

Red Hill Well Weekly Operations Report

0000, 14 JUNE 2026 – 2359, 20 JUNE 2026

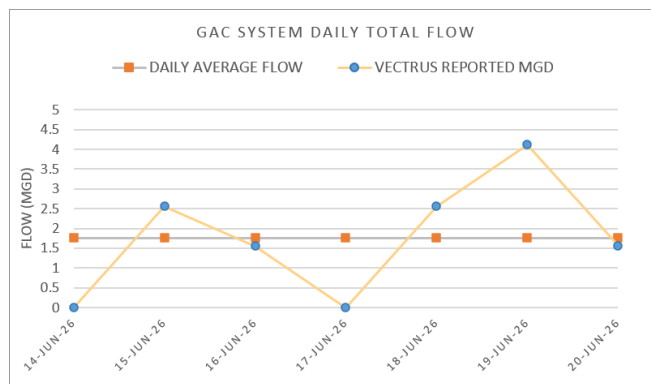
Execution Summary: Over the period of this report, daily pumping operations averaged 1.76 million gallons per day. Influent Flow Meter in pump room is out for repair from 12/01/23. Flow meter reading taken from blue flow meter outside of Adit 3 from 12/13/23. A new flow reduction schedule started on 03/17/26.

On 6/14/2026, Train one was blown down in preparation for media changeout procedures. The pumps were turned on again on 06/15/2026 and then were taken offline 24 hours later (0900 06/16/2026). During this time, the T1 Lead and Lag vessels were vacuumed out and spent media was disposed. On 06/17/2026, T1 Polish Vessel vac-out was completed. On 06/18/2026, the system pumps were turned on at 0900 hours. The pumps were turned off again at 0900 on 06/20/2026. Train 1 was reloaded and the blown down process of Train 2 commenced. The pumps were on at the time of writing this report (06/22/2026).

No turbulence noted inside boom and no sheen observed in Halawa stream. All other readings were within normal range. Ten of 10 inline analyzers are operational for the monitoring of influent/effluent along with benchtop analyzers IAW RHRMP.

1. Production Data

Weekly Volume (MG)	12.35
Daily Average (MGD)	1.76
Total Pumped to Date (MG)	3,016.74



2. GAC Operations

	In Operation During Period of Report	Date Since Last Operation	Date Since Media Change	Estimate Date of Media Change
Train 1	x	Restart on 22 JUNE 2026	20 JUNE 2026	JAN - FEB 2027
Train 2	x	Restart on 22 JUNE 2026	14 FEB 2026	AUG - SEPT 2026
Train 3	x	Restart on 22 JUNE 2026	19 FEB 2026	AUG - SEPT 2026
Train 4	N/A	Restart on 20 JUNE 2026	27 FEB 2026	AUG - SEPT 2026

3. Process Control Sampling

Influent Parameter ²	Number of Samples	Number of Detectable Samples	Highest Level Detected ³	Units ⁴
Total Petroleum Hydrocarbons as Gasoline	42	0	ND	ppm
Total Petroleum Hydrocarbons as Diesel	42	0	ND	ppm
Lead Tank Effluent Parameter ⁵	Number of Samples	Number of Detectable Samples	Highest Level Detected ³	Units ⁴
Total Petroleum Hydrocarbons as Gasoline	42	0	ND	ppm
Total Petroleum Hydrocarbons as Diesel	42	0	ND	ppm
Lag Tank Effluent Parameter ⁵	Number of Samples	HI DOH Effluent Limitations	Highest Level Detected ³	Units ⁴
Total Petroleum Hydrocarbons as Gasoline	42	0.30	ND	ppm
Total Petroleum Hydrocarbons as Diesel	42	0.40	ND	ppm

Notes:

1. Train 4 cycled for two hours to prevent stagnation of water inside GAC system.
2. Sampling taken every four hours starting at 0300; total of six samples per day
3. Minimum detection limit for Portable Analyzers: TPH-d at 0.1 ppm, and TPH-g at 0.2 ppm
4. One part per million (ppm) is equivalent to 1 milligram per liter (mg/L)
5. Sampling taken from one active train every four hours, in rotation, starting at 0300, after both the lead and the lag tanks; total of twelve samples per day