</u>
Sampling Equipment:	<u>Dedicated Low Flow Bladder Pump</u>		

Appearance of Sample	
COLOR:	<u>Colorless</u>
SEDIMENT:	<u>None/Clear</u>
ODOR/OTHER:	<u>None/odorless</u>

Sample Identification Number(s)				
ID Number	Type	Lab	Start	End
RHP06-TB01LF-23Q3	TB	SGS/ Energy	11:25	11:25
RHP06-WGN01LF-23Q3	N	SGS/Energy/Appl	12:35	14:14
RHP06-WGFD01LF-23Q3	FD	SGS/Energy/Appl	12:35	14:14

Sampled By: _____ Samples Delivered To: SGS,Energy,APPL Transporter: AC/FedE

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Purged 3L prior to connecting to flow cell for parameters. Logbook reference: LB2p.43-45

Red Hill Groundwater Sampling Log V11

SAMPLING PROGRAM **LTM - CTO 23F0142**

LTM YEAR & QUARTER: **23Q3**

WELL NO. **RHP07**

LOCATION: **Inside**

CLIMATIC CONDITIONS: **78-84F, 67% humidity, partly cloudy**

DATE: **07/03/2023**

TIME: **09:35**

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	*	*							
82.75	83.08	83.08	None	NM	NM	200	1010	6	400-0 60ft3
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				40	42	9	8	21	22

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark: **Top of Casing**

Bailer Picture
 Initial Half Bail Camera Serial Number: _____ Comments: _____

Air Readings
 Headspace VOCs 0.0 ppm Ambient VOCs: 0.0 ppm

Additional Tunnel Air Readings : N/A

Headspace O ₂ :	<u>20.9</u>	%	Ambient O ₂ :	<u>20.9</u>	%
Headspace LEL:	<u>0</u>	%	Ambient LEL:	<u>0</u>	%
Headspace H ₂ S:	<u>0</u>	ppm	Ambient H ₂ S:	<u>0</u>	ppm
Headspace CO:	<u>0</u>	ppm	Ambient CO:	<u>0</u>	ppm

Instruments and Equipment

Calibrated DTW Type:	<u>Calibrated O/W Probe - Solinst</u>	Serial Number:	<u>N-4</u>
Gas Detector Type:	<u>Multi Rae</u>	Serial Number:	<u>07Q1</u>
Water Quality Meter Type:	<u>AquaTroll MP</u>	Serial Number:	<u>887121</u>
Sampling Equipment:	<u>Dedicated bladder pump: QED PFAS Free</u>		

Appearance of Sample

COLOR: None/Colorless

SEDIMENT: None/Clear

ODOR/OTHER: None/Odorless

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHP07-WGN01LF-23Q3	N	SGS/Energy/APPL	10:45	12:10
RHP07-TB01LF-23Q3	TB	SGS/Energy	10:05	10:05

Sampled By: _____ Samples Delivered To: SGS,Energy,APPL Transporter: FedEx

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Purged 1.4L prior to collecting parameters for stabilization. Logbook reference: LB2p.31-33

Red Hill Groundwater Sampling Log V12

SAMPLING PROGRAM RHCP - CTO 23F0142

LTM YEAR & QUARTER: 23Q3

WELL NO. RHP08

LOCATION: _____

CLIMATIC CONDITIONS: 77F, light drizzle on/off, 14mph ENE, 69% RH

DATE: 09/11/2023

TIME: 14:50

Depth to groundwater			Depth to Product	Depth to bottom		Purge			
Reference (ft btoc)	Initial (ft btoc)	Final (ft btoc)	(ft btoc)	Reference (ft btoc)	Current (ft btoc)	Flow rate (mL/min)	Start Time	Total Volume (L)	Nitrogen Used
*	285.70	* 285.70	NM		NM	200	1623	10	1.2k-0 250ft3
Pump settings:				Pressure (PSI)		Discharge (sec)		Fill (sec)	
Reference/Actual:				145		15		45	

Depth to water measured from outside casing (free fall). * Depth to water measured with a calibrated meter

Measure to survey mark:

Air Readings

Headspace VOCs: 0.4 ppm Ambient VOCs: 0.0 ppm

Additional Air Readings :

Headspace O ₂ :	<u>NM</u>	Ambient O ₂ :	<u>NM</u>
Headspace LEL:	<u>NM</u>	Ambient LEL:	<u>NM</u>
Headspace H ₂ S:	<u>NM</u>	Ambient H ₂ S:	<u>NM</u>
Headspace CO:	<u>NM</u>	Ambient CO:	<u>NM</u>

Bailer Picture

Initial Half Bail: Camera Serial Number: _____ Comments: _____

Instruments and Equipment

Calibrated DTW Type: Calibrated O/W Probe - Solinst Serial Number: N4

Gas Detector Type: Mini Rae Serial Number: 592-601266

Water Quality Meter Type: AquaTroll MP Serial Number: 867242

Sampling Equipment: Dedicated bladder pump, QED PFAS free

Appearance of Sample

COLOR: Colorless

SEDIMENT: None/clear

ODOR/OTHER: Odorless

Sample Identification Number(s)

ID Number	Type	Lab	Start	End
RHP08-WGN01LF-23Q3	N	SGS/Energy/API	17:15	19:45
RHP08-TB01LF-23Q3	TB	SGS/Energy	16:35	16:35

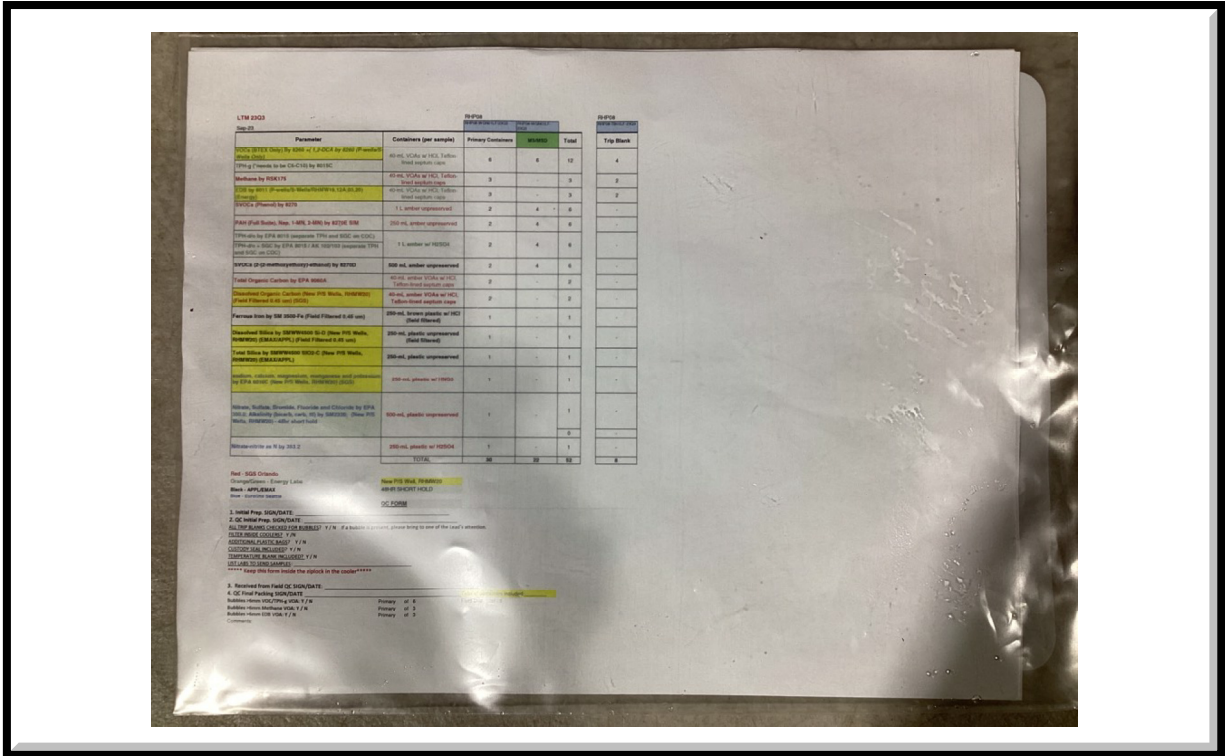
Sampled By: _____ Samples Delivered To: SGS,APPL,Energy Transporter: FedEx

DECONTAMINATION PROCEDURES: (1) Alconox > (2) Distilled Water > (3) Isopropyl > (4) Distilled Water

NOTES: Purged 3.5L prior to collecting parameters for stabilization. Logbook reference: LB1p.68-70

Bottle Count: Click in the box below and take a picture of the bottle count on top of the cooler

Bottle Count
Notes:



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**Appendix B.2:
Tape Correction**



United States Department of the Interior

U.S. GEOLOGICAL SURVEY
Pacific Islands Water Science Center
Inouye Regional Center
1845 Wasp Blvd., Bldg. 176
Honolulu, HI 96818

December 14, 2022

Mr.
Navy Facilities Engineering Command, Hawaii
400 Marshall Road
Joint Base Pearl Harbor-Hickam, Hawaii 96860-3139

Dear Mr. :

Subject: Results from calibration of groundwater-level measuring tapes

Thank you for participating in the September 2022 interagency calibration of groundwater-level measuring tapes.

Enclosed for your convenience are results from the 2022 calibration for each of your groundwater-level measuring tapes. For each tape, we are providing two tables. The first table (table 1) contains corrections to apply to depth-to-water measurements, and the second table (table 2) lists the calibration measurements made at each site.

Table 1 for each tape lists corrections to apply to depth-to-water measurements within each indicated tape interval. Linear or 2nd order equations were selected to provide a best fit between depth-to-water calibration measurements and errors. Values from these equations were computed to develop the correction tables. Corrections applied to tape intervals greater than the deepest depth measured by the given tape were extrapolated and are shown in red italics on the correction table.

Table 2 for each tape lists the calibration measurements made at each well site, which consists of the reference-tape measurements, your tape measurements, and the differences (errors) between the two. Reference-tape measurements have been corrected for temperature and mechanical stretch, and account for possible water-level change during the measurement period at the well site.

The U.S. Geological Survey (USGS) Pacific Islands Water Science Center has established a criterion to retire USGS tapes with an error greater than 0.05 percent of the depth-to-water measurement (± 0.05 foot per 100 feet). Results from calibration of U.S. Navy (USN) tapes are shown on the provided plot (fig. 1). The plot shows that the USN tapes have errors that occasionally exceed the 0.05-percent criterion, possibly the result of tape shrinkage or damage.

We recommend that agencies continue to exercise care in handling their groundwater measuring equipment to reduce wear on the instruments.

As part of our protocol, we physically attach a laminated version of the correction table to the measuring tape to help ensure that the appropriate correction is applied to each measurement. We also note the tape identifier on the field sheet, which is needed to verify that the appropriate correction has been applied. In addition, we try to consistently use the same tape at a given well through time.

Thank you for helping to continue to improve the quality of groundwater-level data collected in Hawaii. If you have any questions, please feel free to contact _____ at _____@usgs.gov, or at _____.

Sincerely,

Center Director

Enclosures

For Participant

Owner: U.S. Navy
Tape ID: N-1
Make: Solinst
Serial number: 133795
Length: 500 feet
Dates: 9/20/2022 – 9/22/2022

Table 1. Correction table for Solinst 500-foot tape (serial number 133795; tape identifier N-1), tested 9/20/2022 to 9/22/2022. Values in red italics are extrapolated outside the range defined by the shallowest and deepest calibration measurements.

Tape interval, in feet		¹ Correction to add to depth to water, in feet
From	To	
<i>0.00</i>	<i>18.17</i>	<i>0.01</i>
18.18	24.44	0.01
24.45	49.50	0.00
49.51	74.57	-0.01
74.58	99.64	-0.02
99.65	124.71	-0.03
124.72	149.78	-0.04
149.79	174.84	-0.05
174.85	199.91	-0.06
199.92	224.98	-0.07
224.99	250.05	-0.08
250.06	275.11	-0.09
275.12	393.17	-0.10
<i>393.18</i>	<i>500.00</i>	<i>-0.10</i>

¹Use of the indicated correction values is expected to improve accuracy in water-level measurements made with this tape. However, because of scatter in the calibration data, the indicated corrections for this tape may contain uncertainty on the order of 0.01–0.02 feet.

Table 2. Depth-to-water measurements and errors for Solinst 500-foot tape (serial number 133795; tape identifier N-1), tested 9/20/2022 to 9/22/2022.

Well site	Reference tape depth to water, in feet	N-1 depth to water, in feet	² Error, in feet
Moanalua	18.17	18.18	-0.01
Halawa	43.39	43.38	0.01
Waiawa	70.62	70.63	-0.01
Waialae Shaft	152.88	152.92	-0.04
Waialae Nui	300.74	300.85	-0.11
Waipio	393.08	393.17	-0.09

²Negative error indicates tape shortening; positive error indicates tape stretch.

For Participant

Owner: U.S. Navy
Tape ID: N-2
Make: Solinst
Serial number: 133937
Length: 1,000 feet
Dates: 9/20/2022 – 9/23/2022

Table 1. Correction table for Solinst 1,000-foot tape (serial number 133937; tape identifier N-2), tested 9/20/2022 to 9/23/2022. Values in red italics are extrapolated outside the range defined by the shallowest and deepest calibration measurements.

Tape interval, in feet		¹ Correction to add to depth to water, in feet
From	To	
<i>0.00</i>	<i>7.39</i>	<i>-0.01</i>
<i>7.40</i>	<i>18.18</i>	<i>-0.02</i>
18.19	28.82	-0.02
28.83	51.17	-0.03
51.18	74.58	-0.04
74.59	99.21	-0.05
99.22	125.27	-0.06
125.28	153.06	-0.07
153.07	182.96	-0.08
182.97	215.55	-0.09
215.56	251.71	-0.10
251.72	292.97	-0.11
292.98	342.39	-0.12
342.40	408.44	-0.13
408.45	685.51	-0.14
685.52	751.56	-0.13
751.57	800.98	-0.12
800.99	831.56	-0.11
<i>831.57</i>	<i>842.44</i>	<i>-0.11</i>
<i>842.45</i>	<i>882.26</i>	<i>-0.10</i>
<i>882.27</i>	<i>922.08</i>	<i>-0.09</i>
<i>922.09</i>	<i>961.90</i>	<i>-0.08</i>
<i>961.91</i>	<i>1000.00</i>	<i>-0.07</i>

¹Use of the indicated correction values is expected to improve accuracy in water-level measurements made with this tape. However, because of scatter in the calibration data, the indicated corrections for this tape may contain uncertainty on the order of 0.01–0.02 feet.

Table 2. Depth-to-water measurements and errors for Solinst 1,000-foot tape (serial number 133937; tape identifier N-2), tested 9/20/2022 to 9/23/2022.

Well site	Reference tape depth to water, in feet	N-2 depth to water, in feet	²Error, in feet
Moanalua	18.17	18.19	-0.02
Halawa	43.39	43.41	-0.02
Waiawa	70.62	70.67	-0.05
Waialae Shaft	152.88	152.96	-0.08
Waialae Nui	300.74	300.87	-0.13
Waipio	393.08	393.20	-0.12
Poliwai	593.75	593.89	-0.14
Kunia Basal	831.45	831.56	-0.11

²Negative error indicates tape shortening; positive error indicates tape stretch.

For Participant

Owner: U.S. Navy
Tape ID: N-3
Make: Solinst
Serial number: 349311
Length: 500 feet
Dates: 9/20/2022 – 9/22/2022

Table 1. Correction table for Solinst 500-foot tape (serial number 349311; tape identifier N-3), tested 9/20/2022 to 9/22/2022. Values in red italics are extrapolated outside the range defined by the shallowest and deepest calibration measurements.

Tape interval, in feet		¹ Correction to add to depth to water, in feet
From	To	
<i>0.00</i>	<i>7.03</i>	<i>0.00</i>
<i>7.04</i>	<i>18.18</i>	<i>-0.01</i>
18.19	20.83	-0.01
20.84	35.47	-0.02
35.48	51.15	-0.03
51.16	68.11	-0.04
68.12	86.74	-0.05
86.75	107.64	-0.06
107.65	131.96	-0.07
131.97	162.22	-0.08
162.23	208.21	-0.09
208.22	308.99	-0.10
309.00	354.98	-0.09
354.99	385.24	-0.08
385.25	393.15	-0.07
<i>393.16</i>	<i>410.56</i>	<i>-0.07</i>
<i>410.57</i>	<i>435.64</i>	<i>-0.06</i>
<i>435.65</i>	<i>460.72</i>	<i>-0.05</i>
<i>460.73</i>	<i>485.80</i>	<i>-0.04</i>
<i>485.81</i>	<i>500.00</i>	<i>-0.03</i>

¹Use of the indicated correction values is expected to improve accuracy in water-level measurements made with this tape. However, because of scatter in the calibration data, the indicated corrections for this tape may contain uncertainty on the order of 0.01–0.02 feet.

