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## Exhibit D26

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Sent: Sunday, October 3, 2021 2:38 PM

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Subject: (CUI) Red Hill F-24 Pipeline Transient Surge

COM - FYSA and no action required at this time.

BL: A transient surge was confirmed on the F-24 pipeline in Red Hill. A complete inspection of the F-24 tanks, pipeline, and valves was conducted for visual damage and releases of F24... NO DAMAGE OR RELEASE OF PRODUCT WAS FOUND. I have secured all Red Hill operations as my team continues to investigate what caused the surge. I am able to meet near term mission requirements via the Upper Tank Farm and storage tanks on Hickam.

Details below:

When: 29 Sept 2021 potential transient surge, I was informed on 30 September 2021 and immediately paused all Red Hill Operations. Transient Surge was confirmed on 02 October 2021 based on the initial investigation of the data available

What: Transient Surge occurred during scheduled F-24 fuel transfer from Red Hill Tank 4 to Hickam Airfield tanks.

Why: TBD. Immediate action taken and Initial causative research results below:

- At approximately 0845 on 29 September after opening the Tank 4 skinvalve aloud noise was observed and reported to the FLCPH Code 700 Operations Manager by two contractors working in the Red Hill lower tunnel complex. The noise was reportedly similar to the same transient surge noise heard during the May 6th incident.
- FLCPH Code 700 immediately inspected the entire F-24 line, tanks, and valves for visual damage and/or a release of product. No damage or releases were found.
- FLCPH C700 pulled pressure indicator transducer reports from AFHE (Automated Fuel Handling Equipment) for the previous week to identify if previous evolutions may have contributed to the pressure surge. It appears there was an increase of pressure of approximately 100 PSI when the Tank 4 skin valve was opened.
- 01 October, FLOPH Code 700 Director and Deputy conducted an additional visual inspection of the line pressures for all three pipelines entering the underground pump house. A sagging pressure condition is present in all three pipelines. The lines are typically pressurized from 80-100 psi which is adequate for safe equalization between the lines and tank pressures when conducting transfer operations. The pressures observed on 1 OCT were between 33 and 43 psi indicating a sagging condition estimated to be a similar to the conditions that led to the May 6th event.
- Additional analysis is being conducted to determine the root cause.

Path Forward: Red Hill operations will remain paused until the root cause creating the sagging conditions is determined. Specifically, my team is going line by line through the AFHE data to determine if the Operations Order for the transfer evolution was adhered to as well to determine if additional out of balance situations have occurred. Additionally, based on the May 6th event as well as this most recent event I believe there are multiple valves in the Red Hill pipeline system are potentially leaking by.

I will also inform RDML Kott this morning of the above.

I am meeting with my team again tomorrow and will provide an update COB, Monday 4 October. My team will also engage the NPO team to discuss the results of the research to date and discuss mitigations and solutions to return Red Hill to FOC. I will provide a voice report to you before I resume operations.

As mentioned previously, FLCPH is able to meet mission via the Upper Tank Farm and Hickam tanks. Long Term impact is TBD.

Standing by for questions.

Bert

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