

Red Hill Well Weekly Operations Report

0000, 08 FEB 2026 – 2359, 14 FEB 2026

Execution Summary: Over the period of this report, daily pumping operations averaged 1.71 million gallons per day. Influent Flow Meter in pump room is out for repair from 12/01/23. Flow meter reading taken from blue flow meter outside of Adit 3 from 12/13/23. Flow reduction started on 04/30/25.

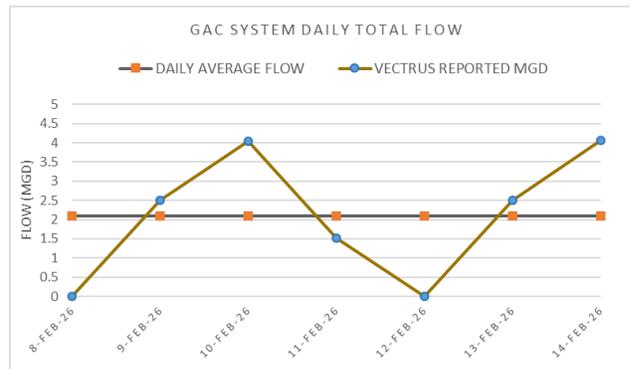
On 02/08/2026, the Train 2 (T2) media change-out process was initiated with the controlled draining and blowdown of the T2 tank system. On 02/09/2026 at 0900 hours, system pumps were turned on. T2 media change-out activities were paused due to weather. On 02/10/2026, cleaning activities started on the T2 Lead and Lag Vessel. System pumps were turned off at 0900 hours on 02/11/2026 and cleaning activities started on the T2 Polish Vessel commenced.

On 02/12/2026, cleaning of all T2 vessels was completed. The T2 Vessels were subsequently reloaded with new media. System pumps were turned on at 0900 hours on 02/13/2026 and T2 vessels were hydrated. On 02/14/2026, T2 was placed back online and Train 3 (T3) was taken offline and draining began.

No turbulence noted inside boom and no sheen observed in Halawa stream. All other readings were within normal range. Ten of 10 inline analyzers are operational for the monitoring of influent/effluent along with benchtop analyzers IAW RHSRMP.

1. Production Data

Weekly Volume (MG)	14.65
Daily Average (MGD)	2.09
Total Pumped to Date (MG)	2,802.82



2. GAC Operations

	In Operation During Period of Report	Date Since Last Operation	Date Since Media Change	Estimate Date of Media Change
Train 1	x	Restart on 17 FEB 2026	06 FEB 2026	AUG - SEPT 2026
Train 2	x	Restart on 17 FEB 2026	14 FEB 2026	FEB -MAR 2026
Train 3	N/A	Restart on 14 FEB 2026	IN PROGRESS	FEB -MAR 2026
Train 4	x	Restart on 17 FEB 2026	26 MAR 2025	FEB -MAR 2026

3. Process Control Sampling

Influent Parameter ²	Number of Samples	Number of Detectable Samples	Highest Level Detected ³	Units ⁴
Total Petroleum Hydrocarbons as Gasoline	42	0	ND	ppm
Total Petroleum Hydrocarbons as Diesel	42	0	ND	ppm
Lead Tank Effluent Parameter ⁵	Number of Samples	Number of Detectable Samples	Highest Level Detected ³	Units ⁴
Total Petroleum Hydrocarbons as Gasoline	42	0	ND	ppm
Total Petroleum Hydrocarbons as Diesel	42	0	ND	ppm
Lag Tank Effluent Parameter ⁵	Number of Samples	HI DOH Effluent Limitations	Highest Level Detected ³	Units ⁴
Total Petroleum Hydrocarbons as Gasoline	42	0.30	ND	ppm

Influent Parameter ²	Number of Samples	Number of Detectable Samples	Highest Level Detected ³	Units ⁴
Total Petroleum Hydrocarbons as Diesel	42	0.40	ND	ppm

Notes:

1. Train 4 cycled for two hours to prevent stagnation of water inside GAC system.
2. Sampling taken every four hours starting at 0300; total of six samples per day
3. Minimum detection limit for Portable Analyzers: TPH-d at 0.1 ppm, and TPH-g at 0.2 ppm
4. One part per million (ppm) is equivalent to 1 milligram per liter (mg/L)
5. Sampling taken from one active train every four hours, in rotation, starting at 0300, after both the lead and the lag tanks; total of twelve samples per day