Table 2. Depth-to-water measurements and errors for Solinst 500-foot tape (serial number 349311; tape identifier N-3), tested 9/20/2022 to 9/22/2022.

Well site	Reference tape depth to water, in feet	N-3 depth to water, in feet	² Error, in feet
Moanalua	18.17	18.19	-0.02
Halawa	43.39	43.41	-0.02
Waiawa	70.62	70.67	-0.05
Waialae Shaft	152.88	152.96	-0.08
Waialae Nui	300.74	300.84	-0.10
Waipio	393.08	393.15	-0.07

²Negative error indicates tape shortening; positive error indicates tape stretch.

For Participant

Owner: U.S. Navy
Tape ID: N-4
Make: Solinst
Serial number: 250335
Length: 500 feet
Dates: 9/20/2022 – 9/22/2022

Table 1. Correction table for Solinst 500-foot tape (serial number 250335; tape identifier N-4), tested 9/20/2022 to 9/22/2022. Values in red italics are extrapolated outside the range defined by the shallowest and deepest calibration measurements.

Tape interval, in feet		¹ Correction to add to depth to water, in feet
From	To	
<i>0.00</i>	<i>0.48</i>	<i>-0.01</i>
<i>0.49</i>	<i>11.83</i>	<i>-0.02</i>
<i>11.84</i>	<i>18.19</i>	<i>-0.03</i>
18.20	23.66	-0.03
23.67	36.04	-0.04
36.05	49.06	-0.05
49.07	62.83	-0.06
62.84	77.49	-0.07
77.50	93.25	-0.08
93.26	110.39	-0.09
110.40	129.36	-0.10
129.37	150.90	-0.11
150.91	176.49	-0.12
176.50	209.96	-0.13
209.97	368.42	-0.14
368.43	393.21	-0.13
<i>393.22</i>	<i>402.24</i>	<i>-0.13</i>
<i>402.25</i>	<i>433.12</i>	<i>-0.12</i>
<i>433.13</i>	<i>463.99</i>	<i>-0.11</i>
<i>464.00</i>	<i>494.86</i>	<i>-0.10</i>
<i>494.87</i>	<i>500.00</i>	<i>-0.09</i>

¹Use of the indicated correction values is expected to improve accuracy in water-level measurements made with this tape. However, because of scatter in the calibration data, the indicated corrections for this tape may contain uncertainty on the order of 0.01–0.02 feet.

Table 2. Depth-to-water measurements and errors for Solinst 500-foot tape (serial number 250335; tape identifier N-4), tested 9/20/2022 to 9/22/2022.

Well site	Reference tape depth to water, in feet	N-4 depth to water, in feet	² Error, in feet
Moanalua	18.17	18.20	-0.03
Halawa	43.39	43.44	-0.05
Waiawa	70.62	70.69	-0.07
Waialae Shaft	152.87	152.99	-0.12
Waialae Nui	300.75	300.89	-0.14
Waipio	393.08	393.21	-0.13

²Negative error indicates tape shortening; positive error indicates tape stretch.

For Participant

Owner: U.S. Navy
Tape ID: N-5
Make: Solinst
Serial number: 485269
Length: 500 feet
Dates: 9/20/2022 – 9/22/2022

Table 1. Correction table for Solinst 500-foot tape (serial number 485269; tape identifier N-5), tested 9/20/2022 to 9/22/2022. Values in red italics are extrapolated outside the range defined by the shallowest and deepest calibration measurements.

Tape interval, in feet		¹ Correction to add to depth to water, in feet
From	To	
<i>0.00</i>	<i>3.66</i>	<i>0.03</i>
<i>3.67</i>	<i>18.14</i>	<i>0.02</i>
18.15	32.69	0.02
32.70	64.83	0.01
64.84	101.37	0.00
101.38	144.83	-0.01
144.84	201.87	-0.02
201.88	393.11	-0.03
<i>393.12</i>	<i>500.00</i>	<i>-0.03</i>

¹Use of the indicated correction values is expected to improve accuracy in water-level measurements made with this tape. However, because of scatter in the calibration data, the indicated corrections for this tape may contain uncertainty on the order of 0.01–0.02 feet.

Table 2. Depth-to-water measurements and errors for Solinst 500-foot tape (serial number 485269; tape identifier N-5), tested 9/20/2022 to 9/22/2022.

Well site	Reference tape depth to water, in feet	N-5 depth to water, in feet	² Error, in feet
Moanalua	18.17	18.15	0.02
Halawa	43.39	43.35	0.04
Waiawa	70.62	70.62	0.00
Waialae Shaft	152.87	152.88	-0.01
Waialae Nui	300.75	300.79	-0.04
Waipio	393.08	393.11	-0.03

²Negative error indicates tape shortening; positive error indicates tape stretch.

For Participant

Owner: U.S. Navy
Tape ID: N-6
Make: Solinst
Serial number: 485270
Length: 750 feet
Dates: 9/20/2022 – 9/22/2022

Table 1. Correction table for Solinst 750-foot tape (serial number 485270; tape identifier N-6), tested 9/20/2022 to 9/22/2022. Values in red italics are extrapolated outside the range defined by the shallowest and deepest calibration measurements.

Tape interval, in feet		¹ Correction to add to depth to water, in feet
From	To	
<i>0.00</i>	<i>6.02</i>	<i>-0.03</i>
<i>6.03</i>	<i>18.20</i>	<i>-0.04</i>
18.21	37.84	-0.04
37.85	72.83	-0.05
72.84	112.18	-0.06
112.19	158.10	-0.07
158.11	215.65	-0.08
215.66	305.93	-0.09
305.94	393.17	-0.10
<i>393.18</i>	<i>750.00</i>	<i>-0.10</i>

¹Use of the indicated correction values is expected to improve accuracy in water-level measurements made with this tape. However, because of scatter in the calibration data, the indicated corrections for this tape may contain uncertainty on the order of 0.01–0.02 feet.

Table 2. Depth-to-water measurements and errors for Solinst 750-foot tape (serial number 485270; tape identifier N-6), tested 9/20/2022 to 9/22/2022.

Well site	Reference tape depth to water, in feet	N-6 depth to water, in feet	² Error, in feet
Moanalua	18.17	18.21	-0.04
Halawa	43.39	43.41	-0.02
Waiawa	70.63	70.68	-0.05
Waialae Shaft	152.87	152.95	-0.08
Waialae Nui	300.75	300.84	-0.09
Waipio	393.07	393.17	-0.10

²Negative error indicates tape shortening; positive error indicates tape stretch.

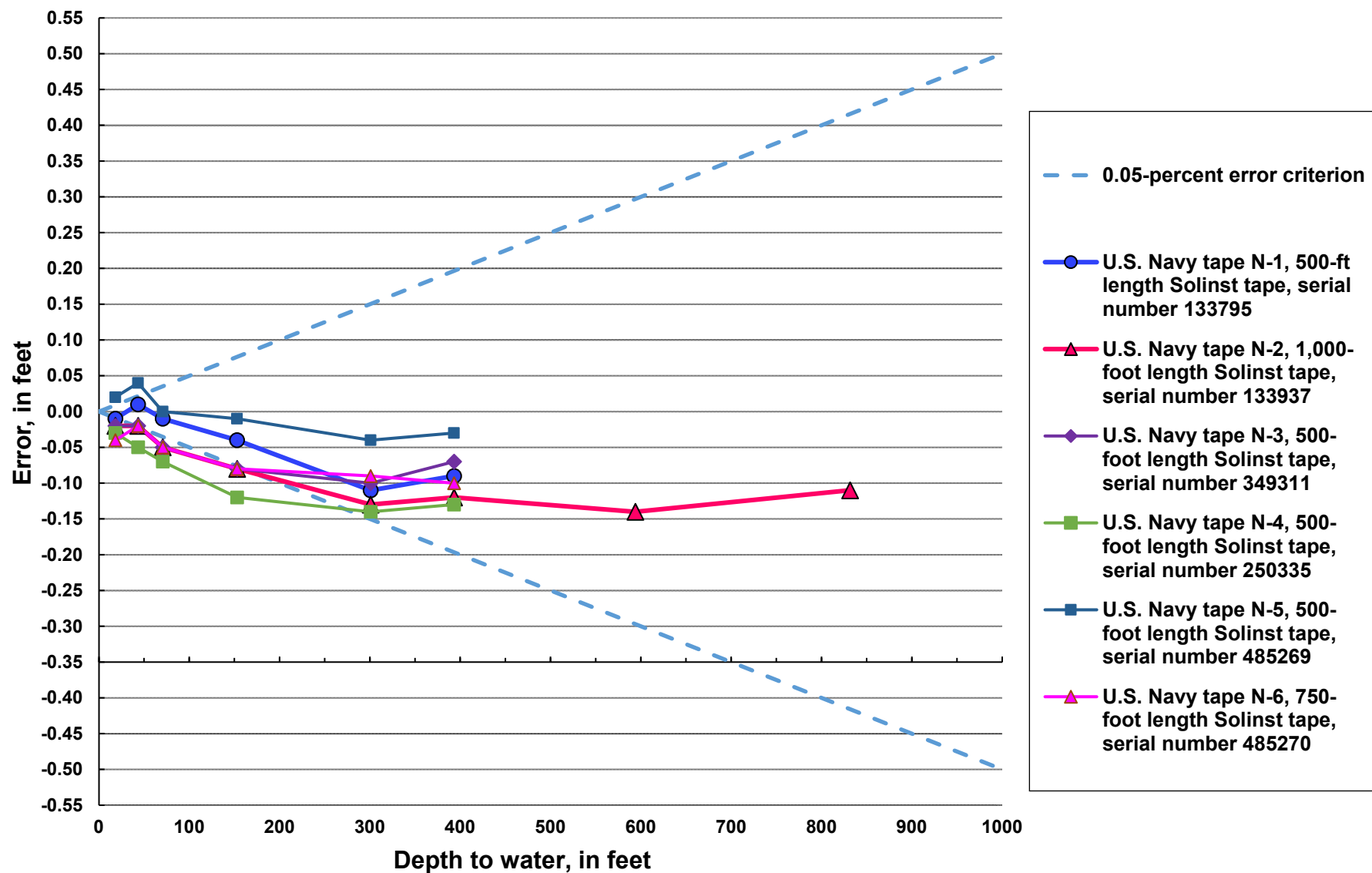


Figure 1. Tape error relative to measured depth-to-water value and 0.05-percent error criterion for U.S. Navy groundwater-level tapes, U.S. Geological Survey interagency tape calibration, September 20–23, 2022, Honolulu, Hawaii.

**Appendix B.3:
Instrument Calibration Log**

Instrument Calibration Log

S3AM-127-FM10

Gas Calibration Results	
Instrument: MiniRae <input checked="" type="radio"/> MultiRae <input type="radio"/>	Manufacturer: Rae Systems
SN#: 592-601285	Last Service Date: See Certificate of Calibration
Date: 07/11/2023	Calibration Result Fresh Air: 0.0 CO: VOCs: 100.2 H2S: Methane: Oxygen:
Name(s): _____	
Signature(s): _____	
Team: LTM Low Flow	
Notes: HDMW2253, OWDFMW04A, OWDFMW05A	

Calibration Solution Information			
AquaTroll			
SN #: 1034890	Quick Cal	Lot #: 16323-C	Exp. Date: 1/31/24
	pH 10	Lot #: 2GD857	Exp. Date: 4/30/24
Calibration Gas			
	Isobutylene 100 ppm	Lot #: 304-402716666-1	Exp. Date: 4/27/27
	Mixed Gas	Lot #:	Exp. Date:

Calibration Procedure
<p>Mini Rae</p> <p><i>Parameters Measured:</i> VOCs <i>Calibration Gas Used:</i> Isobutylene 100 ppm</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Isobutylene calibration and hook up Isobutylene gas canister to the Mini Rae filter after opening canister regulator. Ensure Mini Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed.
<p>Multi Rae</p> <p><i>Parameters Measured:</i> VOCs, Oxygen, Hydrogen Sulfide, Methane, and Carbon Monoxide <i>Calibration Gas Used:</i> Isobutylene 100 ppm, Mixed Gas: O2, H2S, CH4, and CO</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Mixed Gas calibration and hook up Mixed gas canister to the Multi Rae filter after opening canister regulator. Ensure Multi Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed before continuing. 7. Repeat steps 5 and 6 with Isobutylene canister.

Instrument Calibration Log

S3AM-127-FM10

Gas Calibration Results	
Instrument: MiniRae <input checked="" type="radio"/> MultiRae <input type="radio"/>	Manufacturer: Rae Systems
SN#: 592-000620	Last Service Date: See Certificate of Calibration
Date: 07/26/2023	Calibration Result Fresh Air: 0.0 CO: VOCs: 100.0 H2S: Methane: Oxygen:
Name(s): _____	
Signature(s): _____	
Team: LTM Low Flow	
Notes: NMW25	

Calibration Solution Information			
AquaTroll			
SN #: 959874	Quick Cal	Lot #: 16323-c	Exp. Date: 1/31/24
	pH 10	Lot #: 2GD857	Exp. Date: 4/30/24
Calibration Gas			
	Isobutylene 100 ppm	Lot #: 304-402716666-1	Exp. Date: 4/27/27
	Mixed Gas	Lot #:	Exp. Date:

Calibration Procedure
<p>Mini Rae</p> <p><i>Parameters Measured:</i> VOCs <i>Calibration Gas Used:</i> Isobutylene 100 ppm</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Isobutylene calibration and hook up Isobutylene gas canister to the Mini Rae filter after opening canister regulator. Ensure Mini Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed.
<p>Multi Rae</p> <p><i>Parameters Measured:</i> VOCs, Oxygen, Hydrogen Sulfide, Methane, and Carbon Monoxide <i>Calibration Gas Used:</i> Isobutylene 100 ppm, Mixed Gas: O2, H2S, CH4, and CO</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Mixed Gas calibration and hook up Mixed gas canister to the Multi Rae filter after opening canister regulator. Ensure Multi Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed before continuing. 7. Repeat steps 5 and 6 with Isobutylene canister.

Instrument Calibration Log

S3AM-127-FM10

Gas Calibration Results	
Instrument: MiniRae <input checked="" type="radio"/> MultiRae <input type="radio"/>	Manufacturer: Rae Systems
SN#: 592-925476	Last Service Date: See Certificate of Calibration
Date: 08/29/2023	Calibration Result Fresh Air: 0.0 CO: VOCs: 100.0 H2S: Methane: Oxygen:
Name(s):	
Signature(s):	
Team: LTM Low Flow	
Notes: NMW32	

Calibration Solution Information			
AquaTroll			
SN #: 872584	Quick Cal	Lot #: 8323-A	Exp. Date: 10/31/23
	pH 10	Lot #: 2GD857	Exp. Date: 4/1/24
Calibration Gas			
	Isobutylene 100 ppm	Lot #: 304-402716666	Exp. Date: 4/27/27
	Mixed Gas	Lot #:	Exp. Date:

Calibration Procedure
<p>Mini Rae</p> <p><i>Parameters Measured:</i> VOCs <i>Calibration Gas Used:</i> Isobutylene 100 ppm</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the meu. 3. Select 'Calibtarion' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Isobutylene calibration and hook up Isobutylene gas canister to the Mini Rae filter after opening canister regulator. Ensure Mini Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed.
<p>Multi Rae</p> <p><i>Parameters Measured:</i> VOCs, Oxygen, Hydrogen Sulfide, Methane, and Carbon Monoxide <i>Calibration Gas Used:</i> Isobutylene 100 ppm, Mixed Gas: O2, H2S, CH4, and CO</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the meu. 3. Select 'Calibtarion' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Mixed Gas calibration and hook up Mixed gas canister to the Multi Rae filter after opening canister regulator. Ensure Multi Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed before continuing. 7. Repeat steps 5 and 6 with Isobutylene cannister.

Instrument Calibration Log

S3AM-127-FM10

Gas Calibration Results	
Instrument: MiniRae <input type="radio"/> MultiRae <input checked="" type="radio"/>	Manufacturer: Rae Systems
SN#: 5039	Last Service Date: See Certificate of Calibration
Date: 07/07/2023	Calibration Result Fresh Air: 0.0 CO: Pass VOCs: 100.4 H2S: Pass Methane: Pass Oxygen: Pass
Name(s):	
Signature(s):	
Team: LTM Low Flow	
Notes: RHMW01R+05	

Calibration Solution Information			
AquaTroll			
SN #: 920480	Quick Cal	Lot #: 14523-C	Exp. Date: 12/31/23
	pH 10	Lot #: 2GD857	Exp. Date: 4/30/24
Calibration Gas			
	Isobutylene 100 ppm	Lot #: 304-402716666-1	Exp. Date: 4/27/27
	Mixed Gas	Lot #: 304-402689416-1	Exp. Date: 3/20/25

Calibration Procedure
<p>Mini Rae</p> <p><i>Parameters Measured:</i> VOCs <i>Calibration Gas Used:</i> Isobutylene 100 ppm</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the meu. 3. Select 'Calibtarion' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Isobutylene calibration and hook up Isobutylene gas canister to the Mini Rae filter after opening canister regulator. Ensure Mini Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed.
<p>Multi Rae</p> <p><i>Parameters Measured:</i> VOCs, Oxygen, Hydrogen Sulfide, Methane, and Carbon Monoxide <i>Calibration Gas Used:</i> Isobutylene 100 ppm, Mixed Gas: O2, H2S, CH4, and CO</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the meu. 3. Select 'Calibtarion' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Mixed Gas calibration and hook up Mixed gas canister to the Multi Rae filter after opening canister regulator. Ensure Multi Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed before continuing. 7. Repeat steps 5 and 6 with Isobutylene cannister.

