

# Red Hill Well Weekly Operations Report

0000, 09 NOV 2025 – 2359, 15 NOV 2025

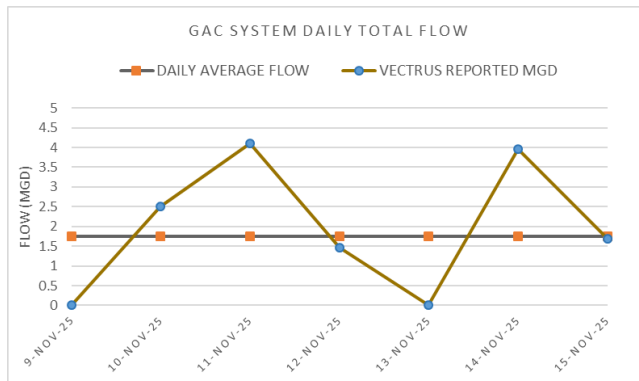
**Execution Summary:** Over the period of this report, daily pumping operations averaged 1.74 million gallons per day. Influent Flow Meter in pump room is out for repair from 12/01/23. Flow meter reading taken from blue flow meter outside of Adit 3 from 12/13/23. Flow reduction started on 04/30/25.

On 11/10/2025, system pumps turned on 0900. Pumps turned off at 0900 on 11/12/2025. On 11/14/2025, the pumps turned on at 0900 and then turned off again 25(1000) hours later due to lost communication with the Pump Station. The pumps were on (11/17/2025) at the time of writing this report.

No turbulence noted inside boom and no sheen observed in Halawa stream. All other readings were within normal range. Ten of 10 inline analyzers are operational for the monitoring of influent/effluent along with benchtop analyzers IAW RHSRMP.

## 1. Production Data

Weekly Volume (MG)	12.24
Daily Average (MGD)	1.75
Total Pumped to Date (MG)	2,644.03



## 2. GAC Operations

	In Operation During Period of Report	Date Since Last Operation	Date Since Media Change	Estimate Date of Media Change
Train 1	x	Restart on 10 NOV 2025	03 AUG 2025	AUG - SEPT 2025
Train 2	x	Restart on 10 NOV 2025	10 AUG 2025	AUG - SEPT 2025
Train 3	x	Restart on 10 NOV 2025	16 AUG 2025	AUG - SEPT 2025
Train 4	N/A	Restart on 10 NOV 2025	26 MAR 2025	AUG - SEPT 2025

## 3. Process Control Sampling

Influent Parameter <sup>2</sup>	Number of Samples	Number of Detectable Samples	Highest Level Detected <sup>3</sup>	Units <sup>4</sup>
Total Petroleum Hydrocarbons as Gasoline	42	0	ND	ppm
Total Petroleum Hydrocarbons as Diesel	42	0	ND	ppm
Lead Tank Effluent Parameter <sup>5</sup>	Number of Samples	Number of Detectable Samples	Highest Level Detected <sup>3</sup>	Units <sup>4</sup>
Total Petroleum Hydrocarbons as Gasoline	42	0	ND	ppm
Total Petroleum Hydrocarbons as Diesel	42	0	ND	ppm
Lag Tank Effluent Parameter <sup>5</sup>	Number of Samples	HI DOH Effluent Limitations	Highest Level Detected <sup>3</sup>	Units <sup>4</sup>
Total Petroleum Hydrocarbons as Gasoline	42	0.30	ND	ppm
Total Petroleum Hydrocarbons as Diesel	42	0.40	ND	ppm

**Notes:**

1. Train 4 cycled for two hours to prevent stagnation of water inside GAC system.
2. Sampling taken every four hours starting at 0300; total of six samples per day
3. Minimum detection limit for Portable Analyzers: TPH-d at 0.1 ppm, and TPH-g at 0.2 ppm

4. One part per million (ppm) is equivalent to 1 milligram per liter (mg/L)

5. Sampling taken from one active train every four hours, in rotation, starting at 0300, after both the lead and the lag tanks; total of twelve samples per day