

Red Hill Well Weekly Operations Report

0000, 05 MAY 2024 – 2359, 11 MAY 2024

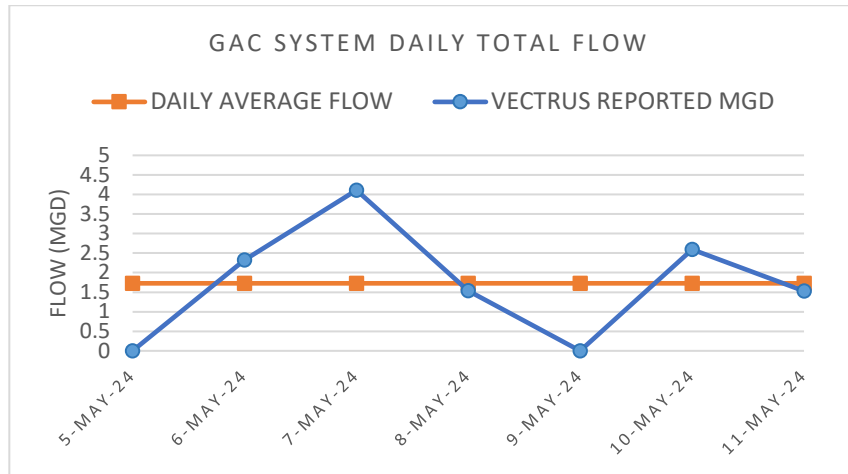
Execution Summary: Over the period of this report, daily pumping operations averaged 1.73 million gallons per day. Influent Flow Meter in pump room is out for repair from 12/01/23. Flow meter reading taken from blue flow meter outside of Adit 3 from 12/13/23. Flow reduction started on 04/29/24 with the following schedule during this time period:

05/06/24 at 1010: Pump ON
 05/08/24 at 0900: Pump OFF
 05/10/24 at 0900: Pump ON
 05/11/24 at 0900: Pump OFF

No turbulence noted inside boom and no sheen observed in Halawa stream. All other readings were within normal range. Ten of 10 inline analyzers are operational for the monitoring of influent/effluent along with benchtop analyzers IAW RHSRMP.

1. Production Data

| | |
|---------------------------|----------|
| Weekly Volume (MG) | 12.09 |
| Daily Average (MGD) | 1.73 |
| Total Pumped to Date (MG) | 1,513.99 |



2. GAC Operations

| | In Operation During Period of Report | Date Since Last Operation | Date Since Media Change | Estimate Date of Media Change |
|---------|--------------------------------------|---------------------------|-------------------------|-------------------------------|
| Train 1 | X | Restart on 10 MAR 2024 | 10 MAR 2024 | AUG-SEPT 2024 |
| Train 2 | X | Restart on 23 MAR 2024 | 23 MAR 2024 | AUG-SEPT 2024 |
| Train 3 | X | Restart on 30 MAR 2024 | 30 MAR 2024 | AUG-SEPT 2024 |
| Train 4 | NA | Restart on 16 MAR 2024 | 16 MAR 2024 | AUG-SEPT 2024 |

3. Process Control Sampling

| Influent Parameter ² | Number of Samples | Number of Detectable Samples | Highest Level Detected ³ | Units ⁴ |
|---|-------------------|------------------------------|-------------------------------------|--------------------|
| Total Petroleum Hydrocarbons as Gasoline | 26 | 0 | ND | ppm |
| Total Petroleum Hydrocarbons as Diesel | 26 | 0 | ND | ppm |
| Lead Tank Effluent Parameter ⁵ | Number of Samples | Number of Detectable Samples | Highest Level Detected ³ | Units ⁴ |
| Total Petroleum Hydrocarbons as Gasoline | 26 | 0 | ND | ppm |
| Total Petroleum Hydrocarbons as Diesel | 26 | 0 | ND | ppm |
| Lag Tank Effluent Parameter ⁵ | Number of Samples | HI DOH Effluent Limitations | Highest Level Detected ³ | Units ⁴ |
| Total Petroleum Hydrocarbons as Gasoline | 26 | 0.30 | ND | ppm |
| Total Petroleum Hydrocarbons as Diesel | 26 | 0.40 | ND | ppm |

Notes:

- 1. Train 4 cycled for two hours to prevent stagnation of water inside GAC system.*
- 2. Sampling taken every four hours starting at 0300; total of six samples per day*
- 3. Minimum detection limit for Portable Analyzers: TPH-d at 0.1 ppm, and TPH-g at 0.2 ppm*
- 4. One part per million (ppm) is equivalent to 1 milligram per liter (mg/L)*
- 5. Sampling taken from one active train every four hours, in rotation, starting at 0300, after both the lead and the lag tanks; total of twelve samples per day*