Instrument Calibration Log

S3AM-127-FM10

Gas Calibration Results	
Instrument: MiniRae <input checked="" type="radio"/> MultiRae <input type="radio"/>	Manufacturer: Rae Systems
SN#: 5029	Last Service Date: See Certificate of Calibration
Date: 07/05/2023	Calibration Result Fresh Air: 0.0 CO: VOCs: 100.7 H2S: Methane: Oxygen:
Name(s):	
Signature(s):	
Team: LTM Low Flow	
Notes: RHMW02, RHMW03	

Calibration Solution Information			
AquaTroll			
SN #: 887121	Quick Cal	Lot #: 14223	Exp. Date: 12/31/23
	pH 10	Lot #: 2GD857	Exp. Date: 4/30/24
Calibration Gas			
	Isobutylene 100 ppm	Lot #: 304-402526602-1	Exp. Date: 8/29/26
	Mixed Gas	Lot #:	Exp. Date:

Calibration Procedure
<p>Mini Rae</p> <p><i>Parameters Measured:</i> VOCs <i>Calibration Gas Used:</i> Isobutylene 100 ppm</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Isobutylene calibration and hook up Isobutylene gas canister to the Mini Rae filter after opening canister regulator. Ensure Mini Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed.
<p>Multi Rae</p> <p><i>Parameters Measured:</i> VOCs, Oxygen, Hydrogen Sulfide, Methane, and Carbon Monoxide <i>Calibration Gas Used:</i> Isobutylene 100 ppm, Mixed Gas: O2, H2S, CH4, and CO</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Mixed Gas calibration and hook up Mixed gas canister to the Multi Rae filter after opening canister regulator. Ensure Multi Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed before continuing. 7. Repeat steps 5 and 6 with Isobutylene canister.

Instrument Calibration Log

S3AM-127-FM10

Gas Calibration Results	
Instrument: MiniRae <input checked="" type="radio"/> MultiRae <input type="radio"/>	Manufacturer: Rae Systems
SN#: 592-905971	Last Service Date: See Certificate of Calibration
Date: 07/05/2023	Calibration Result Fresh Air: 0.0 CO: VOCs: 100.7 H2S: Methane: Oxygen:
Name(s):	
Signature(s):	
Team: LTM Low Flow	
Notes: RHMW04 & RHMW06	

Calibration Solution Information			
AquaTroll			
SN #: 1034825	Quick Cal	Lot #: 14523-C	Exp. Date: 12/31/23
	pH 10	Lot #: 2GD857	Exp. Date: 4/1/24
Calibration Gas			
	Isobutylene 100 ppm	Lot #: 304-402716666-1	Exp. Date: 4/27/27
	Mixed Gas	Lot #:	Exp. Date:

Calibration Procedure
<p>Mini Rae</p> <p><i>Parameters Measured:</i> VOCs <i>Calibration Gas Used:</i> Isobutylene 100 ppm</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Isobutylene calibration and hook up Isobutylene gas canister to the Mini Rae filter after opening canister regulator. Ensure Mini Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed.
<p>Multi Rae</p> <p><i>Parameters Measured:</i> VOCs, Oxygen, Hydrogen Sulfide, Methane, and Carbon Monoxide <i>Calibration Gas Used:</i> Isobutylene 100 ppm, Mixed Gas: O2, H2S, CH4, and CO</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Mixed Gas calibration and hook up Mixed gas canister to the Multi Rae filter after opening canister regulator. Ensure Multi Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed before continuing. 7. Repeat steps 5 and 6 with Isobutylene canister.

Instrument Calibration Log

S3AM-127-FM10

Gas Calibration Results	
Instrument: MiniRae <input checked="" type="radio"/> MultiRae <input type="radio"/>	Manufacturer: Rae Systems
SN#: 592-905971	Last Service Date: See Certificate of Calibration
Date: 07/06/2023	Calibration Result Fresh Air: 0.0 CO: VOCs: 100.1 H2S: Methane: Oxygen:
Name(s):	
Signature(s):	
Team: LTM Low Flow	
Notes: RHMW09 and 19	

Calibration Solution Information			
AquaTroll			
SN #: 1034825	Quick Cal	Lot #: 14223-B	Exp. Date: 12/31/23
	pH 10	Lot #: 2GD857	Exp. Date: 4/10/24
Calibration Gas			
	Isobutylene 100 ppm	Lot #: 304-402716666-1	Exp. Date: 4/27/27
	Mixed Gas	Lot #:	Exp. Date:

Calibration Procedure
<p>Mini Rae</p> <p><i>Parameters Measured:</i> VOCs <i>Calibration Gas Used:</i> Isobutylene 100 ppm</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Isobutylene calibration and hook up Isobutylene gas canister to the Mini Rae filter after opening canister regulator. Ensure Mini Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed.
<p>Multi Rae</p> <p><i>Parameters Measured:</i> VOCs, Oxygen, Hydrogen Sulfide, Methane, and Carbon Monoxide <i>Calibration Gas Used:</i> Isobutylene 100 ppm, Mixed Gas: O2, H2S, CH4, and CO</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Mixed Gas calibration and hook up Mixed gas canister to the Multi Rae filter after opening canister regulator. Ensure Multi Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed before continuing. 7. Repeat steps 5 and 6 with Isobutylene canister.

Instrument Calibration Log

S3AM-127-FM10

Gas Calibration Results	
Instrument: MiniRae <input checked="" type="radio"/> MultiRae <input type="radio"/>	Manufacturer: Rae Systems
SN#: 592-925476	Last Service Date: See Certificate of Calibration
Date: 06/23/2023	Calibration Result Fresh Air: 0.0 CO: VOCs: 100.0 H2S: Methane: Oxygen:
Name(s): _____	
Signature(s): _____	
Team: LTM Low Flow	
Notes: RHMW10 and NMW24	

Calibration Solution Information			
AquaTroll			
SN #: 613224	Quick Cal	Lot #: 14223-B	Exp. Date: 12/31/23
	pH 10	Lot #: 2GD857	Exp. Date: 4/30/24
Calibration Gas			
	Isobutylene 100 ppm	Lot #: 304-402526602-1	Exp. Date: 8/29/26
	Mixed Gas	Lot #:	Exp. Date:

Calibration Procedure
<p>Mini Rae</p> <p><i>Parameters Measured:</i> VOCs <i>Calibration Gas Used:</i> Isobutylene 100 ppm</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the meu. 3. Select 'Calibtarion' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Isobutylene calibration and hook up Isobutylene gas canister to the Mini Rae filter after opening canister regulator. Ensure Mini Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed.
<p>Multi Rae</p> <p><i>Parameters Measured:</i> VOCs, Oxygen, Hydrogen Sulfide, Methane, and Carbon Monoxide <i>Calibration Gas Used:</i> Isobutylene 100 ppm, Mixed Gas: O2, H2S, CH4, and CO</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the meu. 3. Select 'Calibtarion' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Mixed Gas calibration and hook up Mixed gas canister to the Multi Rae filter after opening canister regulator. Ensure Multi Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed before continuing. 7. Repeat steps 5 and 6 with Isobutylene cannister.

Instrument Calibration Log

S3AM-127-FM10

Gas Calibration Results	
Instrument: MiniRae <input checked="" type="radio"/> MultiRae <input type="radio"/>	Manufacturer: Rae Systems
SN#: 592-901728	Last Service Date: See Certificate of Calibration
Date: 07/06/2023	Calibration Result Fresh Air: 0.0 CO: VOCs: 100.0 H2S: Methane: Oxygen:
Name(s):	
Signature(s)	
Team: LTM Westbay & Low Flow	
Notes: RHMW11 & RHMW20	

Calibration Solution Information			
AquaTroll			
SN #: 762234	Quick Cal	Lot #: 14523-C	Exp. Date: 12/31/23
	pH 10	Lot #: 2GD857	Exp. Date: 4/30/24
Calibration Gas			
	Isobutylene 100 ppm	Lot #: 304-402716666-1	Exp. Date: 4/27/27
	Mixed Gas	Lot #:	Exp. Date:

Calibration Procedure
<p>Mini Rae</p> <p><i>Parameters Measured:</i> VOCs <i>Calibration Gas Used:</i> Isobutylene 100 ppm</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Isobutylene calibration and hook up Isobutylene gas canister to the Mini Rae filter after opening canister regulator. Ensure Mini Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed.
<p>Multi Rae</p> <p><i>Parameters Measured:</i> VOCs, Oxygen, Hydrogen Sulfide, Methane, and Carbon Monoxide <i>Calibration Gas Used:</i> Isobutylene 100 ppm, Mixed Gas: O2, H2S, CH4, and CO</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Mixed Gas calibration and hook up Mixed gas canister to the Multi Rae filter after opening canister regulator. Ensure Multi Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed before continuing. 7. Repeat steps 5 and 6 with Isobutylene canister.

Instrument Calibration Log

S3AM-127-FM10

Gas Calibration Results	
Instrument: MiniRae <input checked="" type="radio"/> MultiRae <input type="radio"/>	Manufacturer: Rae Systems
SN#: 592-908187	Last Service Date: See Certificate of Calibration
Date: 07/07/2023	Calibration Result Fresh Air: 0.0 CO: VOCs: 100.1 H2S: Methane: Oxygen:
Name(s):	
Signature(s):	
Team: LTM Low Flow	
Notes: RHMW12A&16	

Calibration Solution Information			
AquaTroll			
SN #: 1034825	Quick Cal	Lot #: 14523-C	Exp. Date: 12/31/23
	pH 10	Lot #: 2GD857	Exp. Date: 4/1/24
Calibration Gas			
	Isobutylene 100 ppm	Lot #: 304-402716666-1	Exp. Date: 4/27/27
	Mixed Gas	Lot #:	Exp. Date:

Calibration Procedure
<p>Mini Rae</p> <p><i>Parameters Measured:</i> VOCs <i>Calibration Gas Used:</i> Isobutylene 100 ppm</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the meu. 3. Select 'Calibtarion' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Isobutylene calibration and hook up Isobutylene gas canister to the Mini Rae filter after opening canister regulator. Ensure Mini Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed.
<p>Multi Rae</p> <p><i>Parameters Measured:</i> VOCs, Oxygen, Hydrogen Sulfide, Methane, and Carbon Monoxide <i>Calibration Gas Used:</i> Isobutylene 100 ppm, Mixed Gas: O2, H2S, CH4, and CO</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the meu. 3. Select 'Calibtarion' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Mixed Gas calibration and hook up Mixed gas canister to the Multi Rae filter after opening canister regulator. Ensure Multi Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed before continuing. 7. Repeat steps 5 and 6 with Isobutylene cannister.

Instrument Calibration Log

S3AM-127-FM10

Gas Calibration Results	
Instrument: MiniRae <input checked="" type="radio"/> MultiRae <input type="radio"/>	Manufacturer: Rae Systems
SN#: 592-908187	Last Service Date: See Certificate of Calibration
Date: 07/05/2023	Calibration Result Fresh Air: 0.0 CO: VOCs: 100.1 H2S: Methane: Oxygen:
Name(s):	
Signature(s):	
Team: LTM Low Flow	
Notes: RHMW13	

Calibration Solution Information			
AquaTroll			
SN #: 762234	Quick Cal	Lot #: 14523-C	Exp. Date: 12/31/23
	pH 10	Lot #: 2GD857	Exp. Date: 4/30/24
Calibration Gas			
	Isobutylene 100 ppm	Lot #: 304-402716666-1	Exp. Date: 4/27/27
	Mixed Gas	Lot #:	Exp. Date:

Calibration Procedure
<p>Mini Rae</p> <p><i>Parameters Measured:</i> VOCs <i>Calibration Gas Used:</i> Isobutylene 100 ppm</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the meu. 3. Select 'Calibtarion' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Isobutylene calibration and hook up Isobutylene gas canister to the Mini Rae filter after opening canister regulator. Ensure Mini Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed.
<p>Multi Rae</p> <p><i>Parameters Measured:</i> VOCs, Oxygen, Hydrogen Sulfide, Methane, and Carbon Monoxide <i>Calibration Gas Used:</i> Isobutylene 100 ppm, Mixed Gas: O2, H2S, CH4, and CO</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the meu. 3. Select 'Calibtarion' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Mixed Gas calibration and hook up Mixed gas canister to the Multi Rae filter after opening canister regulator. Ensure Multi Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed before continuing. 7. Repeat steps 5 and 6 with Isobutylene cannister.

Instrument Calibration Log

S3AM-127-FM10

Gas Calibration Results	
Instrument: MiniRae <input checked="" type="radio"/> MultiRae <input type="radio"/>	Manufacturer: Rae Systems
SN#: 592-901728	Last Service Date: See Certificate of Calibration
Date: 07/07/2023	Calibration Result Fresh Air: 0.0 CO: VOCs: 100.1 H2S: Methane: Oxygen:
Name(s):	
Signature(s):	
Team: LTM Westbay	
Notes: RHMW14	

Calibration Solution Information			
AquaTroll			
SN #: 762234	Quick Cal	Lot #: 14523-C	Exp. Date: 12/31/23
	pH 10	Lot #: 2GD857	Exp. Date: 4/30/24
Calibration Gas			
	Isobutylene 100 ppm	Lot #: 304-402716666-1	Exp. Date: 4/27/27
	Mixed Gas	Lot #:	Exp. Date:

Calibration Procedure
<p>Mini Rae</p> <p><i>Parameters Measured:</i> VOCs <i>Calibration Gas Used:</i> Isobutylene 100 ppm</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Isobutylene calibration and hook up Isobutylene gas canister to the Mini Rae filter after opening canister regulator. Ensure Mini Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed.
<p>Multi Rae</p> <p><i>Parameters Measured:</i> VOCs, Oxygen, Hydrogen Sulfide, Methane, and Carbon Monoxide <i>Calibration Gas Used:</i> Isobutylene 100 ppm, Mixed Gas: O2, H2S, CH4, and CO</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Mixed Gas calibration and hook up Mixed gas canister to the Multi Rae filter after opening canister regulator. Ensure Multi Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed before continuing. 7. Repeat steps 5 and 6 with Isobutylene canister.

Instrument Calibration Log

S3AM-127-FM10

Gas Calibration Results	
Instrument: <input checked="" type="radio"/> MiniRae <input type="radio"/> MultiRae	Manufacturer: Rae Systems
SN#: 592-601285	Last Service Date: See Certificate of Calibration
Date: 07/03/2023	Calibration Result Fresh Air: 0.0 CO: VOCs: 100.1 H2S: Methane: Oxygen:
Name(s):	
Signature(s):	
Team: LTM Westbay	
Notes: RHMW15	

Calibration Solution Information			
AquaTroll			
SN #: 762234	Quick Cal	Lot #: 14523-C	Exp. Date: 12/31/23
	pH 10	Lot #: 2GD857	Exp. Date: 4/30/24
Calibration Gas			
	Isobutylene 100 ppm	Lot #: 304-402526602-1	Exp. Date: 8/29/26
	Mixed Gas	Lot #:	Exp. Date:

Calibration Procedure
<p>Mini Rae</p> <p><i>Parameters Measured:</i> VOCs <i>Calibration Gas Used:</i> Isobutylene 100 ppm</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the meu. 3. Select 'Calibtarion' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Isobutylene calibration and hook up Isobutylene gas canister to the Mini Rae filter after opening canister regulator. Ensure Mini Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed.
<p>Multi Rae</p> <p><i>Parameters Measured:</i> VOCs, Oxygen, Hydrogen Sulfide, Methane, and Carbon Monoxide <i>Calibration Gas Used:</i> Isobutylene 100 ppm, Mixed Gas: O2, H2S, CH4, and CO</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the meu. 3. Select 'Calibtarion' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Mixed Gas calibration and hook up Mixed gas canister to the Multi Rae filter after opening canister regulator. Ensure Multi Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed before continuing. 7. Repeat steps 5 and 6 with Isobutylene cannister.

