

Red Hill Well Weekly Operations Report

0000, 10 AUG 2025 – 2359, 16 AUG 2025

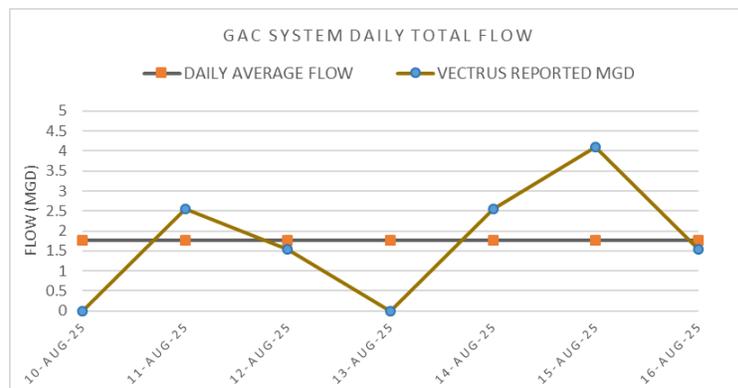
Execution Summary: Over the period of this report, daily pumping operations averaged 1.76 million gallons per day. Influent Flow Meter in pump room is out for repair from 12/01/23. Flow meter reading taken from blue flow meter outside of Adit 3 from 12/13/23. Flow reduction started on 04/30/25.

On 08/10/2025, Train 2 was taken offline and Train 4 was brought online to facilitate the scheduled media replacement for Train 2. System pumps were turned on 0900 08/11/2025. The media replacement process for the Train 2 Lead Tank commenced on 08/11/2025. Subsequently, the pumps were shut down at 0900 on 08/12/2025, and Train 2 Lag Tank media change out was completed. On 08/13/2025, the media in the Train 2 Polish Tank was replaced. Pumps were turned on at 0900 on 08/14/2025. On 08/14/2025, Train 3 was placed offline to start media change out. On 08/16/2025 the pumps were turned off 0900.

No turbulence noted inside boom and no sheen observed in Halawa stream. All other readings were within normal range. Ten of 10 inline analyzers are operational for the monitoring of influent/effluent along with benchtop analyzers IAW RHSRMP.

1. Production Data

Weekly Volume (MG)	12.29
Daily Average (MGD)	1.76
Total Pumped to Date (MG)	2486.52



2. GAC Operations

	In Operation During Period of Report	Date Since Last Operation	Date Since Media Change	Estimate Date of Media Change
Train 1	x	Restart on 03 AUG 2025	03 AUG 2025	AUG - SEPT 2025
Train 2	x	Restart on 28 JUL 2025	10 AUG 2025	AUG - SEPT 2025
Train 3	N/A	Restart on 28 JUL 2025	16 AUG 2025	AUG – SEPT 2025
Train 4	x	Restart on 03 AUG 2025	26 MAR 2025	AUG – SEPT 2025

3. Process Control Sampling

Influent Parameter ²	Number of Samples	Number of Detectable Samples	Highest Level Detected ³	Units ⁴
Total Petroleum Hydrocarbons as Gasoline	42	0	ND	ppm
Total Petroleum Hydrocarbons as Diesel	42	0	ND	ppm
Lead Tank Effluent Parameter ⁵	Number of Samples	Number of Detectable Samples	Highest Level Detected ³	Units ⁴
Total Petroleum Hydrocarbons as Gasoline	42	0	ND	ppm
Total Petroleum Hydrocarbons as Diesel	42	0	ND	ppm
Lag Tank Effluent Parameter ⁵	Number of Samples	HI DOH Effluent Limitations	Highest Level Detected ³	Units ⁴
Total Petroleum Hydrocarbons as Gasoline	42	0.30	ND	ppm
Total Petroleum Hydrocarbons as Diesel	42	0.40	ND	ppm

Notes:

1. Train 4 cycled for two hours to prevent stagnation of water inside GAC system.
2. Sampling taken every four hours starting at 0300; total of six samples per day
3. Minimum detection limit for Portable Analyzers: TPH-d at 0.1 ppm, and TPH-g at 0.2 ppm
4. One part per million (ppm) is equivalent to 1 milligram per liter (mg/L)
5. Sampling taken from one active train every four hours, in rotation, starting at 0300, after both the lead and the lag tanks; total of twelve samples per day