

# Red Hill Well Weekly Operations Report

0000, 17 MAY 2026 – 2359, 23 MAY 2026

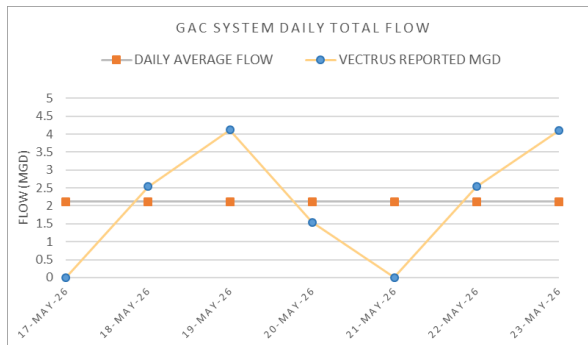
**Execution Summary:** Over the period of this report, daily pumping operations averaged 2.12 million gallons per day. Influent Flow Meter in pump room is out for repair from 12/01/23. Flow meter reading taken from blue flow meter outside of Adit 3 from 12/13/23. A new flow reduction schedule started on 03/17/26.

On 05/18/2026, system pumps were turned on at 0900 hours. On 05/20/2026, the system pumps were turned off at 0900 hours. On 05/22/2026, the pumps were turned on at 0900 hours and then were taken offline 48 hours later (0900 05/24/2026). The pumps were on at the time of writing this report (0900 05/26/2026).

No turbulence noted inside boom and no sheen observed in Halawa stream. All other readings were within normal range. Ten of 10 inline analyzers are operational for the monitoring of influent/effluent along with benchtop analyzers IAW RHRMP.

## 1. Production Data

Weekly Volume (MG)	14.84
Daily Average (MGD)	2.12
Total Pumped to Date (MG)	2,970.07



## 2. GAC Operations

	In Operation During Period of Report	Date Since Last Operation	Date Since Media Change	Estimate Date of Media Change
Train 1	x	Restart on 24 MAY 2026	06 FEB 2026	AUG - SEPT 2026
Train 2	x	Restart on 24 MAY 2026	14 FEB 2026	AUG - SEPT 2026
Train 3	x	Restart on 24 MAY 2026	19 FEB 2026	AUG - SEPT 2026
Train 4	N/A	Restart on 22 MAY 2026	27 FEB 2026	AUG - SEPT 2026

## 3. Process Control Sampling

Influent Parameter <sup>2</sup>	Number of Samples	Number of Detectable Samples	Highest Level Detected <sup>3</sup>	Units <sup>4</sup>
Total Petroleum Hydrocarbons as Gasoline	42	0	ND	ppm
Total Petroleum Hydrocarbons as Diesel	42	0	ND	ppm

Lead Tank Effluent Parameter <sup>5</sup>	Number of Samples	Number of Detectable Samples	Highest Level Detected <sup>3</sup>	Units <sup>4</sup>
Total Petroleum Hydrocarbons as Gasoline	42	0	ND	ppm
Total Petroleum Hydrocarbons as Diesel	42	0	ND	ppm

Lag Tank Effluent Parameter <sup>5</sup>	Number of Samples	HI DOH Effluent Limitations	Highest Level Detected <sup>3</sup>	Units <sup>4</sup>
Total Petroleum Hydrocarbons as Gasoline	42	0.30	ND	ppm
Total Petroleum Hydrocarbons as Diesel	42	0.40	ND	ppm

Notes:

1. Train 4 cycled for two hours to prevent stagnation of water inside GAC system.
2. Sampling taken every four hours starting at 0300; total of six samples per day
3. Minimum detection limit for Portable Analyzers: TPH-d at 0.1 ppm, and TPH-g at 0.2 ppm
4. One part per million (ppm) is equivalent to 1 milligram per liter (mg/L)
5. Sampling taken from one active train every four hours, in rotation, starting at 0300, after both the lead and the lag tanks; total of twelve samples per day