Instrument Calibration Log

S3AM-127-FM10

Gas Calibration Results	
Instrument: MiniRae <input checked="" type="radio"/> MultiRae <input type="radio"/>	Manufacturer: Rae Systems
SN#: 592-919958	Last Service Date: See Certificate of Calibration
Date: 07/07/2023	Calibration Result Fresh Air: 0.0 CO: VOCs: 99.9 H2S: Methane: Oxygen:
Name(s):	
Signature(s):	
Team: LTM Low Flow	
Notes: RHMW17+17S+17D	

Calibration Solution Information			
AquaTroll			
SN #: 887121	Quick Cal	Lot #: 14223-B	Exp. Date: 12/31/23
	pH 10	Lot #: 2GD857	Exp. Date: 4/30/24
Calibration Gas			
	Isobutylene 100 ppm	Lot #: 304-402716666-1	Exp. Date: 4/27/27
	Mixed Gas	Lot #:	Exp. Date:

Calibration Procedure
<p>Mini Rae</p> <p><i>Parameters Measured:</i> VOCs <i>Calibration Gas Used:</i> Isobutylene 100 ppm</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the meu. 3. Select 'Calibtarion' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Isobutylene calibration and hook up Isobutylene gas canister to the Mini Rae filter after opening canister regulator. Ensure Mini Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed.
<p>Multi Rae</p> <p><i>Parameters Measured:</i> VOCs, Oxygen, Hydrogen Sulfide, Methane, and Carbon Monoxide <i>Calibration Gas Used:</i> Isobutylene 100 ppm, Mixed Gas: O2, H2S, CH4, and CO</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the meu. 3. Select 'Calibtarion' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Mixed Gas calibration and hook up Mixed gas canister to the Multi Rae filter after opening canister regulator. Ensure Multi Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed before continuing. 7. Repeat steps 5 and 6 with Isobutylene cannister.

Instrument Calibration Log

S3AM-127-FM10

Gas Calibration Results	
Instrument: MiniRae <input type="radio"/> MultiRae <input checked="" type="radio"/>	Manufacturer: Rae Systems
SN#: MBB3Z007Q1	Last Service Date: See Certificate of Calibration
Date: 07/03/2023	Calibration Result Fresh Air: 0.0 CO: Pass VOCs: 101.0 H2S: Pass Methane: Pass Oxygen: Pass
Name(s):	
Signature(s)	
Team: LTM Low Flow	
Notes: RHP07, RHMW2254-01	

Calibration Solution Information			
AquaTroll			
SN #: 887121	Quick Cal	Lot #: 13223-A	Exp. Date: 12/31/23
	pH 10	Lot #: 2GD857	Exp. Date: 4/30/24
Calibration Gas			
	Isobutylene 100 ppm	Lot #: 304-402686802-1	Exp. Date: 3/24/27
	Mixed Gas	Lot #: 304-402689416-1	Exp. Date: 3/20/25

Calibration Procedure
<p>Mini Rae</p> <p><i>Parameters Measured:</i> VOCs <i>Calibration Gas Used:</i> Isobutylene 100 ppm</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Isobutylene calibration and hook up Isobutylene gas canister to the Mini Rae filter after opening canister regulator. Ensure Mini Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed.
<p>Multi Rae</p> <p><i>Parameters Measured:</i> VOCs, Oxygen, Hydrogen Sulfide, Methane, and Carbon Monoxide <i>Calibration Gas Used:</i> Isobutylene 100 ppm, Mixed Gas: O2, H2S, CH4, and CO</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Mixed Gas calibration and hook up Mixed gas canister to the Multi Rae filter after opening canister regulator. Ensure Multi Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed before continuing. 7. Repeat steps 5 and 6 with Isobutylene canister.

Instrument Calibration Log

S3AM-127-FM10

Gas Calibration Results	
Instrument: MiniRae <input checked="" type="radio"/> MultiRae <input type="radio"/>	Manufacturer: Rae Systems
SN#: 592-601285	Last Service Date: See Certificate of Calibration
Date: 07/06/2023	Calibration Result Fresh Air: 0.0 CO: VOCs: 100.1 H2S: Methane: Oxygen:
Name(s):	
Signature(s):	
Team: LTM Low Flow	
Notes: RHP01+RHP02	

Calibration Solution Information			
AquaTroll			
SN #: 611792	Quick Cal	Lot #: 13223-B	Exp. Date: 12/31/23
	pH 10	Lot #: 2GD857	Exp. Date: 4/30/24
Calibration Gas			
	Isobutylene 100 ppm	Lot #: 304-402716666-1	Exp. Date: 4/27/27
	Mixed Gas	Lot #:	Exp. Date:

Calibration Procedure
<p>Mini Rae</p> <p><i>Parameters Measured:</i> VOCs <i>Calibration Gas Used:</i> Isobutylene 100 ppm</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Isobutylene calibration and hook up Isobutylene gas canister to the Mini Rae filter after opening canister regulator. Ensure Mini Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed.
<p>Multi Rae</p> <p><i>Parameters Measured:</i> VOCs, Oxygen, Hydrogen Sulfide, Methane, and Carbon Monoxide <i>Calibration Gas Used:</i> Isobutylene 100 ppm, Mixed Gas: O2, H2S, CH4, and CO</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Mixed Gas calibration and hook up Mixed gas canister to the Multi Rae filter after opening canister regulator. Ensure Multi Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed before continuing. 7. Repeat steps 5 and 6 with Isobutylene canister.

Instrument Calibration Log

S3AM-127-FM10

Gas Calibration Results	
Instrument: MiniRae <input checked="" type="radio"/> MultiRae <input type="radio"/>	Manufacturer: Rae Systems
SN#: 592-901728	Last Service Date: See Certificate of Calibration
Date: 07/03/2023	Calibration Result Fresh Air: 0.0 CO: VOCs: 99.5 H2S: Methane: Oxygen:
Name(s):	
Sigr	
Team: LTM Low Flow	
Notes: RHP03+RHP04C	

Calibration Solution Information			
AquaTroll			
SN #: 920480	Quick Cal	Lot #: 14523	Exp. Date: 12/1/23
	pH 10	Lot #: 2GD857	Exp. Date: 4/1/24
Calibration Gas			
	Isobutylene 100 ppm	Lot #: 304-402526602-1	Exp. Date: 8/29/26
	Mixed Gas	Lot #:	Exp. Date:

Calibration Procedure
<p>Mini Rae</p> <p><i>Parameters Measured:</i> VOCs <i>Calibration Gas Used:</i> Isobutylene 100 ppm</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Isobutylene calibration and hook up Isobutylene gas canister to the Mini Rae filter after opening canister regulator. Ensure Mini Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed.
<p>Multi Rae</p> <p><i>Parameters Measured:</i> VOCs, Oxygen, Hydrogen Sulfide, Methane, and Carbon Monoxide <i>Calibration Gas Used:</i> Isobutylene 100 ppm, Mixed Gas: O2, H2S, CH4, and CO</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Mixed Gas calibration and hook up Mixed gas canister to the Multi Rae filter after opening canister regulator. Ensure Multi Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed before continuing. 7. Repeat steps 5 and 6 with Isobutylene canister.

Instrument Calibration Log

S3AM-127-FM10

Gas Calibration Results	
Instrument: MiniRae <input checked="" type="radio"/> MultiRae <input type="radio"/>	Manufacturer: Rae Systems
SN#: 592-908187	Last Service Date: See Certificate of Calibration
Date: 07/03/2023	Calibration Result Fresh Air: 0.0 CO: VOCs: 100.0 H2S: Methane: Oxygen:
Name(s):	
Signature(s)	
Team: LTM Low Flow	
Notes: RHP04A and 4B	

Calibration Solution Information			
AquaTroll			
SN #: 0074030	Quick Cal	Lot #: 16323-c	Exp. Date: 1/1/24
	pH 10	Lot #: 2gd857	Exp. Date: 4/20/24
Calibration Gas			
	Isobutylene 100 ppm	Lot #: 304-402526602-1	Exp. Date: 8/29/26
	Mixed Gas	Lot #:	Exp. Date:

Calibration Procedure
<p>Mini Rae</p> <p><i>Parameters Measured:</i> VOCs <i>Calibration Gas Used:</i> Isobutylene 100 ppm</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the meu. 3. Select 'Calibtarion' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Isobutylene calibration and hook up Isobutylene gas canister to the Mini Rae filter after opening canister regulator. Ensure Mini Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed.
<p>Multi Rae</p> <p><i>Parameters Measured:</i> VOCs, Oxygen, Hydrogen Sulfide, Methane, and Carbon Monoxide <i>Calibration Gas Used:</i> Isobutylene 100 ppm, Mixed Gas: O2, H2S, CH4, and CO</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the meu. 3. Select 'Calibtarion' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Mixed Gas calibration and hook up Mixed gas canister to the Multi Rae filter after opening canister regulator. Ensure Multi Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed before continuing. 7. Repeat steps 5 and 6 with Isobutylene cannister.

Instrument Calibration Log

S3AM-127-FM10

Gas Calibration Results	
Instrument: MiniRae <input checked="" type="radio"/> MultiRae <input type="radio"/>	Manufacturer: Rae Systems
SN#: 592-904362	Last Service Date: See Certificate of Calibration
Date: 07/24/2023	Calibration Result Fresh Air: 0.0 CO: VOCs: 100.1 H2S: Methane: Oxygen:
Name(s): _____	
Signature(s): _____	
Team: LTM Low flow	
Notes: RHP06	

Calibration Solution Information			
AquaTroll			
SN #: 959874	Quick Cal	Lot #: 16323-C	Exp. Date: 12/1/23
	pH 10	Lot #: 2GD857	Exp. Date: 4/1/24
Calibration Gas			
	Isobutylene 100 ppm	Lot #: 304-402526602-01	Exp. Date: 8/29/26
	Mixed Gas	Lot #:	Exp. Date:

Calibration Procedure
<p>Mini Rae</p> <p><i>Parameters Measured:</i> VOCs <i>Calibration Gas Used:</i> Isobutylene 100 ppm</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Isobutylene calibration and hook up Isobutylene gas canister to the Mini Rae filter after opening canister regulator. Ensure Mini Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed.
<p>Multi Rae</p> <p><i>Parameters Measured:</i> VOCs, Oxygen, Hydrogen Sulfide, Methane, and Carbon Monoxide <i>Calibration Gas Used:</i> Isobutylene 100 ppm, Mixed Gas: O2, H2S, CH4, and CO</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Mixed Gas calibration and hook up Mixed gas canister to the Multi Rae filter after opening canister regulator. Ensure Multi Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed before continuing. 7. Repeat steps 5 and 6 with Isobutylene canister.

Instrument Calibration Log

S3AM-127-FM10

Gas Calibration Results	
Instrument: MiniRae <input checked="" type="radio"/> MultiRae <input type="radio"/>	Manufacturer: Rae Systems
SN#: 592-601266	Last Service Date: See Certificate of Calibration
Date: 09/11/2023	Calibration Result Fresh Air: 0.0 CO: VOCs: 100.3 H2S: Methane: Oxygen:
Name(s):	
Signature(s):	
Team: LTM Low Flow	
Notes: RHP08	

Calibration Solution Information			
AquaTroll			
SN #: 867242	Quick Cal	Lot #: 8323-A	Exp. Date: 10/31/23
	pH 10	Lot #: 2GD857	Exp. Date: 4/1/24
Calibration Gas			
	Isobutylene 100 ppm	Lot #: 304-402716666	Exp. Date: 4/27/27
	Mixed Gas	Lot #:	Exp. Date:

Calibration Procedure
<p>Mini Rae</p> <p><i>Parameters Measured:</i> VOCs <i>Calibration Gas Used:</i> Isobutylene 100 ppm</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Isobutylene calibration and hook up Isobutylene gas canister to the Mini Rae filter after opening canister regulator. Ensure Mini Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed.
<p>Multi Rae</p> <p><i>Parameters Measured:</i> VOCs, Oxygen, Hydrogen Sulfide, Methane, and Carbon Monoxide <i>Calibration Gas Used:</i> Isobutylene 100 ppm, Mixed Gas: O2, H2S, CH4, and CO</p> <p>Calibration Procedure:</p> <ol style="list-style-type: none"> 1. Turn on device and wait instrument and sensors to warm up 2. Press and hold middle and right buttons to navigate to the menu. 3. Select 'Calibration' and then 'Fresh Air'. 4. Find an open area to start calibration and wait 60 seconds until calibration is complete. Calibration should say Passed before continuing 5. Proceed to Mixed Gas calibration and hook up Mixed gas canister to the Multi Rae filter after opening canister regulator. Ensure Multi Rae fan does not stop during calibration. 6. Wait 30-60 sec indicated on the calibration screen and unit should say passed before continuing. 7. Repeat steps 5 and 6 with Isobutylene canister.

Calibration Report

Instrument Aqua TROLL 600
Serial Number 1034890
Created 7/11/2023

Sensor Conductivity

Serial Number 866779
Last Calibrated 7/11/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.992
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 7,974.8 $\mu\text{S}/\text{cm}$
Specific Conductivity 7,998.9 $\mu\text{S}/\text{cm}$

Post Measurement

Actual Conductivity 7,975.8 $\mu\text{S}/\text{cm}$
Specific Conductivity 8,000.0 $\mu\text{S}/\text{cm}$

Sensor Turbidity

Serial Number 936659
Last Calibrated 7/11/2023

Calibration Details

Slope 1
Offset 0.71 NTU

Calibration Point 1

Pre Measurement 0.00 NTU
Post Measurement 0.00 NTU

Sensor pH/ORP

Serial Number 952765
Last Calibrated 7/11/2023

Calibration Details

Calibration Point 1

pH of Buffer 7.00 pH
pH mV 0.1 mV
Temperature 24.83 °C

Pre Measurement

pH 7.00 pH

pH mV 0.1 mV

Post Measurement

pH 7.00 pH

pH mV 0.1 mV

Calibration Point 2

pH of Buffer 10.00 pH

pH mV -170.8 mV

Temperature 24.24 °C

Pre Measurement

pH 10.00 pH

pH mV -170.3 mV

Post Measurement

pH 10.00 pH

pH mV -170.4 mV

Slope and Offset 1

Slope -56.96 mV/pH

Offset 0.1 mV

ORP

ORP Solution ORP Standard

Offset -98.3 mV

Temperature 24.63 °C

Pre Measurement 331.2 mV

Post Measurement 227.0 mV

Sensor RDO

Serial Number 1022930

Last Calibrated 7/11/2023

Calibration Details

Slope 1.087964

Offset 0.00 mg/L

Calibration point 100%

Concentration 7.69 mg/L

Pre Measurement 101.51 %Sat

Post Measurement 100.00 %Sat

Temperature 24.61 °C

Barometric Pressure 1,017.9 mbar

Sensor Barometric Pressure

Serial Number 1034890

Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 959874
Created 7/26/2023

Sensor	pH/ORP
Serial Number	927061
Last Calibrated	7/26/2023

Calibration Details

Calibration Point 1

pH of Buffer	7.00 pH
pH mV	0.2 mV
Temperature	26.16 °C

Pre Measurement

pH	7.00 pH
pH mV	0.2 mV

Post Measurement

pH	7.00 pH
pH mV	0.2 mV

Calibration Point 2

pH of Buffer	10.00 pH
pH mV	-174.1 mV
Temperature	26.10 °C

Pre Measurement

pH	9.93 pH
pH mV	-174.0 mV

Post Measurement

pH	10.00 pH
pH mV	-174.8 mV

Slope and Offset 1

Slope	-58.11 mV/pH
Offset	0.2 mV

ORP

ORP Solution	Quick Cal
Offset	-111.4 mV
Temperature	26.00 °C
Pre Measurement	225.3 mV
Post Measurement	222.0 mV

Sensor **RDO**

Serial Number 777135
Last Calibrated 7/26/2023

Calibration Details

Slope 1.054491
Offset 0.00 mg/L

Calibration point 100%

Concentration 7.55 mg/L
Pre Measurement 99.82 %Sat
Post Measurement 100.00 %Sat
Temperature 27.41 °C
Barometric Pressure 1,019.7 mbar

Sensor Conductivity

Serial Number 689107
Last Calibrated 7/26/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.973
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 8,148.8 µS/cm
Specific Conductivity 7,996.4 µS/cm

Post Measurement

Actual Conductivity 8,152.5 µS/cm
Specific Conductivity 8,000.0 µS/cm

Sensor Turbidity

Serial Number 935921
Last Calibrated 7/26/2023

Calibration Details

Slope 1
Offset -0.98 NTU

Calibration Point 1

Pre Measurement 0.00 NTU
Post Measurement 0.00 NTU

Sensor Barometric Pressure

Serial Number 959874
Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 872584
Created 8/29/2023

Sensor	pH/ORP
Serial Number	997049
Last Calibrated	8/29/2023

Calibration Details

Calibration Point 1

pH of Buffer 7.00 pH
pH mV -53.4 mV
Temperature 26.76 °C

Pre Measurement

pH 7.91 pH
pH mV -53.8 mV

Post Measurement

pH 7.00 pH
pH mV -53.7 mV

Calibration Point 2

pH of Buffer 10.00 pH
pH mV -174.2 mV
Temperature 26.33 °C

Pre Measurement

pH 9.86 pH
pH mV -173.3 mV

Post Measurement

pH 10.00 pH
pH mV -175.0 mV

Slope and Offset 1

Slope -40.27 mV/pH
Offset -53.4 mV

ORP

ORP Solution Quick Cal
Offset -126.2 mV
Temperature 26.74 °C
Pre Measurement 258.7 mV
Post Measurement 220.9 mV

Sensor	Turbidity
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Serial Number 998189
Last Calibrated 8/29/2023

Calibration Details

Slope 1
Offset -0.50 NTU

Calibration Point 1

Pre Measurement 0.00 NTU
Post Measurement 0.00 NTU

Sensor RDO
Serial Number 1014453
Last Calibrated 8/29/2023

Calibration Details

Slope 1.072875
Offset 0.00 mg/L

Calibration point 100%

Concentration 7.58 mg/L
Pre Measurement 100.70 %Sat
Post Measurement 100.00 %Sat
Temperature 26.20 °C
Barometric Pressure 1,018.9 mbar

Sensor Conductivity
Serial Number 1004902
Last Calibrated 8/29/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.937
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 8,335.9 µS/cm
Specific Conductivity 8,067.1 µS/cm

Post Measurement

Actual Conductivity 8,266.6 µS/cm
Specific Conductivity 8,000.0 µS/cm

Sensor Barometric Pressure
Serial Number 872584
Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 920480
Created 7/7/2023

Sensor Conductivity

Serial Number 1034748
Last Calibrated 7/7/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.968
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 8,173.3 $\mu\text{S}/\text{cm}$
Specific Conductivity 8,145.3 $\mu\text{S}/\text{cm}$

Post Measurement

Actual Conductivity 8,027.6 $\mu\text{S}/\text{cm}$
Specific Conductivity 8,000.0 $\mu\text{S}/\text{cm}$

Sensor Turbidity

Serial Number 1030580
Last Calibrated 7/7/2023

Calibration Details

Slope 1
Offset 1.97 NTU

Calibration Point 1

Pre Measurement 0.00 NTU
Post Measurement 0.00 NTU

Sensor pH/ORP

Serial Number 1007327
Last Calibrated 7/7/2023

Calibration Details

Calibration Point 1

pH of Buffer 7.00 pH
pH mV 2.9 mV
Temperature 25.06 °C

Pre Measurement

pH 7.03 pH

pH mV 2.9 mV

Post Measurement

pH 7.00 pH

pH mV 2.9 mV

Calibration Point 2

pH of Buffer 10.00 pH

pH mV -168.4 mV

Temperature 24.17 °C

Pre Measurement

pH 10.01 pH

pH mV -167.9 mV

Post Measurement

pH 10.00 pH

pH mV -167.9 mV

Slope and Offset 1

Slope -57.11 mV/pH

Offset 2.9 mV

ORP

ORP Solution Quick Cal

Offset 13.3 mV

Temperature 25.18 °C

Pre Measurement 116.1 mV

Post Measurement 223.2 mV

Sensor RDO

Serial Number 756714

Last Calibrated 7/7/2023

Calibration Details

Slope 1.035065

Offset 0.00 mg/L

Calibration point 100%

Concentration 8.10 mg/L

Pre Measurement 100.67 %Sat

Post Measurement 100.00 %Sat

Temperature 24.52 °C

Barometric Pressure 1,019.4 mbar

Sensor Barometric Pressure

Serial Number 920480

Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 1034890
Created 7/3/2023

Sensor Conductivity

Serial Number 866779
Last Calibrated 7/3/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.969
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 7,854.5 $\mu\text{S}/\text{cm}$
Specific Conductivity 7,923.5 $\mu\text{S}/\text{cm}$

Post Measurement

Actual Conductivity 7,930.3 $\mu\text{S}/\text{cm}$
Specific Conductivity 8,000.0 $\mu\text{S}/\text{cm}$

Sensor Turbidity

Serial Number 936659
Last Calibrated 7/3/2023

Calibration Details

Slope 1
Offset 0.41 NTU

Calibration Point 1

Pre Measurement 0.00 NTU
Post Measurement 0.00 NTU

Sensor pH/ORP

Serial Number 952765
Last Calibrated 7/3/2023

Calibration Details

Calibration Point 1

pH of Buffer 7.00 pH
pH mV 0.2 mV
Temperature 24.54 °C

Pre Measurement

pH 7.11 pH

pH mV 0.1 mV

Post Measurement

pH 7.00 pH

pH mV 0.2 mV

Calibration Point 2

pH of Buffer 10.00 pH

pH mV -170.5 mV

Temperature 24.42 °C

Pre Measurement

pH 10.18 pH

pH mV -170.4 mV

Post Measurement

pH 10.00 pH

pH mV -170.2 mV

Slope and Offset 1

Slope -56.88 mV/pH

Offset 0.2 mV

ORP

ORP Solution Quick Cal

Offset 20.0 mV

Temperature 24.54 °C

Pre Measurement 207.7 mV

Post Measurement 224.2 mV

Sensor RDO

Serial Number 1022930

Last Calibrated 7/3/2023

Calibration Details

Slope 1.102648

Offset 0.00 mg/L

Calibration point 100%

Concentration 7.56 mg/L

Pre Measurement 98.41 %Sat

Post Measurement 100.00 %Sat

Temperature 24.81 °C

Barometric Pressure 1,018.4 mbar

Sensor Barometric Pressure

Serial Number 1034890

Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 1034825
Created 7/5/2023

Sensor	RDO
Serial Number	1022920
Last Calibrated	7/5/2023

Calibration Details

Slope 1.105615
Offset 0.00 mg/L

Calibration point 100%

Concentration 7.17 mg/L
Pre Measurement 101.42 %Sat
Post Measurement 100.00 %Sat
Temperature 27.02 °C
Barometric Pressure 1,008.2 mbar

Sensor	Conductivity
Serial Number	1035047
Last Calibrated	7/5/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.968
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 8,231.1 µS/cm
Specific Conductivity 7,941.7 µS/cm

Post Measurement

Actual Conductivity 8,291.6 µS/cm
Specific Conductivity 8,000.0 µS/cm

Sensor	Turbidity
Serial Number	1006142
Last Calibrated	7/5/2023

Calibration Details

Slope 1
Offset -1.23 NTU

Calibration Point 1

Pre Measurement 1.24 NTU

Post Measurement 0.00 NTU

Sensor pH/ORP

Serial Number 953052
Last Calibrated 7/5/2023

Calibration Details

Calibration Point 1

pH of Buffer 7.00 pH
pH mV 0.9 mV
Temperature 26.40 °C

Pre Measurement

pH 7.26 pH
pH mV 0.5 mV

Post Measurement

pH 7.00 pH
pH mV 0.9 mV

Calibration Point 2

pH of Buffer 10.00 pH
pH mV -169.0 mV
Temperature 26.06 °C

Pre Measurement

pH 10.40 pH
pH mV -169.2 mV

Post Measurement

pH 10.00 pH
pH mV -169.6 mV

Slope and Offset 1

Slope -56.65 mV/pH
Offset 0.9 mV

ORP

ORP Solution Zobell's
Offset 23.6 mV
Temperature 26.50 °C
Pre Measurement 174.0 mV
Post Measurement 227.2 mV

Sensor Barometric Pressure

Serial Number 1034825
Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 1034825
Created 7/6/2023

Sensor	RDO
Serial Number	1022920
Last Calibrated	7/6/2023

Calibration Details

Slope 1.105444
Offset 0.00 mg/L

Calibration point 100%

Concentration 7.37 mg/L
Pre Measurement 99.98 %Sat
Post Measurement 100.00 %Sat
Temperature 26.10 °C
Barometric Pressure 1,019.4 mbar

Sensor	Conductivity
Serial Number	1035047
Last Calibrated	7/6/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.953
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 8,226.1 µS/cm
Specific Conductivity 8,125.2 µS/cm

Post Measurement

Actual Conductivity 8,099.3 µS/cm
Specific Conductivity 8,000.0 µS/cm

Sensor	Turbidity
Serial Number	1006142
Last Calibrated	7/6/2023

Calibration Details

Slope 1
Offset -1.11 NTU

Calibration Point 1

Pre Measurement 0.00 NTU

Post Measurement 0.00 NTU

Sensor pH/ORP

Serial Number 953052
Last Calibrated 7/6/2023

Calibration Details

Calibration Point 1

pH of Buffer 7.00 pH
pH mV 3.6 mV
Temperature 25.63 °C

Pre Measurement

pH 6.95 pH
pH mV 3.7 mV

Post Measurement

pH 7.00 pH
pH mV 3.6 mV

Calibration Point 2

pH of Buffer 10.00 pH
pH mV -165.1 mV
Temperature 24.92 °C

Pre Measurement

pH 9.94 pH
pH mV -164.6 mV

Post Measurement

pH 10.00 pH
pH mV -165.1 mV

Slope and Offset 1

Slope -56.23 mV/pH
Offset 3.6 mV

ORP

ORP Solution Quick Cal
Offset -12.9 mV
Temperature 25.65 °C
Pre Measurement 258.9 mV
Post Measurement 222.5 mV

Sensor Barometric Pressure

Serial Number 1034825
Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 1034825
Created 7/6/2023

Sensor	RDO
Serial Number	1022920
Last Calibrated	7/6/2023

Calibration Details

Slope 1.101724
Offset 0.00 mg/L

Calibration point 100%

Concentration 7.05 mg/L
Pre Measurement 100.46 %Sat
Post Measurement 100.00 %Sat
Temperature 28.29 °C
Barometric Pressure 1,010.3 mbar

Sensor	Conductivity
Serial Number	1035047
Last Calibrated	7/6/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.953
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 8,226.1 µS/cm
Specific Conductivity 8,125.2 µS/cm

Post Measurement

Actual Conductivity 8,099.3 µS/cm
Specific Conductivity 8,000.0 µS/cm

Sensor	Turbidity
Serial Number	1006142
Last Calibrated	7/6/2023

Calibration Details

Slope 1
Offset -1.11 NTU

Calibration Point 1

Pre Measurement 0.00 NTU

Post Measurement 0.00 NTU

Sensor pH/ORP

Serial Number 953052
Last Calibrated 7/6/2023

Calibration Details

Calibration Point 1

pH of Buffer 7.00 pH
pH mV 3.6 mV
Temperature 25.63 °C

Pre Measurement

pH 6.95 pH
pH mV 3.7 mV

Post Measurement

pH 7.00 pH
pH mV 3.6 mV

Calibration Point 2

pH of Buffer 10.00 pH
pH mV -165.1 mV
Temperature 24.92 °C

Pre Measurement

pH 9.94 pH
pH mV -164.6 mV

Post Measurement

pH 10.00 pH
pH mV -165.1 mV

Slope and Offset 1

Slope -56.23 mV/pH
Offset 3.6 mV

ORP

ORP Solution Quick Cal
Offset -12.9 mV
Temperature 25.65 °C
Pre Measurement 258.9 mV
Post Measurement 222.5 mV

Sensor Barometric Pressure

Serial Number 1034825
Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 920480
Created 7/6/2023

Sensor Conductivity

Serial Number 1034748
Last Calibrated 7/6/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.986
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 8,017.5 $\mu\text{S}/\text{cm}$
Specific Conductivity 8,005.7 $\mu\text{S}/\text{cm}$

Post Measurement

Actual Conductivity 8,011.7 $\mu\text{S}/\text{cm}$
Specific Conductivity 8,000.0 $\mu\text{S}/\text{cm}$

Sensor Turbidity

Serial Number 1030580
Last Calibrated 7/6/2023

Calibration Details

Slope 1
Offset 1.95 NTU

Calibration Point 1

Pre Measurement 0.15 NTU
Post Measurement 0.00 NTU

Sensor pH/ORP

Serial Number 1007327
Last Calibrated 7/6/2023

Calibration Details

Calibration Point 1

pH of Buffer 7.00 pH
pH mV 4.8 mV
Temperature 25.10 °C

Pre Measurement

pH 6.99 pH

pH mV 4.8 mV

Post Measurement

pH 7.00 pH

pH mV 4.8 mV

Calibration Point 2

pH of Buffer 10.00 pH

pH mV -167.8 mV

Temperature 25.06 °C

Pre Measurement

pH 9.96 pH

pH mV -167.8 mV

Post Measurement

pH 10.00 pH

pH mV -167.9 mV

Slope and Offset 1

Slope -57.55 mV/pH

Offset 4.8 mV

ORP

ORP Solution Quick Cal

Offset -93.5 mV

Temperature 25.08 °C

Pre Measurement 327.7 mV

Post Measurement 223.4 mV

Sensor RDO

Serial Number 756714

Last Calibrated 7/6/2023

Calibration Details

Slope 1.041263

Offset 0.00 mg/L

Calibration point 100%

Concentration 7.95 mg/L

Pre Measurement 99.58 %Sat

Post Measurement 100.00 %Sat

Temperature 25.28 °C

Barometric Pressure 1,019.9 mbar

Sensor Barometric Pressure

Serial Number 920480

Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 613224
Created 7/5/2023

Sensor Conductivity

Serial Number 1018390
Last Calibrated 7/5/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.95
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 8,288.3 µS/cm
Specific Conductivity 8,168.9 µS/cm

Post Measurement

Actual Conductivity 8,116.9 µS/cm
Specific Conductivity 8,000.0 µS/cm

Sensor Turbidity

Serial Number 1032039
Last Calibrated 7/5/2023

Calibration Details

Slope 1
Offset 1.49 NTU

Calibration Point 1

Pre Measurement 0.00 NTU
Post Measurement 0.00 NTU

Sensor pH/ORP

Serial Number 778881
Last Calibrated 7/5/2023

Calibration Details

Calibration Point 1

pH of Buffer 7.00 pH
pH mV 0.3 mV
Temperature 25.81 °C

Pre Measurement

pH 7.04 pH

pH mV 0.3 mV

Post Measurement

pH 7.00 pH

pH mV 0.3 mV

Calibration Point 2

pH of Buffer 10.00 pH

pH mV -170.3 mV

Temperature 25.05 °C

Pre Measurement

pH 10.05 pH

pH mV -169.7 mV

Post Measurement

pH 10.00 pH

pH mV -170.3 mV

Slope and Offset 1

Slope -56.86 mV/pH

Offset 0.3 mV

ORP

ORP Solution Quick Cal

Offset -94.8 mV

Temperature 25.77 °C

Pre Measurement 308.7 mV

Post Measurement 222.4 mV

Sensor RDO

Serial Number 1023569

Last Calibrated 7/5/2023

Calibration Details

Slope 1.103974

Offset 0.00 mg/L

Calibration point 100%

Concentration 7.41 mg/L

Pre Measurement 100.71 %Sat

Post Measurement 100.00 %Sat

Temperature 25.87 °C

Barometric Pressure 1,019.3 mbar

Sensor Barometric Pressure

Serial Number 613224

Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 613224
Created 7/5/2023

Sensor Conductivity

Serial Number 1018390
Last Calibrated 7/5/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.934
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 8,701.8 µS/cm
Specific Conductivity 8,137.2 µS/cm

Post Measurement

Actual Conductivity 8,555.1 µS/cm
Specific Conductivity 8,000.0 µS/cm

Sensor Turbidity

Serial Number 1032039
Last Calibrated 7/5/2023

Calibration Details

Slope 1
Offset 1.49 NTU

Calibration Point 1

Pre Measurement 0.00 NTU
Post Measurement 0.00 NTU

Sensor pH/ORP

Serial Number 778881
Last Calibrated 7/5/2023

Calibration Details

Calibration Point 1

pH of Buffer 7.00 pH
pH mV 0.3 mV
Temperature 25.81 °C

Pre Measurement

pH 7.04 pH

pH mV 0.3 mV

Post Measurement

pH 7.00 pH

pH mV 0.3 mV

Calibration Point 2

pH of Buffer 10.00 pH

pH mV -170.3 mV

Temperature 25.05 °C

Pre Measurement

pH 10.05 pH

pH mV -169.7 mV

Post Measurement

pH 10.00 pH

pH mV -170.3 mV

Slope and Offset 1

Slope -56.86 mV/pH

Offset 0.3 mV

ORP

ORP Solution Quick Cal

Offset -94.8 mV

Temperature 25.77 °C

Pre Measurement 308.7 mV

Post Measurement 222.4 mV

Sensor RDO

Serial Number 1023569

Last Calibrated 7/5/2023

Calibration Details

Slope 1.103974

Offset 0.00 mg/L

Calibration point 100%

Concentration 7.41 mg/L

Pre Measurement 100.71 %Sat

Post Measurement 100.00 %Sat

Temperature 25.87 °C

Barometric Pressure 1,019.3 mbar

Sensor Barometric Pressure

Serial Number 613224

Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 762234
Created 7/6/2023

Sensor Conductivity

Serial Number 789695
Last Calibrated 7/6/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.955
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 8,027.9 $\mu\text{S}/\text{cm}$
Specific Conductivity 7,971.7 $\mu\text{S}/\text{cm}$

Post Measurement

Actual Conductivity 8,056.4 $\mu\text{S}/\text{cm}$
Specific Conductivity 8,000.0 $\mu\text{S}/\text{cm}$

Sensor Turbidity

Serial Number 1032040
Last Calibrated 7/6/2023

Calibration Details

Slope 1
Offset 1.99 NTU

Calibration Point 1

Pre Measurement 0.00 NTU
Post Measurement 0.00 NTU

Sensor pH/ORP

Serial Number 858435
Last Calibrated 7/6/2023

Calibration Details

Calibration Point 1

pH of Buffer 7.00 pH
pH mV -0.9 mV
Temperature 25.34 °C

Pre Measurement

pH 6.98 pH

pH mV -0.9 mV

Post Measurement

pH 7.00 pH

pH mV -0.9 mV

Calibration Point 2

pH of Buffer 10.00 pH

pH mV -172.0 mV

Temperature 24.93 °C

Pre Measurement

pH 9.96 pH

pH mV -171.5 mV

Post Measurement

pH 10.00 pH

pH mV -172.0 mV

Slope and Offset 1

Slope -57.04 mV/pH

Offset -0.9 mV

ORP

ORP Solution Quick Cal

Offset -15.2 mV

Temperature 25.37 °C

Pre Measurement 225.8 mV

Post Measurement 223.0 mV

Sensor RDO

Serial Number 838391

Last Calibrated 7/6/2023

Calibration Details

Slope 1.038293

Offset 0.00 mg/L

Calibration point 100%

Concentration 8.00 mg/L

Pre Measurement 100.09 %Sat

Post Measurement 100.00 %Sat

Temperature 25.04 °C

Barometric Pressure 1,019.3 mbar

Sensor Barometric Pressure

Serial Number 762234

Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 1034825
Created 7/7/2023

Sensor	RDO
Serial Number	1022920
Last Calibrated	7/7/2023

Calibration Details

Slope 1.104476
Offset 0.00 mg/L

Calibration point 100%

Concentration 7.52 mg/L
Pre Measurement 99.87 %Sat
Post Measurement 100.00 %Sat
Temperature 25.07 °C
Barometric Pressure 1,019.2 mbar

Sensor	Conductivity
Serial Number	1035047
Last Calibrated	7/7/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.984
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 7,739.7 µS/cm
Specific Conductivity 7,755.2 µS/cm

Post Measurement

Actual Conductivity 7,984.1 µS/cm
Specific Conductivity 8,000.0 µS/cm

Sensor	Turbidity
Serial Number	1006142
Last Calibrated	7/7/2023

Calibration Details

Slope 1
Offset -1.13 NTU

Calibration Point 1

Pre Measurement 0.00 NTU

Post Measurement 0.00 NTU

Sensor pH/ORP

Serial Number 953052
Last Calibrated 7/7/2023

Calibration Details

Calibration Point 1

pH of Buffer 7.00 pH
pH mV -0.4 mV
Temperature 24.97 °C

Pre Measurement

pH 7.07 pH
pH mV -0.3 mV

Post Measurement

pH 7.00 pH
pH mV -0.4 mV

Calibration Point 2

pH of Buffer 10.00 pH
pH mV -166.5 mV
Temperature 24.58 °C

Pre Measurement

pH 10.03 pH
pH mV -166.4 mV

Post Measurement

pH 10.00 pH
pH mV -166.3 mV

Slope and Offset 1

Slope -55.38 mV/pH
Offset -0.4 mV

ORP

ORP Solution Quick Cal
Offset 7.1 mV
Temperature 24.90 °C
Pre Measurement 203.6 mV
Post Measurement 223.7 mV

Sensor Barometric Pressure

Serial Number 1034825
Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 762234
Created 7/5/2023

Sensor Conductivity

Serial Number 789695
Last Calibrated 7/5/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.952
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 8,136.9 µS/cm
Specific Conductivity 8,012.0 µS/cm

Post Measurement

Actual Conductivity 8,124.7 µS/cm
Specific Conductivity 8,000.0 µS/cm

Sensor Turbidity

Serial Number 1032040
Last Calibrated 7/5/2023

Calibration Details

Slope 1
Offset 1.92 NTU

Calibration Point 1

Pre Measurement 0.05 NTU
Post Measurement 0.00 NTU

Sensor pH/ORP

Serial Number 858435
Last Calibrated 7/5/2023

Calibration Details

Calibration Point 1

pH of Buffer 7.00 pH
pH mV -2.1 mV
Temperature 25.75 °C

Pre Measurement

pH 7.03 pH

pH mV -2.2 mV

Post Measurement

pH 7.00 pH

pH mV -2.1 mV

Calibration Point 2

pH of Buffer 10.00 pH

pH mV -174.0 mV

Temperature 24.86 °C

Pre Measurement

pH 10.04 pH

pH mV -173.7 mV

Post Measurement

pH 10.00 pH

pH mV -173.9 mV

Slope and Offset 1

Slope -57.28 mV/pH

Offset -2.1 mV

ORP

ORP Solution Quick Cal

Offset -12.2 mV

Temperature 25.82 °C

Pre Measurement 226.3 mV

Post Measurement 222.3 mV

Sensor RDO

Serial Number 838391

Last Calibrated 7/5/2023

Calibration Details

Slope 1.037935

Offset 0.00 mg/L

Calibration point 100%

Concentration 8.02 mg/L

Pre Measurement 100.43 %Sat

Post Measurement 100.00 %Sat

Temperature 24.87 °C

Barometric Pressure 1,018.6 mbar

Sensor Barometric Pressure

Serial Number 762234

Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 762234
Created 7/7/2023

Sensor Conductivity

Serial Number 789695
Last Calibrated 7/7/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.955
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 8,062.3 $\mu\text{S/cm}$
Specific Conductivity 8,004.8 $\mu\text{S/cm}$

Post Measurement

Actual Conductivity 8,057.4 $\mu\text{S/cm}$
Specific Conductivity 8,000.0 $\mu\text{S/cm}$

Sensor Turbidity

Serial Number 1032040
Last Calibrated 7/7/2023

Calibration Details

Slope 1
Offset 2.02 NTU

Calibration Point 1

Pre Measurement 0.00 NTU
Post Measurement 0.00 NTU

Sensor pH/ORP

Serial Number 858435
Last Calibrated 7/7/2023

Calibration Details

Calibration Point 1

pH of Buffer 7.00 pH
pH mV -1.9 mV
Temperature 25.31 °C

Pre Measurement

pH 7.02 pH

pH mV -2.0 mV

Post Measurement

pH 7.00 pH

pH mV -1.9 mV

Calibration Point 2

pH of Buffer 10.00 pH

pH mV -172.1 mV

Temperature 24.06 °C

Pre Measurement

pH 10.00 pH

pH mV -171.3 mV

Post Measurement

pH 10.00 pH

pH mV -171.6 mV

Slope and Offset 1

Slope -56.73 mV/pH

Offset -1.9 mV

ORP

ORP Solution Quick Cal

Offset -15.3 mV

Temperature 25.38 °C

Pre Measurement 222.8 mV

Post Measurement 223.0 mV

Sensor RDO

Serial Number 838391

Last Calibrated 7/7/2023

Calibration Details

Slope 1.03858

Offset 0.00 mg/L

Calibration point 100%

Concentration 8.14 mg/L

Pre Measurement 99.91 %Sat

Post Measurement 100.00 %Sat

Temperature 24.10 °C

Barometric Pressure 1,018.9 mbar

Sensor Barometric Pressure

Serial Number 762234

Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 762234
Created 7/3/2023

Sensor Conductivity

Serial Number 789695
Last Calibrated 7/3/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.954
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 8,258.0 $\mu\text{S}/\text{cm}$
Specific Conductivity 8,149.1 $\mu\text{S}/\text{cm}$

Post Measurement

Actual Conductivity 8,106.9 $\mu\text{S}/\text{cm}$
Specific Conductivity 8,000.0 $\mu\text{S}/\text{cm}$

Sensor Turbidity

Serial Number 1032040
Last Calibrated 7/3/2023

Calibration Details

Slope 1
Offset 1.97 NTU

Calibration Point 1

Pre Measurement 0.00 NTU
Post Measurement 0.00 NTU

Sensor pH/ORP

Serial Number 858435
Last Calibrated 7/3/2023

Calibration Details

Calibration Point 1

pH of Buffer 7.00 pH
pH mV -0.2 mV
Temperature 25.67 °C

Pre Measurement

pH 7.14 pH

pH mV -0.2 mV

Post Measurement

pH 7.00 pH

pH mV -0.2 mV

Calibration Point 2

pH of Buffer 10.00 pH

pH mV -172.1 mV

Temperature 24.61 °C

Pre Measurement

pH 10.25 pH

pH mV -171.3 mV

Post Measurement

pH 10.00 pH

pH mV -171.8 mV

Slope and Offset 1

Slope -57.27 mV/pH

Offset -0.2 mV

ORP

ORP Solution Quick Cal

Offset -7.9 mV

Temperature 25.70 °C

Pre Measurement 216.8 mV

Post Measurement 222.5 mV

Sensor RDO

Serial Number 838391

Last Calibrated 7/3/2023

Calibration Details

Slope 1.043079

Offset 0.00 mg/L

Calibration point 100%

Concentration 7.95 mg/L

Pre Measurement 99.41 %Sat

Post Measurement 100.00 %Sat

Temperature 25.07 °C

Barometric Pressure 1,018.0 mbar

Sensor Barometric Pressure

Serial Number 762234

Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 887121
Created 7/7/2023

Sensor	RDO
Serial Number	1023618
Last Calibrated	7/7/2023

Calibration Details

Slope 1.084648
Offset 0.00 mg/L

Calibration point 100%

Concentration 7.72 mg/L
Pre Measurement 104.61 %Sat
Post Measurement 100.00 %Sat
Temperature 24.58 °C
Barometric Pressure 1,019.3 mbar

Sensor	Conductivity
Serial Number	755751
Last Calibrated	7/7/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.921
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 7,882.6 µS/cm
Specific Conductivity 7,888.0 µS/cm

Post Measurement

Actual Conductivity 7,994.5 µS/cm
Specific Conductivity 8,000.0 µS/cm

Sensor	Turbidity
Serial Number	1028808
Last Calibrated	7/7/2023

Calibration Details

Slope 1
Offset 0.22 NTU

Calibration Point 1

Pre Measurement 0.00 NTU

Post Measurement 0.00 NTU

Sensor pH/ORP

Serial Number 1007366
Last Calibrated 7/7/2023

Calibration Details

Calibration Point 1

pH of Buffer 7.00 pH
pH mV -3.0 mV
Temperature 24.86 °C

Pre Measurement

pH 7.04 pH
pH mV -3.1 mV

Post Measurement

pH 7.00 pH
pH mV -3.0 mV

Calibration Point 2

pH of Buffer 10.00 pH
pH mV -173.8 mV
Temperature 24.19 °C

Pre Measurement

pH 9.93 pH
pH mV -173.4 mV

Post Measurement

pH 10.00 pH
pH mV -173.4 mV

Slope and Offset 1

Slope -56.93 mV/pH
Offset -3.0 mV

ORP

ORP Solution Quick Cal
Offset -86.5 mV
Temperature 24.96 °C
Pre Measurement 217.2 mV
Post Measurement 223.6 mV

Sensor Barometric Pressure

Serial Number 887121
Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 887121
Created 7/3/2023

Sensor	RDO
Serial Number	1023618
Last Calibrated	7/3/2023

Calibration Details

Slope 1.0844
Offset 0.00 mg/L

Calibration point 100%

Concentration 7.61 mg/L
Pre Measurement 99.78 %Sat
Post Measurement 100.00 %Sat
Temperature 25.33 °C
Barometric Pressure 1,017.8 mbar

Sensor	Conductivity
Serial Number	755751
Last Calibrated	7/3/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.88
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 7,929.6 µS/cm
Specific Conductivity 7,941.3 µS/cm

Post Measurement

Actual Conductivity 7,988.2 µS/cm
Specific Conductivity 8,000.0 µS/cm

Sensor	Turbidity
Serial Number	1028808
Last Calibrated	7/3/2023

Calibration Details

Slope 1
Offset -0.02 NTU

Calibration Point 1

Pre Measurement 0.00 NTU

Post Measurement 0.00 NTU

Sensor pH/ORP

Serial Number 1007366
Last Calibrated 7/3/2023

Calibration Details

Calibration Point 1

pH of Buffer 7.00 pH
pH mV 2.5 mV
Temperature 25.04 °C

Pre Measurement

pH 6.96 pH
pH mV 2.5 mV

Post Measurement

pH 7.00 pH
pH mV 2.5 mV

Calibration Point 2

pH of Buffer 10.00 pH
pH mV -172.2 mV
Temperature 24.66 °C

Pre Measurement

pH 9.91 pH
pH mV -171.9 mV

Post Measurement

pH 10.00 pH
pH mV -172.0 mV

Slope and Offset 1

Slope -58.22 mV/pH
Offset 2.5 mV

ORP

ORP Solution Quick Cal
Offset 19.9 mV
Temperature 24.92 °C
Pre Measurement 203.8 mV
Post Measurement 223.6 mV

Sensor Barometric Pressure

Serial Number 887121
Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 887121
Created 7/6/2023

Sensor	RDO
Serial Number	1023618
Last Calibrated	7/6/2023

Calibration Details

Slope 1.13695
Offset 0.00 mg/L

Calibration point 100%

Concentration 7.64 mg/L
Pre Measurement 99.82 %Sat
Post Measurement 100.00 %Sat
Temperature 25.21 °C
Barometric Pressure 1,067.3 mbar

Sensor	Conductivity
Serial Number	755751
Last Calibrated	7/6/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.906
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 7,848.8 µS/cm
Specific Conductivity 7,735.8 µS/cm

Post Measurement

Actual Conductivity 8,116.8 µS/cm
Specific Conductivity 8,000.0 µS/cm

Sensor	Turbidity
Serial Number	1028808
Last Calibrated	7/6/2023

Calibration Details

Slope 1
Offset -0.07 NTU

Calibration Point 1

Pre Measurement 0.00 NTU

Post Measurement 0.00 NTU

Sensor pH/ORP

Serial Number 1007366

Last Calibrated 7/6/2023

Calibration Details

Calibration Point 1

pH of Buffer 7.00 pH

pH mV -0.5 mV

Temperature 25.64 °C

Pre Measurement

pH 7.09 pH

pH mV -0.6 mV

Post Measurement

pH 7.00 pH

pH mV -0.5 mV

Slope and Offset 1

Slope -59.29 mV/pH

Offset -0.5 mV

ORP

ORP Solution Quick Cal

Offset -92.4 mV

Temperature 25.76 °C

Pre Measurement 221.0 mV

Post Measurement 222.4 mV

Sensor Barometric Pressure

Serial Number 887121

Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 920480
Created 7/3/2023

Sensor Conductivity

Serial Number 1034748
Last Calibrated 7/3/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.955
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 8,297.6 $\mu\text{S}/\text{cm}$
Specific Conductivity 8,156.9 $\mu\text{S}/\text{cm}$

Post Measurement

Actual Conductivity 8,138.0 $\mu\text{S}/\text{cm}$
Specific Conductivity 8,000.0 $\mu\text{S}/\text{cm}$

Sensor Turbidity

Serial Number 1030580
Last Calibrated 7/3/2023

Calibration Details

Slope 1
Offset 1.83 NTU

Calibration Point 1

Pre Measurement 0.00 NTU
Post Measurement 0.00 NTU

Sensor pH/ORP

Serial Number 1007327
Last Calibrated 7/3/2023

Calibration Details

Calibration Point 1

pH of Buffer 7.00 pH
pH mV 7.6 mV
Temperature 25.86 °C

Pre Measurement

pH 7.06 pH

pH mV 7.6 mV

Post Measurement

pH 7.00 pH
pH mV 7.6 mV

Calibration Point 2

pH of Buffer 10.00 pH
pH mV -166.3 mV
Temperature 24.91 °C

Pre Measurement

pH 10.08 pH
pH mV -165.7 mV

Post Measurement

pH 10.00 pH
pH mV -166.2 mV

Slope and Offset 1

Slope -57.95 mV/pH
Offset 7.6 mV

ORP

ORP Solution Quick Cal
Offset 6.8 mV
Temperature 25.90 °C
Pre Measurement 221.6 mV
Post Measurement 222.2 mV

Sensor RDO

Serial Number 756714
Last Calibrated 7/3/2023

Calibration Details

Slope 1.048794
Offset 0.00 mg/L

Calibration point 100%

Concentration 7.82 mg/L
Pre Measurement 97.97 %Sat
Post Measurement 100.00 %Sat
Temperature 25.69 °C
Barometric Pressure 1,018.4 mbar

Sensor Barometric Pressure

Serial Number 920480
Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 1034890
Created 7/3/2023

Sensor Conductivity

Serial Number 866779
Last Calibrated 7/3/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.969
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 7,854.5 $\mu\text{S}/\text{cm}$
Specific Conductivity 7,923.5 $\mu\text{S}/\text{cm}$

Post Measurement

Actual Conductivity 7,930.3 $\mu\text{S}/\text{cm}$
Specific Conductivity 8,000.0 $\mu\text{S}/\text{cm}$

Sensor Turbidity

Serial Number 936659
Last Calibrated 7/3/2023

Calibration Details

Slope 1
Offset 0.41 NTU

Calibration Point 1

Pre Measurement 0.00 NTU
Post Measurement 0.00 NTU

Sensor pH/ORP

Serial Number 952765
Last Calibrated 7/3/2023

Calibration Details

Calibration Point 1

pH of Buffer 7.00 pH
pH mV 0.2 mV
Temperature 24.54 °C

Pre Measurement

pH 7.11 pH

pH mV 0.1 mV

Post Measurement

pH 7.00 pH

pH mV 0.2 mV

Calibration Point 2

pH of Buffer 10.00 pH

pH mV -170.5 mV

Temperature 24.42 °C

Pre Measurement

pH 10.18 pH

pH mV -170.4 mV

Post Measurement

pH 10.00 pH

pH mV -170.2 mV

Slope and Offset 1

Slope -56.88 mV/pH

Offset 0.2 mV

ORP

ORP Solution Quick Cal

Offset 20.0 mV

Temperature 24.54 °C

Pre Measurement 207.7 mV

Post Measurement 224.2 mV

Sensor RDO

Serial Number 1022930

Last Calibrated 7/3/2023

Calibration Details

Slope 1.102648

Offset 0.00 mg/L

Calibration point 100%

Concentration 7.56 mg/L

Pre Measurement 98.41 %Sat

Post Measurement 100.00 %Sat

Temperature 24.81 °C

Barometric Pressure 1,018.4 mbar

Sensor Barometric Pressure

Serial Number 1034890

Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 959874
Created 7/24/2023

Sensor Conductivity

Serial Number 689107
Last Calibrated 7/24/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.977
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 8,991.5 µS/cm
Specific Conductivity 7,934.4 µS/cm

Post Measurement

Actual Conductivity 9,065.8 µS/cm
Specific Conductivity 8,000.0 µS/cm

Sensor RDO

Serial Number 777135
Last Calibrated 7/24/2023

Calibration Details

Slope 1.044636
Offset 0.00 mg/L

Calibration point 100%

Concentration 7.32 mg/L
Pre Measurement 95.99 %Sat
Post Measurement 100.00 %Sat
Temperature 29.16 °C
Barometric Pressure 1,010.8 mbar

Sensor pH/ORP

Serial Number 927061
Last Calibrated 7/24/2023

Calibration Details

Calibration Point 1

pH of Buffer 6.99 pH
pH mV 0.3 mV
Temperature 32.18 °C

Pre Measurement

pH 7.00 pH
pH mV 0.2 mV

Post Measurement

pH 6.99 pH
pH mV 0.3 mV

Calibration Point 2

pH of Buffer 9.95 pH
pH mV -176.2 mV
Temperature 32.12 °C

Pre Measurement

pH 9.91 pH
pH mV -176.2 mV

Post Measurement

pH 9.95 pH
pH mV -180.4 mV

Slope and Offset 1

Slope -59.62 mV/pH
Offset -0.3 mV

ORP

ORP Solution Quick Cal
Offset -113.3 mV
Temperature 31.98 °C
Pre Measurement 231.0 mV
Post Measurement 213.0 mV

Sensor Turbidity
Serial Number 935921
Last Calibrated 7/24/2023

Calibration Details

Slope 1
Offset -1.34 NTU

Calibration Point 1

Pre Measurement 1.34 NTU
Post Measurement 0.00 NTU

Sensor Barometric Pressure
Serial Number 959874
Last Calibrated Factory Defaults

Calibration Report

Instrument Aqua TROLL 600
Serial Number 867242
Created 9/11/2023

Sensor Conductivity

Serial Number 1005531
Last Calibrated 9/11/2023

Calibration Details

TDS Conversion Factor (ppm) 0.65
Cell Constant 0.887
Reference Temperature 25.00 °C

Pre Measurement

Actual Conductivity 9,002.2 $\mu\text{S/cm}$
Specific Conductivity 8,937.8 $\mu\text{S/cm}$

Post Measurement

Actual Conductivity 8,057.7 $\mu\text{S/cm}$
Specific Conductivity 8,000.0 $\mu\text{S/cm}$

Sensor Turbidity

Serial Number 956577
Last Calibrated 9/11/2023

Calibration Details

Slope 1
Offset 0.97 NTU

Calibration Point 1

Pre Measurement 0.24 NTU
Post Measurement 0.00 NTU

Sensor RDO

Serial Number 959243
Last Calibrated 9/11/2023

Calibration Details

Slope 1.043605
Offset 0.00 mg/L

Calibration point 100%

Concentration 7.86 mg/L
Pre Measurement 99.93 %Sat
Post Measurement 100.00 %Sat
Temperature 25.61 °C

Barometric Pressure 1,017.6 mbar

Sensor	pH/ORP
Serial Number	982874
Last Calibrated	9/11/2023

Calibration Details

Calibration Point 1

pH of Buffer	7.00 pH
pH mV	3.2 mV
Temperature	25.38 °C

Pre Measurement

pH	6.95 pH
pH mV	3.1 mV

Post Measurement

pH	7.00 pH
pH mV	3.2 mV

Calibration Point 2

pH of Buffer	10.00 pH
pH mV	-170.7 mV
Temperature	26.46 °C

Pre Measurement

pH	9.88 pH
pH mV	-171.2 mV

Post Measurement

pH	10.00 pH
pH mV	-171.5 mV

Slope and Offset 1

Slope	-57.93 mV/pH
Offset	3.2 mV

ORP

ORP Solution	Quick Cal
Offset	-96.5 mV
Temperature	25.38 °C
Pre Measurement	319.6 mV
Post Measurement	223.0 mV

Sensor	Barometric Pressure
Serial Number	867242
Last Calibrated	Factory Defaults

Appendix C: Analytical Documentation

**Appendix C.1:
Cross Reference for Monitoring Well#, SDG#, DVR#, and COC ID**

**Table C-1: Cross Reference for Monitoring Well#, SDG#, DVR#, and COC ID
Third Quarter 2023 Groundwater Monitoring Event**

Monitoring Well #	Laboratory	SDG #	DVR #	COC ID
NMW24	APPL	23G0068	Data Validation Report Level S2BVEM 23G0068	NMW24-WGN01LF-23Q3
		23G0047	Data Validation Report Level S2BVEM 23G0047	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	
	SGS	FC7589	Data Validation Report Level S4VEM FC7589	
NMW25	APPL	23G0272	Data Validation Report Level S2BVEM 23G0272	NMW25-WGN01LF-23Q3
	Energy	B23071979	Data Validation Report Level S2BVEM B23071979	
	SGS	FC8221	Data Validation Report Level S2BVEM FC8221	
NMW32	APPL	23H0251	Data Validation Report Level S2BVEM 23H0251	NMW32-WGN01LF-23Q3
	Energy	B23082891	Data Validation Report Level S2BVEM B23082891	
	Eurofins	580-131002-1	Data Validation Report Level S2BVEM 580-131002-1	
	SGS	FC9241	Data Validation Report Level S2BVEM FC9241	NMW32-WGFD01LF-23Q3
	Energy	B23082891	Data Validation Report Level S2BVEM B23082891	
	SGS	FC9241	Data Validation Report Level S2BVEM FC9241	
RHMW2254-01	APPL	23G0057	Data Validation Report Level S4BVEM 23G0057	RHMW2254-01-WGN01LF-23Q3
		23G0034	Data Validation Report Level S2BVEM 23G0034	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	
	SGS	FC7589	Data Validation Report Level S4VEM FC7589	
RHMW01R	APPL	23G0086	Data Validation Report Level S2BVEM 23G0086	RHMW01R-WGN01LF-23Q3
		23G0075	Data Validation Report Level S2BVEM 23G0075	
	Energy	B23070715	Data Validation Report Level S2BVEM B23070715	
	SGS	FC7719	Data Validation Report Level S2BVEM FC7719	
RHMW02	APPL	23G0067	Data Validation Report Level S2BVEM 23G0067	RHMW02-WGN01LF-23Q3
		23G0047	Data Validation Report Level S2BVEM 23G0047	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	
	SGS	FC7589	Data Validation Report Level S4VEM FC7589	
RHMW03	APPL	23G0067	Data Validation Report Level S2BVEM 23G0067	RHMW03-WGN01LF-23Q3
		23G0047	Data Validation Report Level S2BVEM 23G0047	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	
	SGS	FC7589	Data Validation Report Level S4VEM FC7589	
RHMW04	APPL	23G0068	Data Validation Report Level S2BVEM 23G0068	RHMW04-WGN01LF-23Q3
		23G0047	Data Validation Report Level S2BVEM 23G0047	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	
	SGS	FC7589	Data Validation Report Level S4VEM FC7589	
RHMW05	APPL	23G0087	Data Validation Report Level S2BVEM 23G0087	RHMW05-WGN01LF-23Q3
		23G0075	Data Validation Report Level S2BVEM 23G0075	
	Energy	B23070715	Data Validation Report Level S2BVEM B23070715	
	SGS	FC7719	Data Validation Report Level S2BVEM FC7719	
RHMW06	APPL	23G0068	Data Validation Report Level S2BVEM 23G0068	RHMW06-WGN01LF-23Q3
		23G0047	Data Validation Report Level S2BVEM 23G0047	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	
	SGS	FC7589	Data Validation Report Level S4VEM FC7589	
RHMW08	APPL	23G0088	Data Validation Report Level S2BVEM 23G0088	RHMW08-WGN01LF-23Q3
		23G0072	Data Validation Report Level S2BVEM 23G0072	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	
	SGS	FC7610	Data Validation Report Level S2BVEM FC7610	RHMW08-WGFD01LF-23Q3
	APPL	23G0088	Data Validation Report Level S2BVEM 23G0088	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	
	SGS	FC7610	Data Validation Report Level S2BVEM FC7610	
RHMW09	APPL	23G0069	Data Validation Report Level S2BVEM 23G0069	RHMW08-WGN03LF-23Q3
		23G0072	Data Validation Report Level S2BVEM 23G0072	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	RHMW09-WGN01LF-23Q3
	SGS	FC7610	Data Validation Report Level S2BVEM FC7610	
RHMW10	APPL	23G0067	Data Validation Report Level S2BVEM 23G0067	RHMW09-WGN03LF-23Q3
		23G0047	Data Validation Report Level S2BVEM 23G0047	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	
	SGS	FC7610	Data Validation Report Level S2BVEM FC7610	RHMW10-WGFD01LF-23Q3
	APPL	23G0067	Data Validation Report Level S2BVEM 23G0067	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	
	SGS	FC7610	Data Validation Report Level S2BVEM FC7610	
RHMW11-05	APPL	23G0086	Data Validation Report Level S2BVEM 23G0086	RHMW10-WGFD01LF-23Q3
		23G0072	Data Validation Report Level S2BVEM 23G0072	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	RHMW11-05-WGN01G-23Q3
	SGS	FC7610	Data Validation Report Level S2BVEM FC7610	
RHMW11-05	Eurofins	580-131274-1	Data Validation Report Level S2BVEM 580-131274-1	RHMW11-05-WGN03G-23Q3
		580-131274-1	Data Validation Report Level S2BVEM 580-131274-1	

**Table C-1: Cross Reference for Monitoring Well#, SDG#, DVR#, and COC ID
Third Quarter 2023 Groundwater Monitoring Event (cont'd)**

Monitoring Well #	Laboratory	SDG #	DVR #	COC ID
RHMW12A	APPL	23G0086	Data Validation Report Level S2BVEM 23G0086	RHMW12A-WGN01LF-23Q3
		23G0075	Data Validation Report Level S2BVEM 23G0075	
	Energy	B23070715	Data Validation Report Level S2BVEM B23070715	
	SGS	FC7719	Data Validation Report Level S2BVEM FC7719	
RHMW13-05	APPL	23G0069	Data Validation Report Level S2BVEM 23G0069	RHMW13-05-WGN01G-23Q3
		23G0047	Data Validation Report Level S2BVEM 23G0047	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	
	SGS	FC7610	Data Validation Report Level S2BVEM FC7610	
RHMW14-03	APPL	23G0088	Data Validation Report Level S2BVEM 23G0088	RHMW14-03-WGN01G-23Q3
		23G0075	Data Validation Report Level S2BVEM 23G0075	
	Energy	B23070715	Data Validation Report Level S2BVEM B23070715	
	SGS	FC7719	Data Validation Report Level S2BVEM FC7719	
RHMW15-05	APPL	23G0057	Data Validation Report Level S4BVEM 23G0057	RHMW15-05-WGN01G-23Q3
		23G0034	Data Validation Report Level S2BVEM 23G0034	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	
	SGS	FC7589	Data Validation Report Level S4VEM FC7589	
RHMW16	APPL	23G0093	Data Validation Report Level S4VEM 23G0093	RHMW16-WGN01LF-23Q3
		23G0075	Data Validation Report Level S2BVEM 23G0075	
	Energy	B23070715	Data Validation Report Level S2BVEM B23070715	
	SGS	FC7719	Data Validation Report Level S2BVEM FC7719	RHMW16-WGFD01LF-23Q3
	APPL	23G0093	Data Validation Report Level S4VEM 23G0093	
	Energy	B23070715	Data Validation Report Level S2BVEM B23070715	
RHMW17	APPL	23G0087	Data Validation Report Level S2BVEM 23G0087	RHMW17-WGN01LF-23Q3
		23G0075	Data Validation Report Level S2BVEM 23G0075	
	Energy	B23070715	Data Validation Report Level S2BVEM B23070715	
	SGS	FC7719	Data Validation Report Level S2BVEM FC7719	
RHMW19	APPL	23G0086	Data Validation Report Level S2BVEM 23G0086	RHMW19-WGN01LF-23Q3
		23G0072	Data Validation Report Level S2BVEM 23G0072	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	
	SGS	FC7610	Data Validation Report Level S2BVEM FC7610	
	Eurofins	580-131214-1	Data Validation Report Level S4VEM 580-131214-1	
RHMW20	APPL	23G0093	Data Validation Report Level S4VEM 23G0093	RHMW20-WGN01LF-23Q3
		23G0072	Data Validation Report Level S2BVEM 23G0072	
	Energy	B23070715	Data Validation Report Level S2BVEM B23070715	
	SGS	FC7613	Data Validation Report Level S2BVEM FC7613	
	Eurofins	580-131274-1	Data Validation Report Level S2BVEM 580-131274-1	
RHP01	APPL	23G0088	Data Validation Report Level S2BVEM 23G0088	RHP01-WGN01LF-23Q3
		23G0072	Data Validation Report Level S2BVEM 23G0072	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	
	SGS	FC7613	Data Validation Report Level S2BVEM FC7613	
	Eurofins	580-131274-1	Data Validation Report Level S2BVEM 580-131274-1	
RHP02	APPL	23G0086	Data Validation Report Level S2BVEM 23G0086	RHP02-WGN01LF-23Q3
		23G0072	Data Validation Report Level S2BVEM 23G0072	
	Energy	B23070715	Data Validation Report Level S2BVEM B23070715	
	SGS	FC7613	Data Validation Report Level S2BVEM FC7613	
	Eurofins	580-131274-1	Data Validation Report Level S2BVEM 580-131274-1	
RHP03	APPL	23G0057	Data Validation Report Level S4BVEM 23G0057	RHP03-WGN01LF-23Q3
		23G0034	Data Validation Report Level S2BVEM 23G0034	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	
	SGS	FC7492	Data Validation Report Level S2BVEM FC7492	
RHP04A	APPL	23G0056	Data Validation Report Level S2BVEM 23G0056	RHP04A-WGN01LF-23Q3
		23G0034	Data Validation Report Level S2BVEM 23G0034	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	
	SGS	FC7589	Data Validation Report Level S4VEM FC7589	
RHP04B	APPL	23G0055	Data Validation Report Level S2BVEM 23G0055	RHP04B-WGN01LF-23Q3
		23G0034	Data Validation Report Level S2BVEM 23G0034	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	
	SGS	FC7589	Data Validation Report Level S4VEM FC7589	
RHP04C	APPL	23G0055	Data Validation Report Level S2BVEM 23G0055	RHP04C-WGN01LF-23Q3
		23G0034	Data Validation Report Level S2BVEM 23G0034	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	
	SGS	FC7589	Data Validation Report Level S4VEM FC7589	
RHP05	APPL	23G0093	Data Validation Report Level S4VEM 23G0093	RHP05-WGN01LF-23Q3
		23G0075	Data Validation Report Level S2BVEM 23G0075	
	Energy	B23070715	Data Validation Report Level S2BVEM B23070715	
	SGS	FC7613	Data Validation Report Level S2BVEM FC7613	

**Table C-1: Cross Reference for Monitoring Well#, SDG#, DVR#, and COC ID
Third Quarter 2023 Groundwater Monitoring Event (cont'd)**

Monitoring Well #	Laboratory	SDG #	DVR #	COC ID
RHP06	APPL	23G0228	Data Validation Report Level S2BVEM 23G0228	RHP06-WGN01LF-23Q3
	Energy	B23071671	Data Validation Report Level S2BVEM B23071671	
	SGS	FC8173	Data Validation Report Level S2BVEM FC8173	
	APPL	23G0228	Data Validation Report Level S2BVEM 23G0228	RHP06-WGFD01LF-23Q3
	Energy	B23071671	Data Validation Report Level S2BVEM B23071671	
	SGS	FC8173	Data Validation Report Level S2BVEM FC8173	
RHP07	APPL	23G0056	Data Validation Report Level S2BVEM 23G0056	RHP07-WGN01LF-23Q3
		23G0034	Data Validation Report Level S2BVEM 23G0034	
	Energy	B23070304	Data Validation Report Level S2BVEM B23070304	
	SGS	FC7589	Data Validation Report Level S4VEM FC7589	
RHP08	APPL	23I0090	Data Validation Report Level S2BVEM 23I0090	RHP08-WGN01LF-23Q3
	Energy	B23090974	Data Validation Report Level S2BVEM B23090974	
	SGS	FC9541	Data Validation Report Level S2BVEM FC9541	
	Eurofins	580-131392-1	Data Validation Report Level S2BVEM 580-131392-1	
HDMW2253-03	APPL	23G0097	Data Validation Report Level S2BVEM 23G0097	HDMW2253-03-WGN01LF-23Q3
	Energy	B23081405	Data Validation Report Level S2BVEM B23081405	
	SGS	FC7757	Data Validation Report Level S2BVEM FC7757	
	Energy	B23081405	Data Validation Report Level S2BVEM B23081405	HDMW2253-03-WGN02LF-23Q3

Appendix C.2:
Analytical Laboratory Reports
[uploaded to JBPHH Environmental Data
Management System at <https://synectics.net>]

Appendix C.3:
Data Validation Reports
[uploaded to JBPHH Environmental Data
Management System at <https://synectics.net>]

**Appendix C.4:
Detection and Quantitation Fact Sheet**

As a Project Manager or decision-maker, you may use environmental data to accomplish one or more of the following tasks:

- Determine whether a chemical substance is present in an environmental sample at or above some threshold value or action level;
- Verify that a pollutant concentration remains below a permit limit;
- Evaluate potential risks to human health or the environment;
- Monitor changes in concentrations of contaminants; or
- Determine the effectiveness of remediation activities.

Making correct decisions in these cases often depends on the ability of an analytical method to detect and measure extremely low concentrations of a substance.

This Fact Sheet has been prepared to: 1) provide Project Managers and data users with basic information about detection and quantitation concepts; and 2) acquaint the reader with detection and quantitation terminology and requirements contained in the *DoD Quality Systems Manual for Environmental Laboratories (DoD QSM)*, Version 5.1. This information should help clarify the uncertainty associated with reporting low-concentration data. It should also help project teams understand the importance of selecting analytical methods that are sensitive enough for their intended uses, i.e., capable of generating reliable data (data of known precision and bias) at the project-specific decision levels.¹

Measures of Sensitivity – Basic Concepts

The following terms are used to describe the routine sensitivity of analytical procedures:

- DL – Detection Limit
- LOD – Limit of Detection
- LOQ – Limit of Quantitation

All measures of sensitivity are specific to the analyte, sample matrix, test method, instrumentation, and analyst/laboratory performance. Therefore, analytical performance must be demonstrated for each variable (e.g., it is possible that two “identical” instruments from the same manufacturer may exhibit different sensitivities). A graphical representation of these terms is shown as Figure 1.

The Detection Limit (DL) is the smallest analyte concentration that can be demonstrated to be different from zero or a blank concentration with 99% confidence. At the DL, the false positive rate (Type I error) is 1% (red shaded region in Figure 1). A DL may be used as the lowest

¹ A discussion on the Minimum Detectable Concentration (or Minimum Detectable Activity) for radiological data is beyond the scope of this Fact Sheet. For a discussion on this, see DoD/DOE QSM 5.1 Module 6, Section 1.5.2.1.1.

concentration for reliably reporting a detection of a specific analyte in a specific matrix with a specific method with 99% confidence.

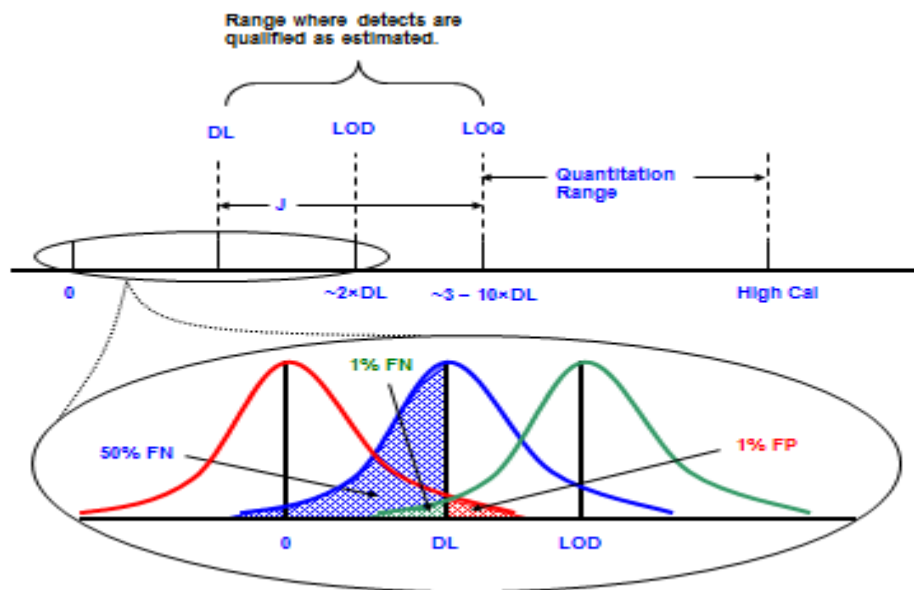


Figure 1: Summary of data quality characteristics below and above DL, LOD, and LOQ. The red trace shows the distribution of results given a sample with a true concentration of zero. The blue trace shows the distribution of results given a sample with a true concentration at the Detection Limit. The green trace shows the distribution of results given a sample with a true concentration at the Limit of Detection. The red shaded region represents those results which would yield a false positive (i.e., the true concentration is zero but the analytical result is detection). The blue and green shaded regions represent those results which would yield a false negative if the true concentration is at the reporting limit and the reporting limit is set at the DL or LOD, respectively (i.e., a sample with a true concentration at the DL has a 50% chance of yielding a false negative, and a sample with a true concentration at the LOD has a 1% chance of yielding a false negative).

Note that for reporting purposes, any result at or above the DL must also meet qualitative identification criteria required by the test method. Although a result at or above the DL indicates that the analyte is present, the absence of a result at or above the DL is inconclusive (i.e., one cannot confidently state whether the analyte is present or absent), because the false negative rate if the analyte is present at the DL is 50% (blue shaded region in Figure 1).

The Limit of Detection (LOD) is defined as the lowest concentration for reliable reporting of a non-detect of a specific analyte in a specific matrix with a specific method at 99% confidence. At the LOD, the false negative rate (Type II error) is 1% (green shaded region in Figure 1). In other words, if a sample has a true concentration at the LOD, there is at least a 99% probability of reporting a “detection” (a measured value \geq DL) and a 1% chance of falsely reporting a non-detect (a false negative).

For reporting purposes, the failure to obtain a “detection” should be reported as “<LOD,” because the false negative rate at the LOD is only 1%. Reporting the sample result as “<DL,” is inappropriate because the false negative rate at the DL is 50%.

The Limit of Quantitation (LOQ) is the smallest concentration that produces a quantitative result with known and recorded precision and bias. For DoD/DOE projects, the LOQ shall be set at or above the concentration of the lowest initial calibration standard and within the calibration range. Because of the requirements on precision and bias, the LOQ is larger than the LOD²; therefore, the following is true:

$$DL < LOD < LOQ$$

Quantitative results, with a known degree of precision and bias, can only be achieved at or above the LOQ. Detections between the DL and the LOQ assure the *presence* of the analyte, but their numeric values are estimates and are therefore indicated as such on test reports. Figure 2 summarizes the differences and the relationship between DL, LOD, and LOQ.

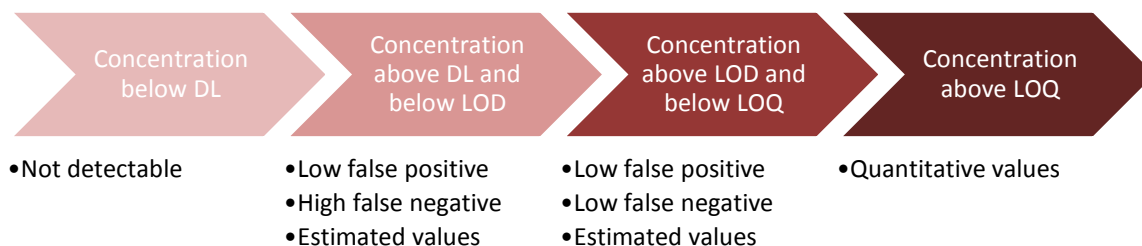


Figure 2: Summary of data quality characteristics below and above DL, LOD, and LOQ.

Types of Procedures for Estimating Sensitivity

Numerical estimates of the DL, LOD, or LOQ for a specific analyte, matrix, and method can be calculated using various statistical procedures, which involve spiking reagent water or other specific matrix with low concentrations of the analyte of interest. At this time, unfortunately, universally accepted statistical procedures do not exist.

The estimator that has been most commonly used by environmental laboratories is the EPA Method Detection Limit (MDL), which is an approximation of the DL. EPA has defined the MDL as “the minimum concentration of a substance that can be measured and reported with 99% confidence that the analyte concentration is greater than zero.”³ Calculating the MDL at 99% confidence means there is a 1% probability of a false positive when a sample has a result at the MDL. The EPA MDL was designed to protect against false positives; however, it does not protect against false negatives.

² See TNI Module 4, Section 1.5.2.2d.

³ 40 Code of Federal Regulations (CFR) Part 136, Appendix B, rev.2

Uses and Limitations of the MDL

When performed correctly and consistently, MDLs determined using the EPA procedure can be useful for comparing the performance of different laboratories using the same methods or the performance of different methods within the same laboratory. Laboratories typically determine the MDL in reagent water, resulting in a “best-case” MDL, which provides limited information about method performance on real-world samples.

The EPA MDL procedure as originally defined in 40 CFR Part 136, (Appendix B, 1984) has been criticized as a poor estimator of the DL for numerous reasons including but not limited to:

1. It is a single laboratory, short-term estimator that fails to account for analytical bias, changing instrument conditions or analyst skill.
2. It assumes uniform variance across all possible spike concentrations, failing to account for the fact that variance changes at higher concentrations.
3. It assumes that measured values at the spike concentration are normally distributed. By using the procedure and spiking at very low concentrations, laboratories have been able to calculate MDLs that cannot be achieved in practice.
4. It does not require a demonstration of the ability to detect an analyte at the calculated MDL.
5. It is not reproducible from day-to-day, lab-to-lab, etc.

Since 2000 the EPA has increased efforts to address these issues. In 2016 the EPA updated the MDL procedure in 40 CFR 136 which did include provisions for addressing background contamination, multiple analysts and instruments, and included verification requirements; however, the MDL calculation of spikes remains unchanged.

DoD QSM Requirements

Requirements for the DL, LOD and the LOQ which are designed to address some of the concerns discussed in the previous paragraph are contained in DoD QSM Module 4 Sections 1.5.2.1 and 1.5.2.2. Requirements that may be of particular note to Project Managers and Data Users are:

- Laboratories are required to verify measures of sensitivity, in terms of the LOD and LOQ, at least quarterly.
- Laboratories shall establish a detection limit (DL) for each suite of analyte-matrix-method, including surrogates. The DL shall be used to determine the LOD for each analyte and matrix as well as for all preparatory and cleanup methods routinely used on samples.
- After each DL determination, the laboratory must establish the LOD. It is specific to each suite of analyte, matrix, and method (including sample preparation).
- The laboratory must establish the LOD by spiking a quality system matrix at a concentration of at least 2 times but no greater than four times the DL.
- The signal to noise (S/N) ratio at the LOD must be at least three, and the results must meet all method requirements for analyte identification.

- The DL and LOD must be reported for all analyte-matrix-method suites unless it is not applicable to the test or specifically excluded by project requirements.
- The laboratory procedure for establishing the LOQ must empirically demonstrate precision and bias at the LOQ for each suite of analyte-matrix-method, including surrogates. The LOQ and associated precision and bias must meet client requirements and must be reported. If the method is modified, precision and bias at the new LOQ must be demonstrated and reported. For DoD/DOE projects, the LOQ must be set within the calibration range, including the lowest calibration level.

Establishing Project-Specific Requirements for Method Sensitivity

Project teams should establish their project-specific requirements for method sensitivity in terms of a Reporting Limit (RL) for each analyte and matrix. As defined in the DoD QSM, the RL is a customer-specified lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix. The RL cannot be less than the LOQ, if precision and bias of the RL and the LOQ are identical. If the LOQ for a particular analytical method or laboratory cannot meet the RL, then a project team has four options:

1. Consult with the laboratory to improve method performance or modify the method to achieve a lower LOQ.
2. Select a different method with an LOQ less than or equal to the RL.
3. Raise the RL.
4. If no other options are available to meet project needs, allow for increased level of uncertainty such that adjusted LOQ can meet RL. This LOQ must be verified.

Please note that precision and bias must be taken into consideration when assessing the LOQ versus the RL. Also note that data below the RL may be reported; however, they are estimated values if less than the LOQ. Although data reporting and flagging requirements are project-specific, all reported LOD and LOQ shall be adjusted for the size of sample aliquots, concentration/dilution factors, and percent solids.

Reporting and Flagging Analytical Data

The following example (based on QSM 5.1 Module 2 section 5.10.3.1.1) illustrates the proper use of the “U” and “J” data qualifier flags for non-detect and estimated analytical results, respectively.

Data Qualifier flags in this example are defined as:

U- Analyte was not detected and is reported as less than the LOD or as defined by the customer. The LOD has been adjusted for any dilution or concentration of the sample.

J- The reported result is an estimated value (e.g. matrix interference was observed, or the analyte was detected at a concentration outside the calibration range).

Example: Detection Limit (DL) = 2, Limit of Detection (LOD) = 4, Limit of Quantitation (LOQ) = 20, Reporting Limit (RL) for the project = 30, with precision and bias of the LOQ meeting precision and bias of the RL. All samples are undiluted.

Sample #1:	Analytical Result: Non-detect	Reported Result: 4U
Sample #2:	Analytical Result: 2	Reported Result: 2J
Sample #3:	Analytical Result: 10	Reported Result: 10J
Sample #4:	Analytical Result: 20	Reported Result: 20
Sample #5:	Analytical Result: 30	Reported Result: 30

Note that the laboratory may use additional data qualifiers or different letters or symbols to denote the qualifiers as long as they are appropriately defined and their use is consistent with project-specific requirements. Additionally, the laboratory-defined data qualifiers are for laboratory use only. Data usability must be determined by the project team.

Understanding and Documenting Uncertainty for Low-Concentration Data

As mentioned above, detection and quantitation limits are laboratory specific. The following are some steps Project Managers can take to document measurement uncertainty for low concentration data.

- As part of the laboratory selection process, provide the laboratory with project-specific RLs, including precision and bias, for each analyte and matrix. Ask the laboratory to provide its DL, LOD, and LOQ with associated precision and bias for each target analyte in each matrix of concern (e.g., reagent water, clean sand, etc.) and verify that these values meet project-specific RLs. Request laboratory SOPs for establishing the DL and for establishing and verifying the LOD and LOQ.
- Ask the laboratory to verify the LOD by processing an LOD verification check sample with each batch of samples. This is a quality control sample that is spiked at a concentration at or slightly above the LOD to evaluate whether the analyte of interest is in fact “detectable” in the matrix of interest. To accurately report non-detects, set the reporting for non-detects to “less than the LOD” or report the LOD with a “U” flag.
- If the project involves the collection of unusual or difficult matrices, or if the project-specific RL is near the LOQ, ask the laboratory to verify the LOQ in the project-specific matrix by analyzing a minimum of four replicate samples with known concentrations at the LOQ.
- Review low concentration raw data (e.g., chromatograms). If a result is reported above the DL, make sure that the signal-to-noise ratio is at least 3.
- Compare sample result with blank results. If sample results (including chromatograms) cannot be distinguished from blank results, the data may not be useable for decision making.